



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1115658

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | |
|-----------|-----------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Prater Oil & Gas Operations, Inc. |
| Well Name | SETTE A #6 |
| Doc ID | 1115658 |

All Electric Logs Run

| |
|-----------------------------------|
| |
| DUAL COMPENSATED POROSITY |
| COMPUTER PROCESSED INTERPRETATION |
| DUAL INDUCTION |
| DUAL COMPENSATED POROSITY |



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 10050_8 | INVOICE DATE 07/13/2012 |
| INVOICE NUMBER 1718 - 90952549 | | |

Pratt (620) 672-1201
 B PRATER OIL & GAS
 I 1303 N MAIN ST
 L PRATT
 L KS US 67124
 T
 O ATTN:

J LEASE NAME Sette A 6
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40486588 | 20920 | | Net - 30 days | 08/12/2012 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| <i>For Service Dates: 07/11/2012 to 07/11/2012</i> | | | | |
| 0040486588 <i>Plus Sette #6</i> | | | | |
| 171806705A Cement-New Well Casing/Pi 07/11/2012 Cement PTA | | | | |
| 60/40 POZ | 180.00 | EA | 9.36 | 1,684.67 |
| Cement Gel | 310.00 | EA | 0.20 | 60.45 |
| "Unit Mileage Chg (PU, cars one way)" | 45.00 | MI | 3.31 | 149.10 |
| Heavy Equipment Mileage | 90.00 | MI | 5.46 | 491.34 |
| "Proppant & Bulk Del. Chgs., per ton mil | 349.00 | EA | 1.25 | 435.75 |
| Depth Charge; 1001'-2000' | 1.00 | EA | 1,169.92 | 1,169.92 |
| Blending & Mixing Service Charge | 180.00 | BAG | 1.09 | 196.20 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 136.49 | 136.49 |

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 4,324.11 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 127.33 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 4,451.54 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |

| | | | | | |
|----------------------------|----------------------|-----------------|-----------|--------------------------------|-----------------|
| Customer <i>Platt O.I.</i> | | Lease No. | | Date | |
| Lease <i>Settle A</i> | | Well # <i>6</i> | | <i>7-11-12</i> | |
| Field Order # <i>6705</i> | Station <i>Platt</i> | Casing | Depth | County <i>Edwards</i> | State <i>Ks</i> |
| Type Job <i>CNW-PTA</i> | | | Formation | Legal Description <i>17-25</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|--------------------------------------|-----------------------------------|-----------------------------|
| Customer Representative <i>Larry</i> | Station Manager <i>Dave Scott</i> | Treater <i>Steve Orland</i> |
|--------------------------------------|-----------------------------------|-----------------------------|

| | | | | | | | | | |
|---------------|---------------|--------------|----------------|--------------|--------------|--|--|--|--|
| Service Units | <i>27283</i> | <i>33708</i> | <i>20920</i> | <i>19960</i> | <i>21010</i> | | | | |
| Driver Names | <i>Wright</i> | <i>Young</i> | <i>Matthew</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------------|-----------------|-----------------|------------------------|----------|-------------------------------------|
| <i>9:30 AM</i> | | | | | <i>On location - Safety meeting</i> |
| | | | <i>1st plug @ 1100</i> | <i>4</i> | <i>with 50sks 60/40 @ 13.8"</i> |
| | | | <i>20</i> | <i>4</i> | <i>H2O Ahead</i> |
| | | | <i>12.7</i> | <i>4</i> | <i>Mix 50sks</i> |
| | | | <i>2</i> | <i>4</i> | <i>H2O Displacement</i> |
| <i>2:15 AM</i> | | | <i>8</i> | <i>4</i> | <i>Mud Displacement</i> |
| | | | <i>2nd plug @ 360'</i> | | <i>with 50sks</i> |
| | | | <i>10</i> | <i>4</i> | <i>H2O Ahead</i> |
| | | | <i>12.7</i> | <i>4</i> | <i>Mix 50sks</i> |
| <i>3:15 AM</i> | | | <i>1 1/2</i> | <i>4</i> | <i>H2O Displacement</i> |
| | | | <i>3rd plug @ 60</i> | | <i>with 30sks 60/40</i> |
| | | | <i>5</i> | <i>4</i> | <i>H2O Ahead</i> |
| | | | <i>7.6</i> | <i>4</i> | <i>Mix 30sks</i> |
| <i>4:30 AM</i> | | | <i>4</i> | | <i>Clear hose</i> |
| <i>4:45 AM</i> | | | <i>7 1/2 / 5</i> | | <i>plug RH / MH w/ 50sk 3400</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Steve</i> |



| | | |
|--|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1005628 | INVOICE DATE 07/05/2012 |
| INVOICE NUMBER 1718 - 90946075 | | |

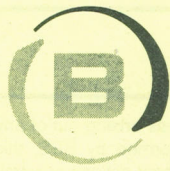
Pratt (620) 672-1201
 B PRATER OIL & GAS
 I 1303 N MAIN ST
 L PRATT
 L KS US 67124
 T
 O ATTN:

J LEASE NAME Sette A 6
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40483509 | 20920 | | Net - 30 days | 08/04/2012 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 07/03/2012 to 07/03/2012</i> | | | | |
| 0040483509 | | | | |
| 171806347A Cement-New Well Casing/Pi 07/03/2012 | | | | |
| Cement 8 5/8" Surface | | | | |
| 60/40 POZ | 200.00 | EA | 9.00 | 1,800.00 |
| Calcium Chloride | 516.00 | EA | 0.79 | 406.35 |
| Celloflake | 50.00 | EA | 2.78 | 138.75 |
| "Wooden Cmt Plug, 8 5/8" "" | 1.00 | EA | 120.00 | 120.00 |
| "Unit Mileage Chg (PU, cars one way)" | 45.00 | MI | 3.19 | 143.55 |
| Heavy Equipment Mileage | 90.00 | MI | 5.25 | 472.50 |
| "Proppant & Bulk Del. Chgs., per ton mil | 387.00 | EA | 1.20 | 464.40 |
| Depth Charge; 0-500' | 1.00 | EA | 750.00 | 750.00 |
| Blending & Mixing Service Charge | 200.00 | BAG | 1.05 | 210.00 |
| Plug Container Util. Chg. | 1.00 | EA | 187.50 | 187.50 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 131.25 | 131.25 |

| | | | |
|---------------------------|-------------------------------|---------------|---------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 4,824.1 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 171.1 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 4,995.3 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06347 A

17-255-16W

DATE _____ TICKET NO. _____

| DATE OF JOB: 7-3-12 | DISTRICT: Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|---------------------------------------|-------------------------|--|-----------------------------------|--|------------------------------|------------------------------|---------------------|----|----|------|
| CUSTOMER: Prater Oil & Gas Operations | | LEASE: Sette "A" | | | WELL NO. 6 | | | | | |
| ADDRESS: | | COUNTY: Edwards | | STATE: Kansas | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: C. Messick; E. Wright; J. Piorso | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: C.N.W. - Surface | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 37,216 | .75 | | | | | | 7-3-12 | | | 3:30 |
| | | | | | | ARRIVED AT JOB | | | | 5:30 |
| 33,708-20,920 | .75 | | | | | START OPERATION | | | | 11:4 |
| | | | | | | FINISH OPERATION | | | | 12:3 |
| 19,831-19,862 | .75 | | | | | RELEASED | 7-3-12 | | | 1:0 |
| | | | | | | MILES FROM STATION TO WELL | | | | 45 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| P CP 103 | 60/40 Poz Cement | sk | 200 | | \$ 2,400 |
| P CC 109 | Calcium Chloride | Lb | 516 | | \$ 541 |
| P CC 102 | Cellulose | Lb | 50 | | \$ 185 |
| P CF 153 | Wooden Plug, 8 5/8" | ea | 1 | | \$ 160 |
| P E 100 | Pickup Mileage | Mi | 45 | | \$ 191 |
| P E 101 | Heavy Equipment Mileage | mi | 90 | | \$ 630 |
| P E 113 | Bulk Delivery | tm | 387 | | \$ 619 |
| P CE 200 | Cement Pump: 0 Feet To 500 Feet | hrs | 4 | | \$ 1,000 |
| P CE 240 | Blending and Mixing Service | sk | 200 | | \$ 280 |
| P CE 504 | Plug Container | Job | 1 | | \$ 250 |
| P S 003 | Service Supervisor | hrs | 8 | | \$ 175 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|-------------|-----|----------|
| SUB TOTAL | | 255 | \$ 4,824 |
| SERVICE & EQUIPMENT | % TAX ON \$ | | |
| MATERIALS | % TAX ON \$ | | |
| TOTAL | | | |

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | | | |
|---|--------------------------|------------------------|-------------------|---------------------------------|-----------------|
| Customer Prater Oil And Gas Operations | | Lease No. | | Date 7-3-12 | |
| Lease Sette "A" | | Well # 6 | | | |
| Field Order # 6347 | Station Pratt, Kansas | Casing 8 7/8" 24lb. | Depth 308 Feet | County Edwards | State Kansas |
| Type Job C.N.W. - Surface | | | Formation | Legal Description 17-235-16W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------------|--------------|------------------|----|------------|---------------------|------------------|-------|------------------|
| Casing Size 8 7/8" 24lb./ft. | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth 308 Feet | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume 14.6 Bbl. | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press 3000 Ps. | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection Plug Container | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth 293 Feet | Packer Depth | From | To | Flush | 19 Bbl. Fresh Water | Gas Volume | | Total Load |

| | | | | | |
|--|---------|--------------------------------|---------|--------------------------------|--------|
| Customer Representative Dale Chrysler | | Station Manager David Scott | | Treater Clarence R. Messich | |
| Service Units | 37216 | 33708 | 20920 | 19831 | 19,862 |
| Driver Names | Messich | Wright | Pierson | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 4:00 | | | | | Cementer on location |
| 5:45 | | | | | Trucks on location and hold safety meeting. |
| 9:00 | | | | | Sterling Drilling start to run T Joints new 24 lb./ft. 8 7/8" casing. |
| 11:40 | | | | | Casing in well. Circulate for 5 minutes. |
| 11:50 | 250 | | | 5 | Start Fresh water Pre-Flush. |
| | 275 | | 10 | 5 | Start mixing 200 sacks 60/40 Poz ce |
| | -0- | | 53 | | Stop pumping. Shut in well. Release Wood Plug. Open Well. |
| 12:12 | 100 | | | 5 | Start Fresh water Displacement. |
| 12:17 | 300 | | 19 | | Plug down. Shut in well. |
| | | | | | Circulated 15 sacks cement to the pit. |
| | | | | | Wash up pump truck. |
| 1:00 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, Eric, Jesse |