

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1115658

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEA	SF

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Multiple Stage Cementing Collar Used? If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to:
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East Wes
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Side Two	1115658
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	Datum	
Samples Sent to Geolog	gical Survey	Yes No	Nam	C		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes □ No Yes □ No Yes □ No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	s Per Foot PERFORATION Specify Foo			RD - Bridge P Each Interval I		e		Depth		
TUBING RECORD: Size:				Set At: Packer At: Liner Run:					No	
Date of First, Resumed Production, SWD or ENH				. Producing Method:						
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas Mcf		Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Prater Oil & Gas Operations, Inc.
Well Name	SETTE A #6
Doc ID	1115658

All Electric Logs Run

DUAL COMPENSATED POROSITY COMPUTER PROCESSED INTERPRETATION

DUAL INDUCTION

DUAL COMPENSATED POROSITY

	PAGE	CUST NO	INVOICE DATE
	1 of 1	10058	07/13/2012
BASIC		INVOICE NU	
ENERGY SERVICES		1718 - 90952	549
B PRATER OIL & GAS 1 1303 N MAIN ST L PRATT KS US 67124	J LEASE NAM D LOCATION COUNTY S STATE I JOB DESCR E JOB CONTA	Edwards KS IPTION Cement-New	6 Well Casing/Pi
JOB # EQUIPMENT # PURCHA 40486588 20920	ASE ORDER NO.	Net - 30 da	DUE DATE 08/12/2012
	QTY	U of UNIT PRIC	
0040486588 Phy Stteff 171806705A Cement-New Well Casing/Pi 07/11/2012 Cement PTA 60/40 POZ Cement Gel "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 1001'-2000' Blending & Mixing Service Charge "Service Supervisor, first 8 hrs on loc.	90.0 349.0 1.0 180.0	0 EA 0 MI 0 MI 0 EA 0 EA 1,16 0 BAG	9.36 1,684.67 0.20 60.45 3.31 149. 5.46 491. 1.25 435. 9.92 1,169. 1.09 196. 6.49 136.
PLEASE REMIT TO: SEND OTHER COR BASIC ENERGY SERVICES, LP BASIC ENERGY S		TO: SUB TOTAL TAX	4,324.1 127.3

SM

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 620 672 120

FIELD SERVICE TICKET 1718 06705 A

AM

RELEASED

SIGNED:

MILES FROM STATION TO WELL

	Area Carlos	SERVICES Phor	ne 620-6	DATE TICKET NO						
DATE OF 7-11-	12 D	ISTRICT Pratt	d hemes vi Shemes	NEW C WELL V		PROD INJ WDW CUSTOMER ORDER NO.:				
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CITY	STATE	alati toya Ng yawasi	SERVICE CREW Orando, Wright, young, Maybe							
AUTHORIZED BY	2.4 D-27594		anar da t		JOB TYPE: CNW - PTA					
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3708-20920	144			appending the	abben moren y	- Anna	START OPERATION 7-11-12 PM 20			
9960-21010	312-				or the workshop with	and the sol	FINISH OPERATION			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, mate products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of Basic Energy Services LP.

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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPOR

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Taylor Printing, Inc. 620-672-



	PAGE		CUST NO		INVOICE DATE
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	Pratt	(620)	672-1201	J O	LEASE NAME LOCATION	Sette A 6
	PRATER OIL & GAS 1303 N MAIN ST			B	COUNTY	Edwards
1	PRATT KS US 67124			I T	STATE JOB DESCRIPTION	KS Cement-New Well Casing/Pi
т	ATTN:			E	JOB CONTACT	

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	ERMS	DUE DATE
40483509	20920				Net -	30 days	08/04/2012
	I		QTY	U of M	UNIT	PRICE	INVOICE AMOUN
For Service Dates.	07/03/2012 to 07/0	3/2012					
0040483509							
171806347A Cemei	nt-New Well Casing/Pi 07/0	03/2012					
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Calcium Chloride			516.00	EA		0.79	406.3
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"Wooden Cmt Plug,	8 5/8"""		1.00	EA		120.00	
"Unit Mileage Chg (P	U, cars one way)"		45.00	MI		3.19	
Heavy Equipment Mi			90.00	MI		5.25	
"Proppant & Bulk De			387.00	EA		1.20	
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Blending & Mixing Se			200.00	BAG		1.05	
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60/40 PCZ Cololom Chlorido			219.00			0.79	
PLEASE REMIT	TO: SENI	OTHER CORRES	PONDENCE TO):	1	8.00	
BASIC ENERGY PO BOX 841903	SERVICES,LP BASI PO E	C ENERGY SERV	ICES, LP		SUB TO	TAL	4,824. 171.

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

SERVICES

ENERGY

FIELD SERVICE TICKET 1718 06347 A

PRESSL	JRE PUM	PING & WIRELINE	-16W		DATE TICKET NO				
DATE OF T-3-1	2 1	DISTRICT Pratt. H	NEW C C	NEW WELL PROD INJ WDW CUSTOMER WELL WELL					
CUSTOMER Prat	erO	ild Gas Ope	LEASE Sette "A" WELL NO.6						
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AUTHORIZED BY	A Desterior	der jon a Laterio Prep s all'Approximation al der a		Numbers u	JOB TYPE:	DB TYPE: C.N.W Surface			
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, mate products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of Basic Energy Services LP.

				SIGNED:		
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE OMON

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPOR

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Customer Oil And Gas Operations Date 7-7-1								3-1-	7	
Lease Se	tte 'A	W	V	Vell # 6				1-3)]]]	2
Field Order #	# Station	Pratt	t, Itanso	15	Casing	2446, Depth	308teet	Edward	as n	tate Tansa
Type Job N.W. Surface Formation Legal Description 161										SW
	E DATA	and the second second	FORATING	DATA	ent fillid	USED		TREATMENT	RESUME	
Casing Size	Tubing Siz	ze Shots/F	Ft 20	2050	Acia 560	2/40 Po	z with RATE	PRESS	ISIP	
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Max Press	J. 4.	From	То		Frac		Avg		15 Min.	
Well Connection	ntainer	From	То				HHP Used		Annulus Pres	sure
Plug Depth		From	То		Flush 19Bk	ol. Fresh	Gas Volume		Total Load	
Customer Re	presentative	hrysle	2Y	Station	Manager Da	vidSca	ott Tre	ater	R. Messia	h
Service Units	37,216	33,708	20,920	19,83	19,862					
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383