



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Hawes Ranch 1B-14
Doc ID	1116578

All Electric Logs Run

Dual Induction Log
Compensated Density/Neutron PE Log
Sonic Log
Micro Log
Geological Report

Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Hawes Ranch 1B-14
Doc ID	1116578

Tops

Name	Top	Datum
Heebner	4234	-1799
Lansing	4369	-1934
Stark SH	4704	-2269
Marmaton	4838	-2403
Pawnee	4922	-2487
Cherokee Sh	4970	-2535
B Penn Lm	5070	-2635
Atoka Sand	5109	-2671
Miss Sprgn	5195	-2760



DRILL STEM TEST REPORT

Prepared For: **Oil Prod. Inc. of KS**

1710 Waterfront Pkwy
Wichita, KS 67205-6603

ATTN: Paul Gerlach

Hawes Ranch #1B-14

14-28s-23w Ford,KS

Start Date: 2012.08.30 @ 09:02:34

End Date: 2012.08.30 @ 19:52:34

Job Ticket #: 49542 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.07 @ 14:44:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Prod. Inc. of KS
 1710 Waterfront Pkw y
 Wichita, KS 67205-6603
 ATTN: Paul Gerlach

14-28s-23w Ford,KS
Hawes Ranch #1B-14
 Job Ticket: 49542 **DST#: 1**
 Test Start: 2012.08.30 @ 09:02:34

GENERAL INFORMATION:

Formation: **SS**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 11:50:34
 Time Test Ended: 19:52:34
 Interval: **5062.00 ft (KB) To 5120.00 ft (KB) (TVD)**
 Total Depth: 5120.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Reynolds
 Unit No: 48
 Reference Elevations: 2440.00 ft (KB)
 2428.00 ft (CF)
 KB to GR/CF: 12.00 ft

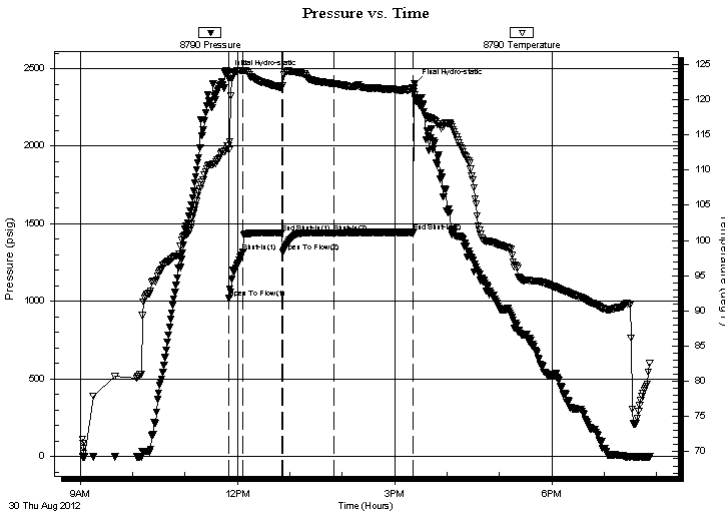
Serial #: 8790

Inside

Press @ Run Depth: 1443.14 psig @ 5065.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.30 End Date: 2012.08.30 Last Calib.: 2012.08.30
 Start Time: 09:02:39 End Time: 19:52:34 Time On Btm: 2012.08.30 @ 11:48:34
 Time Off Btm: 2012.08.30 @ 15:22:49

TEST COMMENT: IF: Strong blow . BOB 30sec. No GTS
 IS: Weak 3" BB
 FF: Strong blow . BOB 2min. --- 12" @ shutin
 FS: No blow

PRESSURE SUMMARY



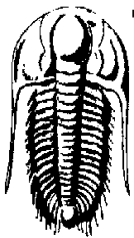
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2461.22	113.42	Initial Hydro-static
2	1020.84	112.87	Open To Flow (1)
18	1320.56	124.11	Shut-In(1)
63	1443.40	121.71	End Shut-In(1)
64	1319.51	121.95	Open To Flow (2)
122	1443.14	122.26	Shut-In(2)
213	1445.00	121.65	End Shut-In(2)
215	2402.28	120.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2410.00	GMW 10%gas, 15%mud, 75%w ater	30.43
700.00	GMW 5%gas, 35%mud, 60%w ater	9.82

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Prod. Inc. of KS
 1710 Waterfront Pkwy
 Wichita, KS 67205-6603
 ATTN: Paul Gerlach

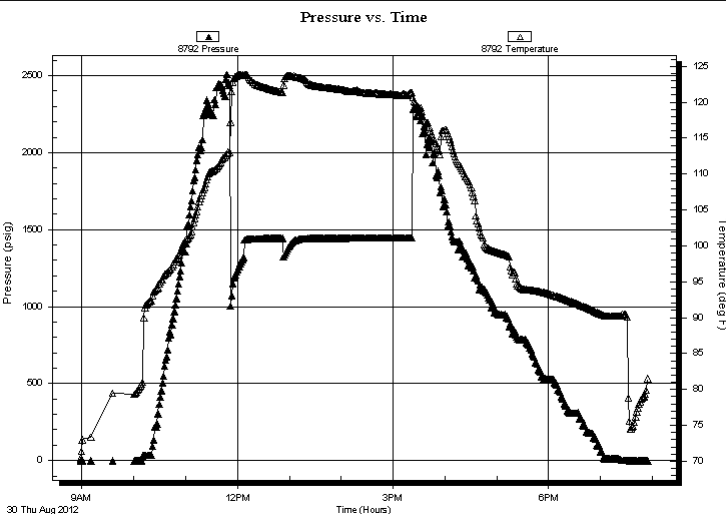
14-28s-23w Ford, KS
Hawes Ranch #1B-14
 Job Ticket: 49542 **DST#: 1**
 Test Start: 2012.08.30 @ 09:02:34

GENERAL INFORMATION:

Formation: SS
Deviated: No **Whipstock:** 0.00 ft (KB)
Time Tool Opened: 11:50:34
Time Test Ended: 19:52:34
Interval: 5062.00 ft (KB) To 5120.00 ft (KB) (TVD)
Total Depth: 5120.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches **Hole Condition:** Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 2440.00 ft (KB)
 2428.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8792 Outside
Press @ Run Depth: psig @ 5065.00 ft (KB) **Capacity:** 8000.00 psig
Start Date: 2012.08.30 **End Date:** 2012.08.30 **Last Calib.:** 2012.08.30
Start Time: 08:58:40 **End Time:** 19:55:20 **Time On Btm:**
Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 30sec. No GTS
 IS: Weak 3" BB
 FF: Strong blow . BOB 2min. --- 12" @ shutin
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2410.00	GMW 10%gas, 15%mud, 75%w ater	30.43
700.00	GMW 5%gas, 35%mud, 60%w ater	9.82

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Prod. Inc. of KS
1710 Waterfront Pkwy
Wichita, KS 67205-6603
ATTN: Paul Gerlach

14-28s-23w Ford, KS
Hawes Ranch #1B-14
Job Ticket: 49542 **DST#: 1**
Test Start: 2012.08.30 @ 09:02:34

Tool Information

Drill Pipe:	Length: 4671.00 ft	Diameter: 3.80 inches	Volume: 65.52 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 371.00 ft	Diameter: 2.25 inches	Volume: 1.82 bbl	Weight to Pull Loose: 140000.0 lb
			<u>Total Volume: 67.34 bbl</u>	Tool Chased 6.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 103000.0 lb
Depth to Top Packer:	5062.00 ft			Final 124000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	58.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5040.00	
Hydraulic tool	5.00			5045.00	
Jars	5.00			5050.00	
Safety Joint	2.00			5052.00	
Packer	5.00			5057.00	27.00 Bottom Of Top Packer
Packer	5.00			5062.00	
Stubb	1.00			5063.00	
Perforations	2.00			5065.00	
Recorder	0.00	8790	Inside	5065.00	
Recorder	0.00	8792	Outside	5065.00	
Blank Spacing	34.00			5099.00	
Perforations	18.00			5117.00	
Bullnose	3.00			5120.00	58.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Prod. Inc. of KS
1710 Waterfront Pkwy
Wichita, KS 67205-6603
ATTN: Paul Gerlach

14-28s-23w Ford,KS
Hawes Ranch #1B-14
Job Ticket: 49542 **DST#: 1**
Test Start: 2012.08.30 @ 09:02:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	94000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2410.00	GMW 10%gas, 15%mud, 75%w ater	30.426
700.00	GMW 5%gas, 35%mud, 60%w ater	9.819

Total Length: 3110.00 ft Total Volume: 40.245 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8790

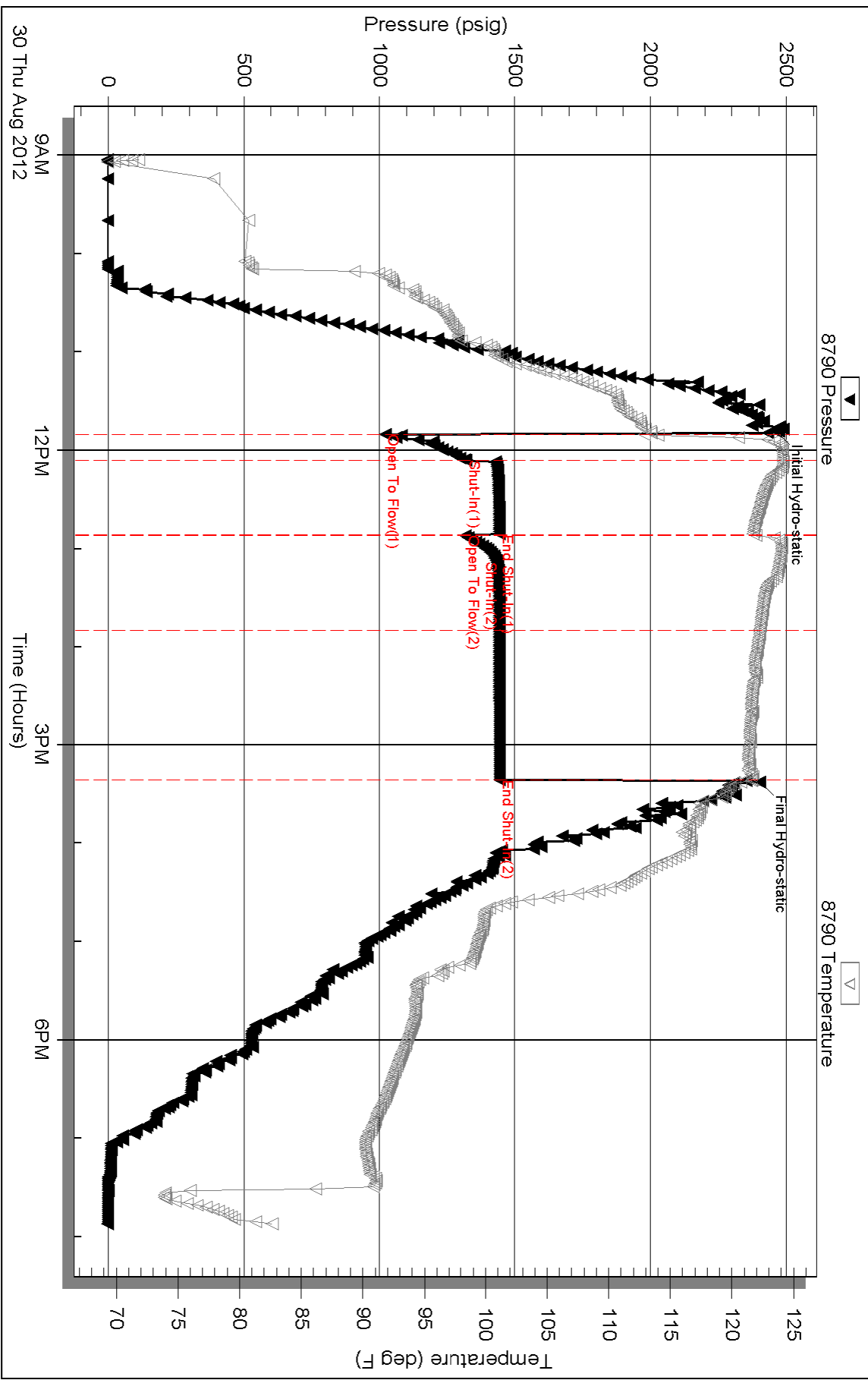
Inside

Oil Prod. Inc. of KS

Hawes Ranch #1B-14

DST Test Number: 1

Pressure vs. Time

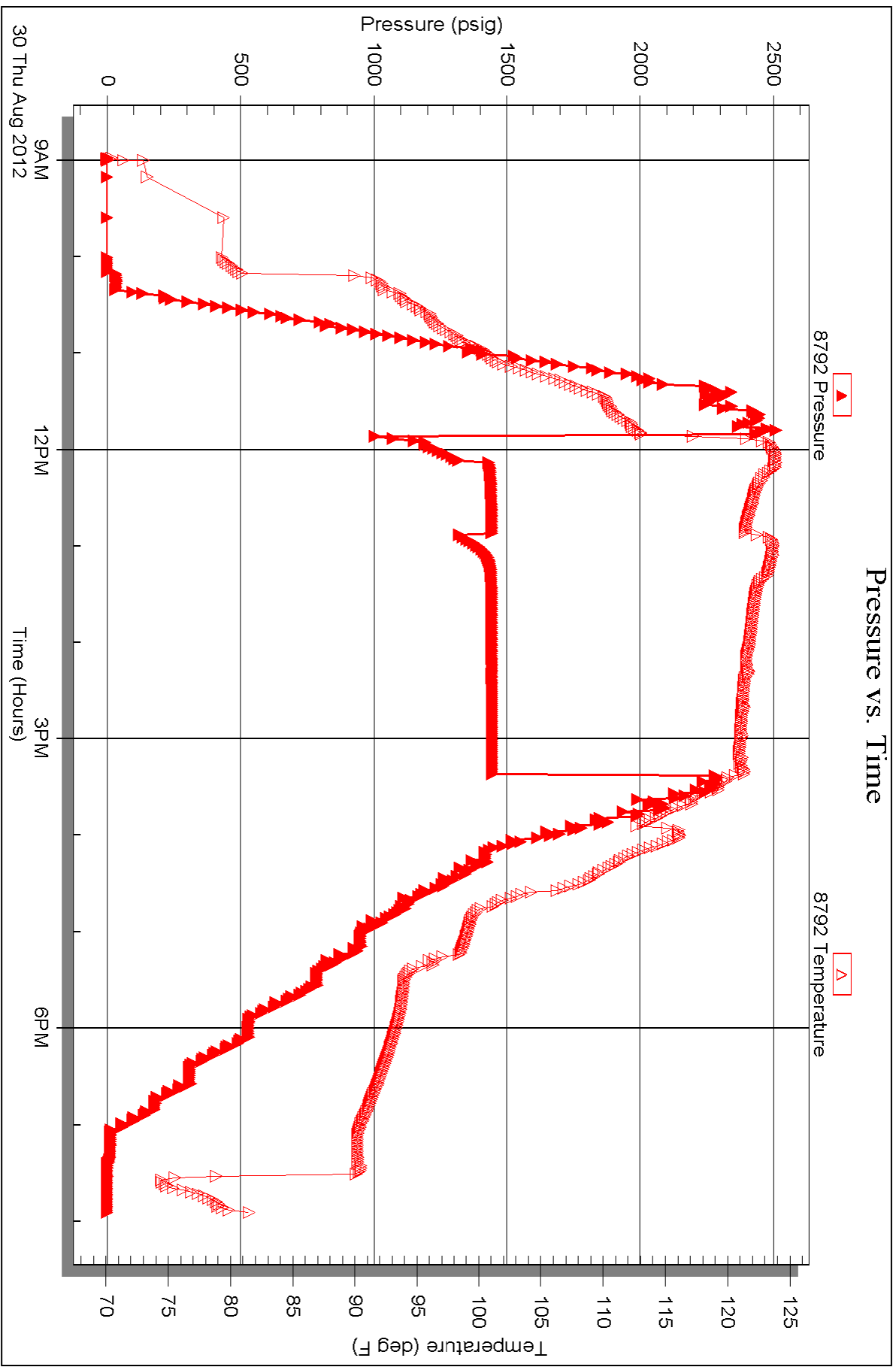


Serial #: 8792

Outside Oil Prod. Inc. of KS

Hawes Ranch #1B-14

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49542

4/10

Well Name & No. Hawes Ranch #1B-14 Test No. 1 Date 8-30-12
 Company Oil Producers Inc. of Kansas Elevation 2440 KB 2428 GL
 Address 1710 Waterfront Pkwy Wichita, KS 67205-6603
 Co. Rep / Geo. Paul Gerlach Rig Duke #6
 Location: Sec. 14 Twp. 28s Rge. 23w Co. Ford State KS

Interval Tested 5062-5120 Zone Tested SS
 Anchor Length 58 Drill Pipe Run 4671 Mud Wt. 9.0
 Top Packer Depth 5057 Drill Collars Run 370.82 Vis 58
 Bottom Packer Depth 5062 Wt. Pipe Run Ø WL 8.0
 Total Depth 5120 Chlorides 4700 ppm System LCM 3#

Blow Description IF= Strong blow - BOB 30 sec. No GTS ISI= Weak
3" BB
EF= Strong blow, B.O.B. 2 mins. - 12" @ shut in
FST= No blow

Rec	Feet of	%gas	%oil	%water	%mud
280	GFP				
700	GMW	5	60	35	
2410	GMW	10	75	15	

Rec Total 3390 BHT 122 Gravity N/C API RW 09 @ 65 °F Chlorides 94000 ppm

(A) Initial Hydrostatic 2461 Test 1350 T-On Location 0715
 (B) First Initial Flow 1021 Jars 250 T-Started 0902
 (C) First Final Flow 1321 Safety Joint 75 T-Open 1150
 (D) Initial Shut-In 1443 Circ Sub T-Pulled 1522
 (E) Second Initial Flow 1320 Hourly Standby 1 1/2 150 T-Out 1952
 (F) Second Final Flow 1443 Mileage 140 217
 (G) Final Shut-In 1445 Sampler
 (H) Final Hydrostatic 2402 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 2042
 Accessibility MP/DST Disc't
 Sub Total 2042

Approved By _____ Our Representative Ryan Reynolds
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 08/24/2012
INVOICE NUMBER 1717 - 90985665		

Liberal (620) 624-2277
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Hawes Ranch #1B-14
O LOCATION
B COUNTY Ford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40503289	37726		Net - 30 days	09/23/2012
For Service Dates: 08/22/2012 to 08/22/2012				
0040503289				
171703875A Cement-New Well Casing/Pi 08/22/2012 8 5/8" Surface				
A-Con' Blend	175.00	EA	13.95	2,441.25 T
Premium Plus Cement	325.00	EA	12.23	3,973.13 T
Celloflake	88.00	EA	2.78	244.20 T
Calcium Chloride	1,107.00	EA	0.79	871.76 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.75	168.75
"Guide Shoe - Regular, 8 5/8"" (Blue)"	1.00	EA	285.00	285.00
"Flapper Ins. Flt. Vlv., 8 5/8"" (Blue)"	1.00	EA	210.00	210.00
Heavy Equipment Mileage	180.00	MI	5.25	945.00
Blending & Mixing Service Charge	650.00	BAG	1.05	682.50
"Proppant & Bulk Del. Chgs., per ton mil	1,836.00	EA	1.20	2,203.20
Depth Charge; 501'-1000'	1.00	EA	900.00	900.00
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.19	191.25
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

Cement for 8 5/8" cen
JAC
M
902-08
BC
ENTERED
 SEP 12 2012

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,434.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	598.66
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,033.45
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03875 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/22/12	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Oil Producers		LEASE: Hawes Ranch 1B-14				WELL NO.:				
ADDRESS:		COUNTY: Ford		STATE: KS						
CITY:		STATE:		SERVICE CREW: Royce, Santi, Hector R						
AUTHORIZED BY: TUC		JRB		JOB TYPE: Surface 342						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
14588	11									5:30
37923, 37926	11									8:00
14554, 19598	11									12:09
30463, 39924	1									6:00
										17:00
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	CL101 A-Con	SK	175		3255 00	
CL110	Premium Plus	SK	375		5297 50	
CL102	Blot/ake	lb	58		325 60	
E109	Calcium Chloride	Lb	1107		1162 35	
F105	Top Plug	EA	1		225 00	
F253	Guide Shoe	EA	1		390 00	
F193	Float Valve	EA	1		280 00	
E100	Heavy Equip Mileage	Mi	180		1260 00	
E100	Pickup Mileage	Mi	100		255 00	
E113	Bulk Delivery	Tm	1,830		2937 60	
CE201	Depth Charge 500' to 1000'	Lhr	1		1200 00	
CE240	Bleedline & Mixint Charge	SK	1050		910 00	
CE504	Plus Container	JOB	1		250 00	
5003	Service Super V150	EA	1		175 00	
					SUB TOTAL	13,434 99

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer: Oil Producers	Lease No.:	Date: 3/22/12
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Lease: James Zurch	Well #: 115-14	Service Receipt:
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Casing: 8 5/8	Depth: 742	County: Ford	State: K
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Job Type: Surface	Formation:	Legal Description: 14-28-23
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Pipe Data		Perforating Data		Cement Data
Casing size: 8 5/8	Tubing Size: 4 1/2	Shots/Ft		Lead: 175 SK A-CON @ 12#
Depth: 742	Depth:	From:	To:	
Volume: 49.52	Volume:	From:	To:	2.47 18.49
Max Press: 1500	Max Press:	From:	To:	Tail in 175 SK P.P. @ 14.5#
Well Connection: P.C.	Annulus Vol:	From:	To:	
Plug Depth:	Packer Depth:	From:	To:	1.34 6.33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:00					on loc. spot trials, R.V. Saturday
12:07	2400				Test lines
12:09	150		0	5	Start Mixing @ 12#
12:22	95		77	4	on tail @ 14.5#
12:36	0		42	0	Finished Mixing, Drop Plug
12:40	0		0	5	Start Disp
12:49	130		30	2	slow Rate
12:56	1100		44	0	Plug Down, No Returns
17:30			0		st mixing 14.5# down 1"
17:48			35		shot down - wash up
18:00					Job Complete

Service Units: 19858	372339976	1135411596	3146939921
Driver Names: Collins	R. Olds	S. Chavez	H. Ritzman

Bob Kasper
Customer Representative

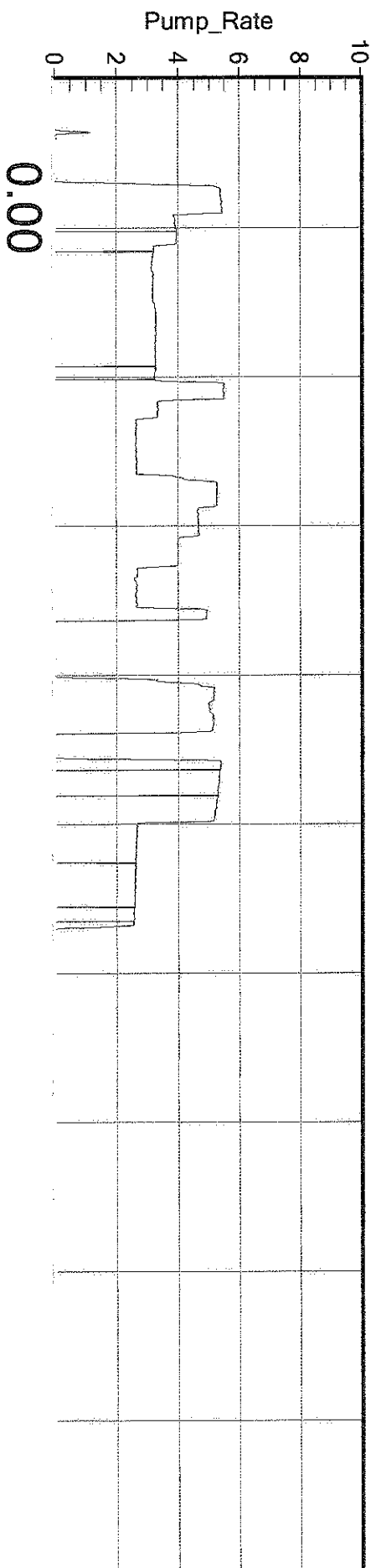
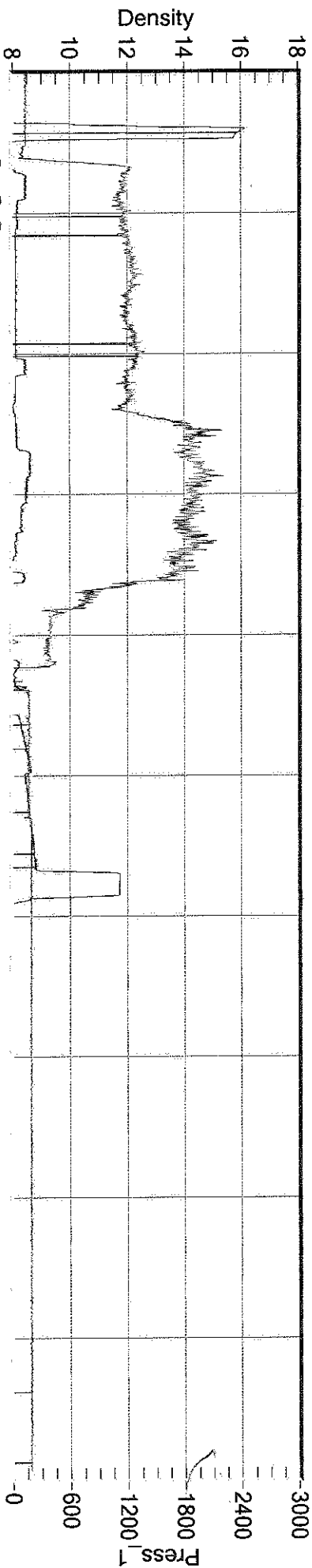
David Bennett
Station Manager

Chad
Cementer

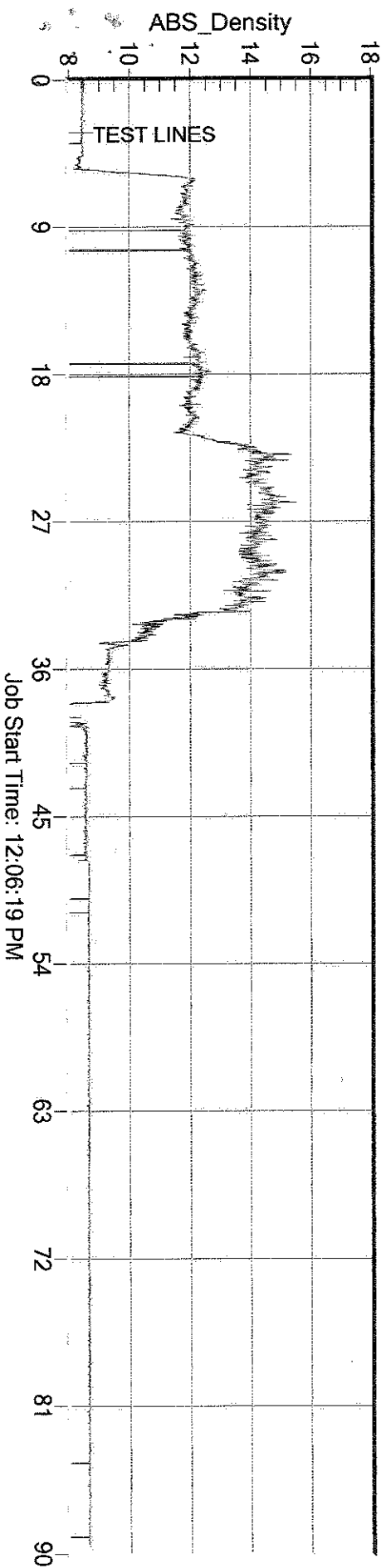
OIL PRODUCERS
HAWES RANCH 1B-14

0.00

0.00



0.00



Job Start Time: 12:06:19 PM