



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1115996  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



6076  
70lemiller  
6/38

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 02/07/2013
INVOICE NUMBER 1717 - 91112993		

Liberal (620) 624-2277  
 B HERMAN L LOEB LLC  
 I PO Box: 838  
 L LAWRENCEVILLE  
 L IL US 62439  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Miller #3-12  
 O LOCATION  
 B COUNTY Gray  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40562235	27462		Net - 30 days	03/09/2013	
<b>For Service Dates: 02/06/2013 to 02/06/2013</b>					
0040562235					
171703200A Cement-New Well Casing/Pi 02/06/2013 PTA					
60/40 POZ					
		200.00	EA	9.60	1,920.00 T
Cement Gel					
		344.00	EA	0.20	68.80 T
Sugar					
		50.00	EA	4.00	200.00 T
Heavy Equipment Mileage					
		120.00	MI	5.60	672.00
Blending & Mixing Service Charge					
		200.00	BAG	1.12	224.00
"Proppant & Bulk Del. Chgs., per ton mil					
		516.00	EA	1.28	660.48
Depth Charge; 1001'-2000'					
		1.00	EA	1,200.00	1,200.00
"Unit Mileage Chg (PU, cars one way)"					
		60.00	MI	3.40	204.00
"Service Supervisor, first 8 hrs on loc.					
		1.00	EA	140.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,289.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	163.07
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,452.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC™**  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer	Herman Lobe	Lease No.		Date	2-6-13
Lease	Miller	Well #	3-12	Service Receipt	03500
Casing	4 1/2"	Depth		County	Gray
Job Type	242-4 1/2" PIA	Formation		State	KS
				Legal Description	12 27 29

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead 200 sk 60/40 Poz
Depth	Depth	From	To	
Volume	Volume	From	To	Tail in
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
2:00					on loc-site assessment
2:05					spot trucks- rig up
2:30					safety meeting / JSH
3:00					pressure test 10000#
3:03					circ hole @ 1900'
3:07	100		13.3	4	mix + pump 50 sk 60/40 Poz
3:13	100		23.7	4	disp balanced plug
4:00					circ hole @ 780'
4:03	100		13.3	4	mix + pump 50 sk 60/40 Poz
4:05	100		7.8	4	disp balanced plug
4:30					circ hole @ 330'
4:33	100		-8	3	mix + pump 30 sk 60/40 Poz
4:35	100		2.7	3	disp balanced plug
6:00					circ hole @ 60'
6:05	100		5.3	3	mix + pump 20 sk 60/40 Poz
6:15					circ cement to surface
6:30					plug rat hole w/ 30 sk
6:45					plug mouse hole w/ 20 sk
					job complete

Service Units	34726	27462	30463	37725		
Driver Names	A Olivera	J Griplwa	H Rutanga			

Allen Customer Representative     
 J Bennett Station Manager     
 A Olivera Cementer