



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1116037

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ACKERMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361
 PHONE: (620) 775-3183

Item	Qty	Unit	Price	Total

Rm44916	Portland Cement	92.6#	10.95	109.50
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John M. Per...

Roeback # 2
 Surface cement

STATEMENT

PAGE: 1 ACKARMAN HDW & LBR CO
 160 EAST MAIN STREET
 SEDAN, KS 67361
 (620) 725-3103

CLOSING DATE: 8/25/12
 DUE DATE : 9/10/12
 ACCT: 995730

3 D OIL COMPANY
 C/O DON DESHAZO
 505 S. MOORE AVE
 DEWEY OK 74029



DATE	REFERENCE	ST	C	DESCRIPTION	DEBIT	CREDIT
				PREV BALANCE	15.47	
8/ 1/12	E90891	1	P	PAYMENT - THANK YOU		15.47
8/ 9/12	218637	1	I	ROEBUCK #2	120.23	
				NEW BALANCE	120.23	
				CURRENT	120.23	
				1-30 DAYS	0.00	
				31-60 DAYS	0.00	
				61-90 DAYS	0.00	
				OVER 90 DAYS	0.00	

PAID
 9-6-2012
 CLERK 1719

TERMS: NET 10TH

995730

Transaction Codes
 A - Adjustment C - Credit I - Invoice
 B - Balance Forward F - Finance Charge P - Payment

This statement covers transactions on your account for the period ending on the date above. Charges, payments, and credits received after the above date will be shown on your next statement.



CONSOLIDATED
Oil Well Services, LLC

REMITTO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252182

Page 1

Invoice Date: 08/22/2012 Terms: 10/10/30,n/30

THREE D DRILLING
505 MOORE
DEWEY OK 74017
() -

ROEBUCK #2
5000000257
08/16/12
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	18.8000	2444.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1110A	KOL SEAL (50# BAG)	1950.00	.4600	897.00
1111	SODIUM CHLORIDE (GRANULA	850.00	.3700	314.50
1118B	PREMIUM GEL / BENTONITE	600.00	.2100	126.00
1123	CITY WATER	8400.00	.0165	138.60
4103	CEMENT BASKET 4 1/2"	1.00	218.0000	218.00
4254	TYPE B BASKET SHOE 4 1/2	1.00	1035.0000	1035.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
				Total
Sublet Performed				-274.86
9995-240	CEMENT EQUIPMENT DISCOUNT			-532.13
9996-240	CEMENT MATERIAL DISCOUNT			
				Total
		Hours	Unit Price	Total
398	CEMENT PUMP	1.00	1030.00	1030.00
398	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
398	CASING FOOTAGE	1330.00	.22	292.60
T-17	WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
EARLT	WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
538	TON MILEAGE DELIVERY	300.00	1.34	402.00

Amount Due 8458.36 if paid after 09/21/2012

Parts:	5321.30	Freight:	.00	Tax:	349.61	AR	7612.52
Labor:	.00	Misc:	.00	Total:	7612.52		
Sublt:	-806.99	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/782-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/838-5289

GILLETTE, WY
307/888-4914

500000257

2/16/2012

257182



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer		3 D Oil	State, County	Elk, Kansas	Cement Type	CLASS A
Job Type	Long String		Section		Excess (%)	35
Customer Acct #	8031		TWP		Density	13.5
Well No.	Roeback #2		RGE		Water Required	
Mailng Address			Formation		Yield	1.98
City & State			Hole Size	6 3/4	Skinny Weight	
Zip Code			Hole Depth		Skinny Volume	20.6
Contact			Casing Size	4 1/2 RICH	Displacement	
Email			Casing Depth	1298	Displacement PSI	400-500
Cell			Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE		Tyding		Rate	Abpm
Code	Cement Pump Charges and Mileage	Quantity	Unit		Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX		\$1,030.00	\$ 1,030.00
5405	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE		\$4.00	\$ 240.00
5407A	TON MILEAGE DELIVERY	300	PER MILE		\$1.34	\$ 402.00
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
0		0			\$0.00	\$ -
5402	FOOTAGE	1,330	PER FOOT		0.22	\$ 292.60
						EQUIPMENT TOTAL \$ 1,964.60
	Cement, Chemicals and Water					\$ 2,444.00
1126	W/C. CEMENT (CAL SEAL) 6%OWC, 2% CAL-CLORIDE 2% GE	130		0	\$18.80	\$ 2,444.00
1107A	PHENOSEAL	80		0	\$1.29	\$ 103.20
1110A	KOL SEAL (50 # SK)	1,950		0	\$0.46	\$ 897.00
1111	GRANULATED SALT (30#) SELL BY #	850		0	\$0.37	\$ 314.50
1116B	PREMIUM GEL/BENTONITE (50#)	800		0	\$0.21	\$ 168.00
1123	CITY WATER (PER 1000 GAL)	8,400		0	\$18.50	\$ 154,800.00
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
						CHEMICAL TOTAL \$ 4,023.30
	Water Transport					\$ 784.00
5501C	WATER TRANSPORT (CEMENT)	7	PER HOUR		\$112.00	\$ 784.00
0		0		0	\$0.00	\$ -
0		0		0	\$0.00	\$ -
						TRANSPORT TOTAL \$ 784.00
	Cement Floating Equipment (TAXABLE)					\$ 216.00
4103	Cement Basket	1	PER UNIT		\$216.00	\$ 216.00
0	CEMENT BASKET 4 1/2"			0	\$0.00	\$ -
0	Cartridge			0	\$0.00	\$ -
0	Floot Shoe			0	\$0.00	\$ -
0	Floot Collars			0	\$0.00	\$ -
0	Guide Shoes			0	\$0.00	\$ -
0	Baffle and Flooper Plates			0	\$0.00	\$ -
0	Packer Shoes			0	\$1,035.00	\$ 1,035.00
4254	TYPE B BASKET SHOE 4 1/2"	1	PER UNIT		\$1,035.00	\$ 1,035.00
0	OV Tools			0	\$0.00	\$ -
0	Ball Valves, Swatches, Clamps, Misc.			0	\$0.00	\$ -
0				0	\$0.00	\$ -
0				0	\$0.00	\$ -
0	Plugs and Ball Sealers			0	\$45.00	\$ 45.00
4404	4 1/2" RUBBER PLUG	1	PER UNIT		\$45.00	\$ 45.00
0	Downhole Tools			0	\$0.00	\$ -
						CEMENT FLOATING EQUIPMENT TOTAL \$ 1,285.00
						SUB TOTAL \$ 8,089.00
					7.30%	SALES TAX \$ 592.25
					10%	TOTAL \$ 8,681.25
						(-DISCOUNT) \$ 1,869.03
						DISCOUNTED TOTAL \$ 7,812.52

DRIVER NAME	
577 Kirk Sanders	Bryan Sculliam
358	Jonathan Fulwood
536	
403 T17	Rob Carnall
	BART'S

AUTHORIZATION 

DATE

TITLE

FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

5000000257

8/16/2012

CONSOLIDATED
CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	3 D Oil	State, County	EK, Kansas	Cement Type	CLASS A
Customer Acct #	Long String	Section	0	Excess (%)	35
Well No.	0	TWP		Density	13.5
Mailing Address	Roebuck #2	RGE	0	Water Required	0
City & State	0	Formation		Yield	1.96
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth		Slurry Volume	0
Email	0	Casing Size	4 1/2 INCH.	Displacement	20.6
Cell	0	Casing Depth	1298	Displacement PSI	400-500
Office	0	Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4bpm

Established circulation, ran 130s of OWC cement w/ 15# Kol Seal / 10% Salt. Flushed pump and lines, dropped plug and displaced to set. Shut down and washed up. Got light cement to surface / Plug held.