

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID#_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License #		API No. 15				
Name:		Spot Description:				
Address	1:		Sec Twp S	S. R East West		
Address	2:		Feet from Nort	h / South Line of Section		
City:			Feet from East	/ West Line of Section		
Contact	Person:	County:				
Phone:	()	Lease Name:	Well #	#:		
_						
1.	Name and upper and lower limit of each production interval to	be commingled:				
	Formation:	(Perfs): .				
	Formation:	(Perfs): _				
	Formation:	(Perfs): _				
	Formation:	(Perfs):				
	Formation:	(Perfs): _				
☐ 2.	Estimated amount of fluid production to be commingled from e	each interval:				
	Formation:		MCEPD:	BWPD:		
	Formation:			BWPD:		
	Formation:			BWPD:		
			_			
	Formation:			BWPD:		
	Formation:	BOPD:	MCFPD:	BWPD:		
☐ 3.	Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of	•	•	s within a 1/2 mile radius of		
4.	Signed certificate showing service of the application and affida	avit of publication as required	in K.A.R. 82-3-135a.			
For Con	nmingling of PRODUCTION ONLY, include the following:					
<u> </u>	Wireline log of subject well. Previously Filed with ACO-1:	Yes No				
6.	Complete Form ACO-1 (Well Completion form) for the subject well.					
For Con	nmingling of FLUIDS ONLY, include the following:					
7.	Well construction diagram of subject well.	ct well.				
8.	Any available water chemistry data demonstrating the compat	ibility of the fluids to be comn	ningled.			
current ir mingling	VIT: I am the affiant and hereby certify that to the best of my nformation, knowledge and personal belief, this request for comistrue and proper and I have no information or knowledge, which existent with the information supplied in this application.	Su	bmitted Electronic	cally		
KCC	C Office Use Only	Protests may be filed by anv	party having a valid interest in	n the application. Protests must be		
	nied Approved	in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication of the notice of application.				

Date: _

Approved By:

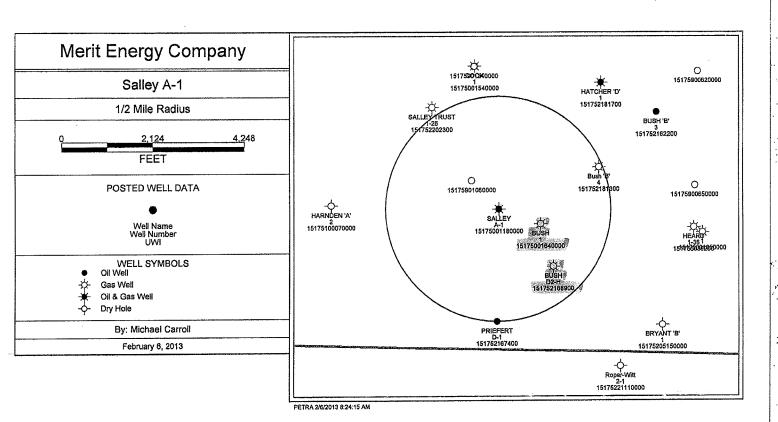
15-Day Periods Ends: __

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-4 Form must be typed March 2009

APPLICATION FOR COMMINGLING OF Commingling ID # _ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

OPERATOR: License # 32446	API No. 15 - 17500118					
Name: Merit Energy Company						
Address 1: 13727 Noel Rd Ste 1200	· · · · · · · · · · · · · · · · · · ·					
Address 2:						
City: Dallas State: TX Zip: 75240 +						
Contact Person: Matt Ogden	Coward					
Phone: (972) 628-1603	Lease Name; Salley Well #: A-1					
,						
. Name and upper and lower limit of each production interval to be commingled:						
Formation: Upper Lansing						
Formation: Upper Morrow						
Formation: Lower Chester	(Perfs): 6102-6113					
Formation:	(Perfs):					
Formation:	(Perfs):					
2. Estimated amount of fluid production to be commingled from e	ach interval: 7 50 25					
Formation: Upper Lansing	70 1					
Formation: Upper Morrow	BOPD: -5 MCFPD: -5 BWPD: -1					
Formation: Lower Chester						
Formation:						
Formation:	BOPD: MCFPD: BWPD:					
Plat map showing the location of the subject well, all other well the subject well, and for each well the names and addresses of the signed certificate showing service of the application and affidation.	vit of publication as required in K.A.R. 82-3-135a.					
For Commingling of PRODUCTION ONLY, include the following:	RECEIVED					
5. Wireline log of subject well. Previously Filed with ACO-1:	Yes □No FEB 1 1 201					
6. Complete Form ACO-1 (Well Completion form) for the subject						
	KCC WICHIT					
For Commingling of FLUIDS ONLY, include the following:						
7. Well construction diagram of subject well.	Well construction diagram of subject well.					
8. Any available water chemistry data demonstrating the compati	stry data demonstrating the compatibility of the fluids to be commingled.					
AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	Signature: Matt Ogden Title: Regulatory Analyst					
KCC Office Use Only	Duta to the stand by the standard by the standard by the same that the s					
KCC Office Use Only	Protests may be filed by any party having a valid interest in the application. Protests must in writing and comply with K.A.R. 82-3-135b and must be filed wihin 15 days of publication					
Denied Approved	the notice of application.					
15-Day Periods Ends:						
Approved By: Date:						



Merit Energy Company

Analarko Petroleum Corporation

RECEIVED FEB 1 1 2013 KCC WICHITA

Merit Energy Company

Salley #A-1 Seward County, Kansas

AFFIDAVIT

I hereby certify the following interested parties of this application were mailed, via first class mail, a copy of KCC Form ACO-4 on the 6th day of February, 2013.

Matt Ogden

Regulatory Arralyst / South Division

Subscribed and sworn to before me is this on the 6nd day of February, 2013.

Lyman Motary Me Moton

Notary Public,
State of Texas

Comm. Exp. 11-24-13

Operators within ½ mile radius:

Anadarko Petroleum Corporation Attn Frank Davis PO Box 1330 Houston, TX 77251 RECEIVED
FEB 1 1 2013
KCC WICHITA

PROOF OF PUBLICATION

AAA AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	1, 55.
says: That he is the publisher - principal cle	being first duly sworn, deposes and rk - of
The HIGH PLAINS DAIL	Y LEADER & TIMES
a newspaper printed in the State of Kancirculation in Seward County, Kansas, with basis in Seward County, Kansas, and that sa fraternal publication. Said newspaper is published at least weekly continuously and uninterruptedly in said coufive years prior to the first publication of sa post office of Liberal in said County as period That the attached notice is a true copy there entire issue of said newspaper for one time, the	a general paid circulation on a daily id newspaper is not a trade, religious or 50 times a year; has been so published inty and state for a period of more than id notice; and has been admitted at the dical matter. of and was published in the regular and
aforesaid on the 25 day of 3	Lanuary-, 2015
SUBSCRIBED AND SWORN to be	efore me this 25 day of
My Commission Expires,	Notary Public NOTARY PUBLIC
(First published in High Plains Daily Leader & Times on January 25, 2013)t1 Before the State Commission of the State of Kansas Notice of Filing Application	MY COMMISSION EXPIRES: January 3, 2017
Re: Merit Energy Company- Application for the permit to authorize the commingling of zones in the Sally A #1, located in Seward County, Kansas.	vanuary 3, 2017
To: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners and all persons whomever concerned.	
You, and each of you, are hereby notified that Merit Energy Company has filed an application to commingle the Lansing with the Morrow and Chester zones in the Sally A #1, located approximately 1980' FNL and 1980' FWL, Sec. 35, TWP 33W in Seward	RECEIVED
County, Kansas. All persons who object to or protest this application shall be required to file their objections or protests with the Conservation Commission of the State of Kansas within (15)	FEB 1 1 2013
days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.	KCC WICHITA
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.	
Merit Energy Company (1) *** ** odf no bozad ar analiz a napid ofor 13727 Noel Road Suite 1200 Dallas, TX 75240 a rather of higher no the wood of as a napid of semantic at a napid of	
Attn: Matt Ogden (w. 110 auto i 100 y 131 and of 151 of hipode grates a 21 1123)	

AFFIDAVIT

STATE OF KANSAS

- SS.

County of Sedgwick

- D

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade. religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 26th of

January A.D. 2013, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

28th day of January, 2013

PENNY L. CASE

Notary Public - State of Kensas

My Appt. Expires

Notary Public Sedgwick County, Kansas

Printer's Fee: \$113.20

PUBLISHED IN THE WICHITA EAGLE
JANUARY 26, 2013 (3228170)

LEGAL PUBLICATION

Before the State Commission of the State
of Kansas

Notice of Filling Application.

Re: Merif Energy Company- Application
for the permit to authorize the commingling
of zones in the Sally A #1, located in Seward
County, Kansas.

To: All Oil and Gas Producers, Unleased
Mineral Interest Owners, Landowners and
all persons whomever concerned.
You, and each of you, are hereby notified
that Merif Energy Company has filed
an application to commingle the Lansing
with the Morrow and Chester zones in the
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FNL and 1980' FWL. Sec. 35, TWP 33W in
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and must state specific reasons why the
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If no protests are received, this application
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proceeding. If valid protests are received,
this matter will be set for hearing.
All persons interested or concerned shall
take notice of the foregoing and shall
govern themselves accordingly.
Merit Energy Company
13727 Noel Road
Sulte 1200
Dallas, TX 75240
972-628-1603
Attn: Matt Ogden

RECEIVED
FEB 1 1 2013
KCC WICHITA

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

February 21, 2013

Matt Ogden Merit Energy Company 13727 Noel Rd Ste 1200 Dallas, TX 75240

RE: Approved Commingling CO021315

Salley A 1, Sec.35-T33S-R33W, Seward County

API No. 15-175-00118-00-00

Dear Mr. Ogden:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on February 15, 2013, concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

	Estimated Current Production			
Source of Supply	BOPD	MCFPD	BWPD	Perf Depth
Upper Lansing	7.0	50.0	25.0	4470-4480
Upper Morrow	0.5	30.0	1.0	5710-5718
Lower Chester	0.5	30.0	1.0	6102-3113
Total Estimated Current Production	8.0	110.0	27.0	

Based upon the depth of the Lower Chester formation perforations, total oil production shall not exceed 300 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Commingling ID number CO021315 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann Production Department