



For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

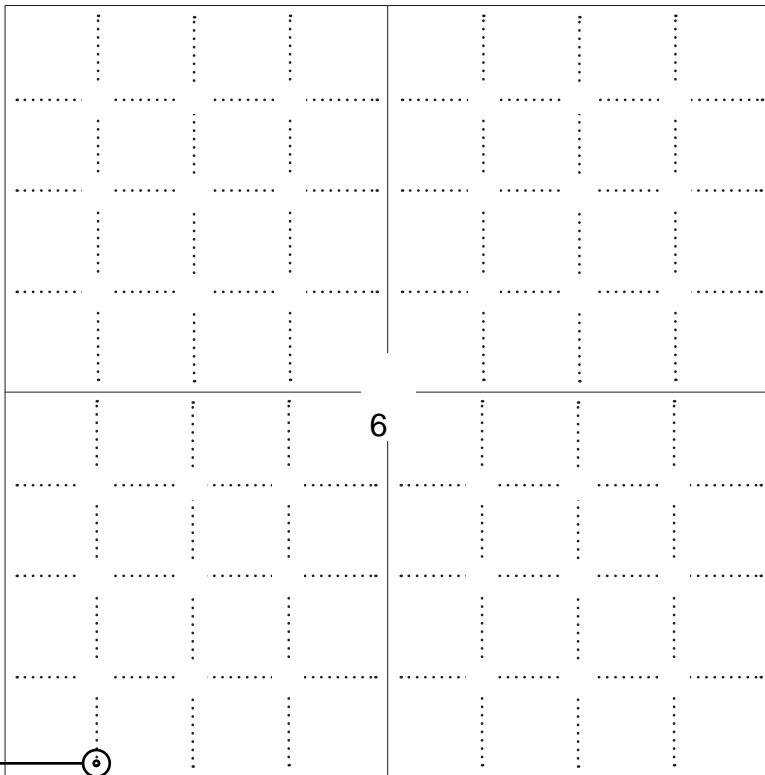
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling location.**

100 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 11th day of March 2011 by and between Jacqueline Henman, a single person

whose mailing address is 2104 Betsy Avenue, Papillion, NE 68133 hereinafter called Lessor (whether one or more), and TDI Oil Operations, LLC 1310 Bison Road, Hays, KS 67601 hereinafter called Lessee:

Lessor, in consideration of Ten and additional----- Dollars (\$ 10.00+ ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

The Southwest Quarter (SW/4)

Photo PK Direct PK In Direct PK Numerical PK Checked

In Section 6 Township 15 South Range 19 West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If production is found on the pooled acreage, it shall be treated as if production is had from this Oil and Gas Lease only as to the acreage within the pooled unit and shall extend the primary term of this Oil and Gas Lease as to acreage not within the pooled unit for an additional two years from the expiration of the original primary term and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said acreage. If, after the two year extension of the original primary term, there is no production, as described above, on acreage covered by this Oil and Gas Lease that is not in the pooled unit, then this Oil and Gas Lease shall expire as to the not pooled acreage.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

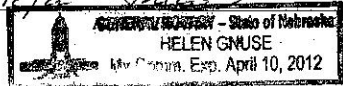
Witnesses: Jacqueline Henman

STATE OF Nebraska

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Sioux  
The foregoing instrument was acknowledged before me this 19<sup>th</sup> day of March, 2011  
by Jacqueline Henman and \_\_\_\_\_

My commission expires April 10, 2012



STATE OF Nebr

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Sioux  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_ and \_\_\_\_\_

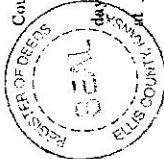
My commission expires \_\_\_\_\_  
Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**

FROM

TO \_\_\_\_\_  
Date \_\_\_\_\_  
Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
County \_\_\_\_\_

STATE OF Kansas  
County Ellis



This instrument was filed for record on the 14  
day of April, 2011.  
at 1:30 o'clock P.M., and duly recorded  
in Book 768 Page 183 of  
the records of this office.

By Rebecca Hargis  
Register of Deeds.  
When recorded, return to T.D.J. Jus.

STATE OF \_\_\_\_\_

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
by \_\_\_\_\_  
of \_\_\_\_\_ a \_\_\_\_\_

corporation, on behalf of the corporation.  
My commission expires \_\_\_\_\_  
Notary Public

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 11th day of March 2011 by and between Perry S. Henman and Robin Henman, husband and wife

whose mailing address is 1300 Washington Street, Ellis, KS 67637 hereinafter called Lessor (whether one or more), and TDI Oil Operations, LLC 1310 Bison Road, Hays, KS 67601 hereinafter called Lessee:

Lessor, in consideration of Ten and additional----- Dollars (\$ 10.00+ ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

The Southwest Quarter (SW/4)

Direct [Signature] in Direct [Signature] Numerical [Signature] Checked [Signature]

In Section 6 Township 15 South Range 19 West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessor's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment signed lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If production is found on the pooled acreage, it shall be treated as if production is had from this Oil and Gas Lease only as to the acreage within the pooled unit and shall extend the primary term of this Oil and Gas Lease as to acreage not within the pooled unit for an additional two years from the expiration of the original primary term and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said acreage. IF, after the two year extension of the original primary term, there is no production, as described above, on acreage covered by this Oil and Gas Lease that is not in the pooled unit, then this Oil and Gas Lease shall expire as to the not pooled acreage.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

[Signature] Perry S. Henman

[Signature] Robin Henman



STATE OF KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
COUNTY OF ELLIS  
The foregoing instrument was acknowledged before me this 18th day of March, 2011,  
by Perry S. Henman and \_\_\_\_\_

My commission expires 1-29-12

*Jeffrey S. Augustine*  
Notary Public  
JEFFREY S. AUGUSTINE  
State of Kansas  
My Appt. Exp. Jan. 29, 2012

STATE OF KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
COUNTY OF ELLIS  
The foregoing instrument was acknowledged before me this 18th day of March, 2011,  
by Robin Henman and \_\_\_\_\_

My commission expires 1-29-12

*Jeffrey S. Augustine*  
Notary Public  
JEFFREY S. AUGUSTINE  
State of Kansas  
My Appt. Exp. Jan. 29, 2012

STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
Notary Public

STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**  
FROM \_\_\_\_\_  
TO \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
County \_\_\_\_\_  
STATE OF Kansas  
County Ellis  
This instrument was filed for record on the 14  
day of April, 2011.  
at 1:30 o'clock P. M., and duly recorded  
in Book 768 Page 181 of  
the records of this office.  
By Rebecca Hergel Registered Clerk  
\$ 12.00  
When recorded, return to T.D.F., Inc.



STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)  
COUNTY OF \_\_\_\_\_  
The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_,  
by \_\_\_\_\_ a \_\_\_\_\_  
corporation, on behalf of the corporation.

My commission expires \_\_\_\_\_  
Notary Public



63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0293 316-264-9344 264-5105 fax www.kbp.com - kbp@kbp.com

AGREEMENT, Made and entered into the 11th day of March 2011

by and between Gene W. Jackson and Julianne N. Jackson, husband and wife

whose mailing address is 2201 Spinnaker Cir., Longmont, CO 80503 hereinafter called Lessor (whether one or more),

and TDI Oil Operations, LLC 1310 Bison Road, Hays, KS 67601 hereinafter called Lessee:

Lessor, in consideration of Ten and additional----- Dollars (\$ 10.00+ ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

Photo [initials] Direct [initials] In Direct [initials] Numerical [initials] Checked [initials]

The Southwest Quarter (SW/4)

In Section 6 Township 15 South Range 19 West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessee owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem (or lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If production is found on the pooled acreage, it shall be treated as if production is had from this Oil and Gas Lease only as to the acreage within the pooled unit and shall extend the primary term of this Oil and Gas Lease as to acreage not within the pooled unit for an additional two years from the expiration of the original primary term and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said acreage. If, after the two year extension of the original primary term, there is no production, as described above, on acreage covered by this Oil and Gas Lease that is not in the pooled unit, then this Oil and Gas Lease shall expire as to the not pooled acreage.

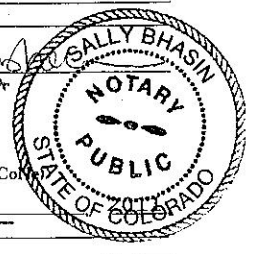
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses: Gene W. Jackson Julianne N. Jackson

STATE OF Colorado ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF BEULDER  
 The foregoing instrument was acknowledged before me this 17<sup>th</sup> day of March, 2011,  
 by Gene W. Jackson and \_\_\_\_\_

My commission expires 5.18.2014

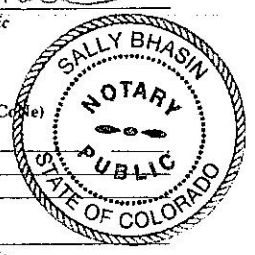
*Sally Bhasin*  
 Notary Public



STATE OF Colorado ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF BEULDER  
 The foregoing instrument was acknowledged before me this 17<sup>th</sup> day of March  
 by Julianne N. Jackson and \_\_\_\_\_

My commission expires 5.18.2014

*Sally Bhasin*  
 Notary Public



STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_

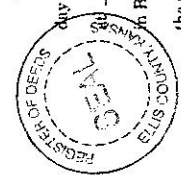
Notary Public

STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_

Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**  
 FROM \_\_\_\_\_  
 TO \_\_\_\_\_  
 Date \_\_\_\_\_ Rge. \_\_\_\_\_  
 Section \_\_\_\_\_ Twp. \_\_\_\_\_  
 No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
 County \_\_\_\_\_  
 STATE OF Kansas  
 County Colia  
 This instrument was filed for record on the 14  
 day of April, 2011.  
1:30 o'clock P. M., and duly recorded  
 in Book 768 Page 179 of  
 the records of this office.  
 By Rebecca Hargreaves  
 Registrar of Deeds.  
 When recorded, return to  
T. D. I. Inc.  
1310 Alison Rd  
Hoys, Ks.



STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 of \_\_\_\_\_ a \_\_\_\_\_  
 corporation, on behalf of the corporation.  
 My commission expires \_\_\_\_\_

Notary Public

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 21st day of April 2011 by and between Robert J. Pfeifer, Trustee of the Family Trust U/T/I of Ann E. Pfeifer dated January 21, 1999

whose mailing address is 412 Autumn Lane, Hays, KS 67601 hereinafter called Lessor (whether one or more), and TDI Oil Operations, LLC 1310 Bison Road, Hays, KS 67601 hereinafter called Lessee:

Lessor, in consideration of Ten and additional Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

The North Half of the Northwest Quarter (N/2 NW/4)

Handwritten initials and signatures: RJE, TEE, BH

In Section 7 Township 15 South Range 19 West and containing 80 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lease until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

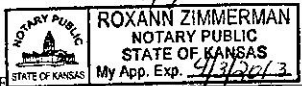
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses: Robert J. Pfeifer TEE

Robert J. Pfeifer, Trustee of the Family Trust U/T/I Ann E. Pfeifer dated January 21, 1999

STATE OF KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF ELLIS  
 The foregoing instrument was acknowledged before me this 25th day of April 2011  
 by Robert J. Pfeifer, Trustee of the Family Trust U/T/I of Ann E. Pfeifer, dated  
January 21, 1999

My commission expires 4/3/2013  
Roxann Zimmerman  
 Notary Public,



STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

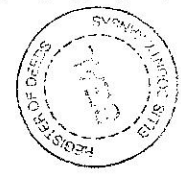
STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_ and \_\_\_\_\_

My commission expires \_\_\_\_\_  
 Notary Public

No. \_\_\_\_\_  
**OIL AND GAS LEASE**  
 FROM \_\_\_\_\_  
 TO \_\_\_\_\_  
 Date \_\_\_\_\_  
 Section \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  
 No. of Acres \_\_\_\_\_ Term \_\_\_\_\_  
 County \_\_\_\_\_  
 STATE OF Kansas  
 County Ellis  
 This instrument was filed for record on the 29  
 day of April, 2011.  
 at 12:30 o'clock P.M., and duly recorded  
 in Book 769 Page 6 of  
 the records of this office.  
 By Roxanne Zimmerman Registrar of Deeds.  
416.00  
 When recorded, return to  
J. N. I., Inc.



STATE OF \_\_\_\_\_ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)  
 COUNTY OF \_\_\_\_\_  
 The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_  
 by \_\_\_\_\_  
 of \_\_\_\_\_ a \_\_\_\_\_  
 corporation, on behalf of the corporation.  
 My commission expires \_\_\_\_\_  
 Notary Public

# TRUSTEE'S AFFIDAVIT

The North Half of the Northwest Quarter (N/2 NW/4)

Section 7, Township 15S, Range 19W, Ellis County, Kansas

containing 80 acres more or less.

I Robert J. Pfeifer, Trustee of the Family Trust U/T/I of Ann E. Pfeifer, dated January 21, 1999, being first duly sworn and under oath, state of my personal knowledge that:

1. I am the Trustee, under a trust dated January 21, 1999, to which the above described real estate was conveyed by deed to the Family Trust U/T/I of Ann E. Pfeifer, pursuant to a deed recorded in the office of the Register of Deeds in Ellis County, Kansas.
2. I am the existing Trustee under the Trust and any amendments thereto, and I am authorized to convey the above described real estate, without any qualification whatsoever.
3. The Trust is in existence and I, as Trustee, am authorized to transfer the interests in the above described real estate.

*Robert J. Pfeifer TTEE*  
Robert J. Pfeifer, Trustee of the Family Trust U/T/I of Ann E. Pfeifer dated January 21, 1999

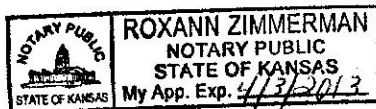
## ACKNOWLEDGEMENT

State of Kansas, County of Ellis

Subscribed and sworn to before me, this 25<sup>th</sup> day of April, 2011, by Robert J. Pfeifer, Trustee of the Family Trust U/T/I of Ann E. Pfeifer, dated January 21, 1999.

*Roxann Zimmerman*  
Notary Public






My appointment expires: 4/3/2013



BOOK 769 PAGE

8

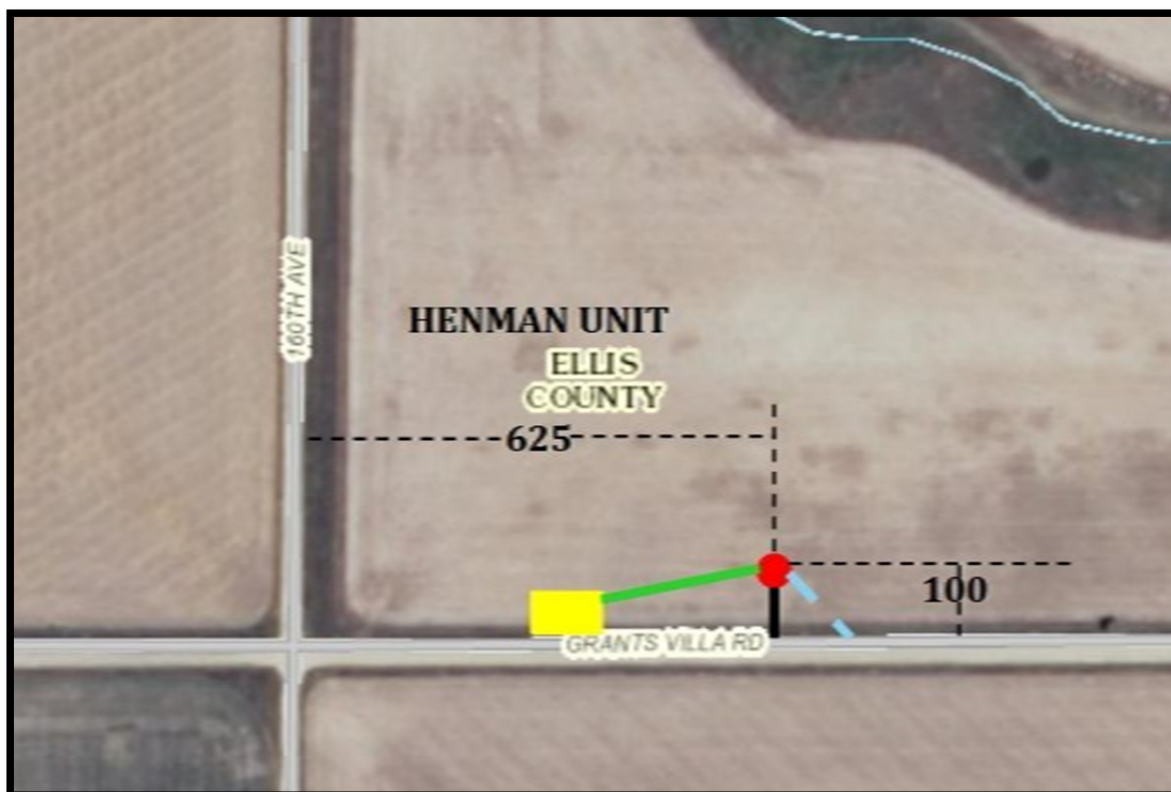
**TDI, Inc.**  
License #4787  
1310 Bison Road  
Hays, Kansas 67601

LEGEND	
	Well Location
	Tank Batter Location
	Lead Line Location
	Electric Line Location
	Lease Road Location

H: (785) 628-2593  
C: (785) 259-3141

The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

## HENMAN UNIT #1



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 20, 2013

Tom Denning  
TDI, Inc.  
1310 BISON RD  
HAYS, KS 67601-9696

Re: Drilling Pit Application  
Henman Unit 1  
SW/4 Sec.06-15S-19W  
Ellis County, Kansas

Dear Tom Denning:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.