

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

1115842

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:         Emergency Pit       Burn Pit         Settling Pit       Drilling Pit         Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)         Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Sour			Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:	Drilling, Worko	over and Haul-Off Pits ON	ILY:		
Producing Formation:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:	Number of working pits to be utilized:				
Barrels of fluid produced daily:	Abandonment procedure:				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Numb	ber:	Permi	t Date:	Lease Inspection:	Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202