



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1116174

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

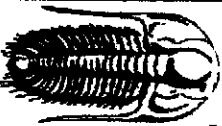
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Wilton Petroleum, Inc.
P.O. Box 391
Canton, Ks 67428
ATTN: Larry Friend

13 16s 30w Lane, Ks
Roemer Trust #2
Job Ticket: 48449
DST#: 1
Test Start: 2012.09.19 @ 14:54:00

GENERAL INFORMATION:

Formation: LKC #E
Deviated: No Whipstock ft (KB)
Time Tool Opened: 18:34:45
Time Test Ended: 00:22:30
Interval: 3967.00 ft (KB) To 4001.00 ft (KB) (TVD)
Total Depth: 4001.00 ft (KB) (TVD)
Hole Diameter: 7.88 inch-hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walker
Unit No: 53
Reference Evaluations: 2806.00 ft (KB)
2795.00 ft (CF)
KB to GRCP: 11.00 ft

Serial #: 8622

Outside

Press@RunDepth: 149.06 psig @ 3968.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.19

End Date:

2012.09.20

Last Call:

2012.09.20

Start Time: 14:54:00

End Time:

00:22:30

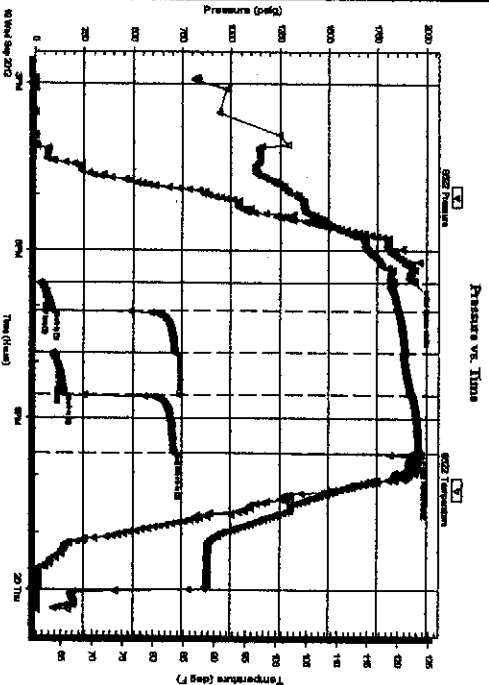
Time On Blrm

2012.09.19 @ 18:34:30

Time Off Blrm 2012.09.19 @ 21:38:15

TEST COMMENT:

F: 5" blow.
IS: No return.
FF: 3" blow.
FSI: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1944.72	119.24	Initial Hydro-static
1	28.27	118.35	Open To Flow (1)
30	84.60	119.89	Shut-h(1)
76	713.13	121.09	End Shut-h(1)
76	92.64	120.88	Open To Flow (2)
121	149.06	122.01	Shut-h(2)
183	707.63	123.24	End Shut-h(2)
184	1927.41	123.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	w/cm 40w 60m (oil puddle on top)	0.15
250.00	m/w 10w 90m	1.59

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Wilton Petroleum, Inc.

13 16s 30w Lane, Ks

P.O. Box 391
Canton, Ks 67428

Rosmer Trust #2

Job Ticket: 48450

DST# 2

ATTN: Larry Friend

Test Start: 2012.09.21 @ 08:54:00

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 11:35:45
Time Test Ended: 16:21:45

Test Type: **Conventional Bottom Hole (Reset)**

Tester: **Bradley Walter**

Uhd No: **53**

Interval: **4221.00 ft (KB) To 4294.00 ft (KB) (TVD)**

Reference Elevations: **2806.00 ft (KB)**

Total Depth: **4294.00 ft (KB) (TVD)**

2795.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GRVCF: **11.00 ft**

Serial #: 8522

Press@RunDepth: **35.53 psig @ ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.09.21** End Date: **2012.09.21**

Last Calc.: **2012.09.21**

Start Time: **08:54:00** End Time: **16:21:45**

Time On Brrc: **2012.09.21 @ 11:35:30**

Time Off Brrc: **2012.09.21 @ 13:38:45**

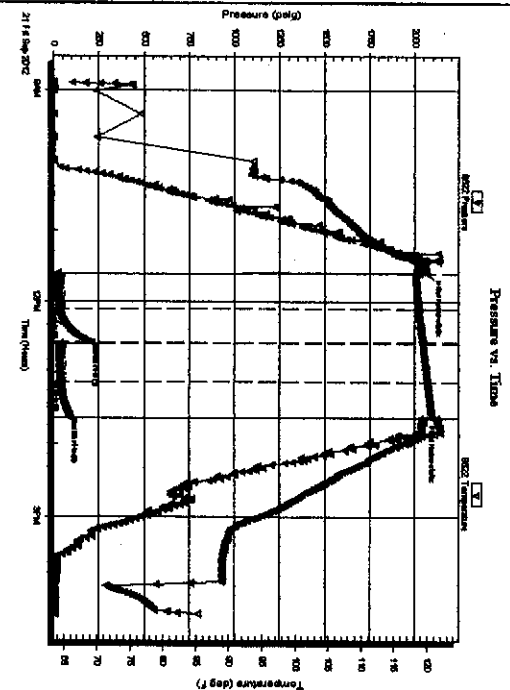
TEST COMMENT: F: Surface blow, died @ 25 min.

SI: No return.

FF: No blow.

FSL: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2069.09	118.87	Initial Hydro-static
1	23.67	117.97	Open To Flow (1)
31	29.70	118.74	Shut-in(1)
60	207.88	119.40	End Shut-in(1)
60	33.17	119.36	Open To Flow(2)
93	35.53	120.09	Shut-in(2)
123	91.08	120.76	End Shut-in(2)
124	2033.85	121.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOOM 50 95m	0.07

Gas Rates

Chd (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Recovery from multiple tests

TriLOBITE Testing, Inc

Ref. No: 48450

Printed: 2012.09.21 @ 16:32:29

ALLIED OIL & GAS SERVICES, LLC 059021

Federal Tax ID# 20-6075804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Greer Bend, KS

DATE	9-23-12	SEC	13	TWP	16S	RANGE	30 W	CALLED OUT	9:00 PM	ON LOCATION	8:30 PM	JOB START	11:18 PM	JOB FINISH	2:00 PM	
LEASE TRUST	Roanok	WELL #	2	96 W 70 29 N 10 E 1/4 Sec 13, 16 East of Paddy Horn				COUNTY	LeFlore	STATE	KS					
OLD OR NEW (Circle one)				on Fracking, North into location												

OWNER: Willton Petroleum 103 63

CONTRACTOR # 2
TYPE OF JOB PTA
HOLE SIZE 3 1/2" I.D. 4932 FT
CASING SIZE 2 1/2" DEPTH 223 FT
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" I.D. DEPTH 2720 FT
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSO.
PERES.
DISPLACEMENT W/ BY FV
EQUIPMENT

PUMP TRUCK CEMENTER CHARLES ELKROSS
224 HELPER TRANT HILL
BULK TRUCK DRIVER DEAN GUSPER
347/170
BULK TRUCK DRIVER

REMARKS:

Set 9 1/2 @ 220 FPH: 6 PM / 2.5 cent / 2 PM / 24 mud
Set 9 1/2 @ 1530 FPH: 6 AM / 20 cent / 14 PM
Pig 3 @ 550 FPH: 6 AM / 12.5 cent / 1 PM
Pig 4 @ 140 FPH: 5 PM / 15 cent / 1 PM
Pig 5 @ 10 FT: 5 cent
Pig Tester Hole: 5 cent
Pig Ret Hole: 7.5 cent

CHARGE TO: Willton Petroleum
STREET _____ STATE _____ ZIP _____
CITY _____

PRINTED NAME: STEVEN COATC

SIGNATURE: Steven Coats

CEMENT AMOUNT ORDERED 3005Y 60/40/48 Gal +
4185L Flo Seal

COMMON 180	@ 17.90	3,222.00
POZ MIX 120	@ 9.35	1,122.00
GEL 10	@ 23.10	231.00
CHLORIDE		
ASC 10 5 gal	75 @ 2.94	222.75

HANDLING 322.66	@ 3.44	1,110.78
MILEAGE 13.93 X 42 X	2.60	1,464.85
		TOTAL 2067.72

564.06 SERVICE

DEPTH OF JOB 2220		
PUMP TRUCK CHARGE	2483.22	
EXTRA FOOTAGE		
MILEAGE H W M	42 @ 2.70	323.70
MANIFOLD	4 PM @ 4.90	184.40
		TOTAL 2,991.72

PLUG & FLOAT EQUIPMENT

SALES TAX (IF ANY)	633.73	
TOTAL CHARGES	10,059.37	
DISCOUNT	3.18	
	IF PAID IN 30 DAYS	
	<u>6,940.98</u>	

To: Allied Oil & Gas Services, LLC

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



INVOICE

P O Box 93999
Southlake, TX 76092

Invoice Number: 132908

Invoice Date: Sep 23, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Wilton Petroleum, Inc.
P O Box 391
Canton, KS 67428



Wilton	Reemer Trust #2	Net 30 Days
KS1-03	Great Bend	Sep 23, 2012
		10/23/12

QTY	UNIT	DESCRIPTION	UNIT PRICE	AMOUNT
180.00	MAT	Class A Common	17.90	3,222.00
120.00	MAT	Pozmix	9.35	1,122.00
10.00	MAT	Gel	23.40	234.00
75.00	MAT	Flo Seal	2.97	222.75
322.66	SER	Cubic Feet	2.48	800.19
564.06	SER	Ton Mileage	2.60	1,466.55
1.00	SER	Plug to Abandon	2,483.59	2,483.59
42.00	SER	Pump Truck Mileage	7.70	323.40
42.00	SER	Light Vehicle Mileage	4.40	184.80
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Trint Hall		
1.00	EQUIP OPER	Daniel Casper		

Subtotal	10,059.28
Sales Tax	633.73
Total Invoice Amount	10,693.01
Payment/Credit Applied	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE