



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. BOX 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

NANCY 24-4

S/2 NW NW 24 T33S-R17W

COMANCHE COUNTY, KANSAS

SUMMARY

The above captioned well was drilled to a total depth of 5,270 feet on October 23, 2012. A one-man logging unit was on location from 4,000 feet to TD. The well was under the geological supervision of the undersigned from approximately 5,000 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density and Micro-log. From data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Pawnee Limestone, Fort Scott Limestone, and Mississippian Dolomites. The decision was made to set production casing and attempt completion in the above mentioned zones.

PAWNEE LIMESTONE

The Pawnee was cut at 4,967 (-3079) feet. Samples were described as off white, cream, tan, light brown to brown, very fine crystalline limestone, with some vuggy porosity being observed. A slight gas kick was observed with electric logs indicating a six-foot zone of 9% cross-plot porosity.

FORT SCOTT LIMESTONE

The Fort Scott was cut at 4,997 (-3109) feet. Samples were described as light brown to tan brown very fine crystalline limestone with inter-crystalline and vuggy porosity being observed. Electric logs indicate a six-foot zone of 7% cross-plot porosity being observed. This interval has been productive in nearby wells.

MISSISSIPPIAN

The top of the Mississippian was topped at 5,066 (-3178) feet. A drilling break was encountered approximately 10 feet into the zone. Samples were described as brown to light brown tan, fine crystalline dolomite with inter-crystalline and vuggy porosity being observed. A good yellow gold fluorescence and good cut and faint odor was recorded. A drill stem test was run to further evaluate this interval with results as follows;

DST #1 (5072 – 5100) 30-60-30-90

Gas to surface into first opening at 9 MCF increasing to 11 MCF

Recovery: 20' clean oil; 90' MWGCO; 90' MWOCG; 30' GOWCM; 40' OMCW

Flowing Pressures: 43-81/65-101

Shut-in pressures: 1233/1203

This interval should be an oil producer.

ELECTRIC LOG TOPS

	REDLAND NANCY 24-4 S/2 NW NW 24-33S-17W	REDLAND ANNA 24-3 NE NE NW 24-33S-17W	TXO EINSEL I-1 NE SE SE 14-33S-17W
CHASE	2383	2364	2393
(SUBSEA)	(-495)	(-485)	(-493)
BS. HEEBNER	4194	4172	4192
(SUBSEA)	(-2306)	(-2293)	(-2292)
STARK SHALE	4770	4732	4768
(SUBSEA)	(-2882)	(-2853)	(-2868)
CHEROKEE	5004	4979	5006
(SUBSEA)	(-3116)	(-3100)	(-3106)
MISSISSIPPIAN	5066	5041	5067
(SUBSEA)	(-3178)	(-3162)	(-3167)

CONCLUSION

The Nancy 24-4 was drilled as an off-set to the Anna 24-3 for the development of hydrocarbons in the Mississippian. The Nancy was structurally low, but had a new dolomite not present in the Anna. It is recommended to set production casing and attempt completion in the Mississippian Dolomite. The Fort Scott and Pawnee Limestone should be perforated before abandonment of the well.

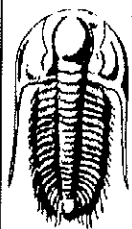
Respectfully submitted,

A handwritten signature in black ink, appearing to read "Mike Pollok". The signature is fluid and cursive, with a large initial "M" and a long, sweeping tail.

Mike Pollok

Petroleum Geologist

10/24/12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Res. Inc.
6001 NW. 23rd. St.
Oklahoma City, OK 73127-1253
ATTN: Alan Thrower/ Chase

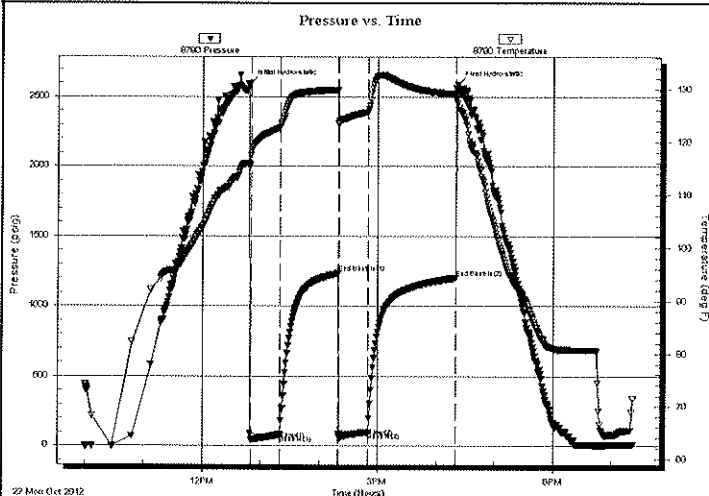
24-33s.-17w. Comanche Co.
Nancy 24-4
Job Ticket: 49584 **DST#: 1**
Test Start: 2012.10.22 @ 10:00:28

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 12:49:58
Time Test Ended: 19:22:43
Interval: **5072.00 ft (KB) To 5100.00 ft (KB) (TVD)**
Total Depth: 5100.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48
Reference Elevations: 1888.00 ft (KB)
1875.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8790 **Inside**
Press@RunDepth: 101.19 psig @ 5073.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.10.22 End Date: 2012.10.22 Last Calib.: 2012.10.22
Start Time: 10:00:33 End Time: 19:22:43 Time On Btm: 2012.10.22 @ 12:48:28
Time Off Btm: 2012.10.22 @ 16:21:58

TEST COMMENT: IF: Strong blow . BOB in 45sec. No GTS.
ISI: GTS @ 4min. into S.I. No blow backs
FF: Strong blow . BOB immed. Guaged gas throughout
FSI: Weak 1/4" BB



PRESSURE SUMMARY

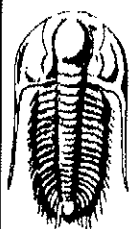
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2590.50	115.88	Initial Hydro-static
2	43.36	117.45	Open To Flow (1)
32	81.18	122.72	Shut-In(1)
91	1233.08	129.91	End Shut-In(1)
92	65.39	123.62	Open To Flow (2)
122	101.19	125.71	Shut-In(2)
212	1202.54	129.11	End Shut-In(2)
214	2584.54	127.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	OMCW 10%oil, 15%mud, 75%w tr	0.20
20.00	Clean oil 100%oil	0.10
90.00	MWGO 10%mud, 25%w tr, 25%gas, 40%	0.44
90.00	MVOG 12%mud, 25%w tr, 30%oil, 33%	1.00
30.00	GOWCM 10%gas, 20%oil, 30%w tr, 40mu	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	9.50	8.95
Last Gas Rate	0.13	16.00	11.38
Max. Gas Rate	0.13	16.00	11.38



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Res. Inc.
6001 NW. 23rd. St.
Oklahoma City, OK 73127-1253
ATTN: Alan Thrower/ Chase

24-33s.-17w. Comanche Co.
Nancy 24-4
Job Ticket: 49584 DST#: 1
Test Start: 2012.10.22 @ 10:00:28

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 225000 ppm	
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	OMCW 10%oil, 15%mud, 75%w tr	0.197
20.00	Clean oil 100%oil	0.098
90.00	MVGGC 10%mud, 25%w tr, 25%gas, 40%oil	0.443
90.00	MVOCG 12%mud, 25%w tr, 30%oil, 33%gas	0.998
30.00	GOWCM 10%gas, 20%oil, 30%w tr, 40mud	0.421

Total Length: 270.00 ft Total Volume: 2.157 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:

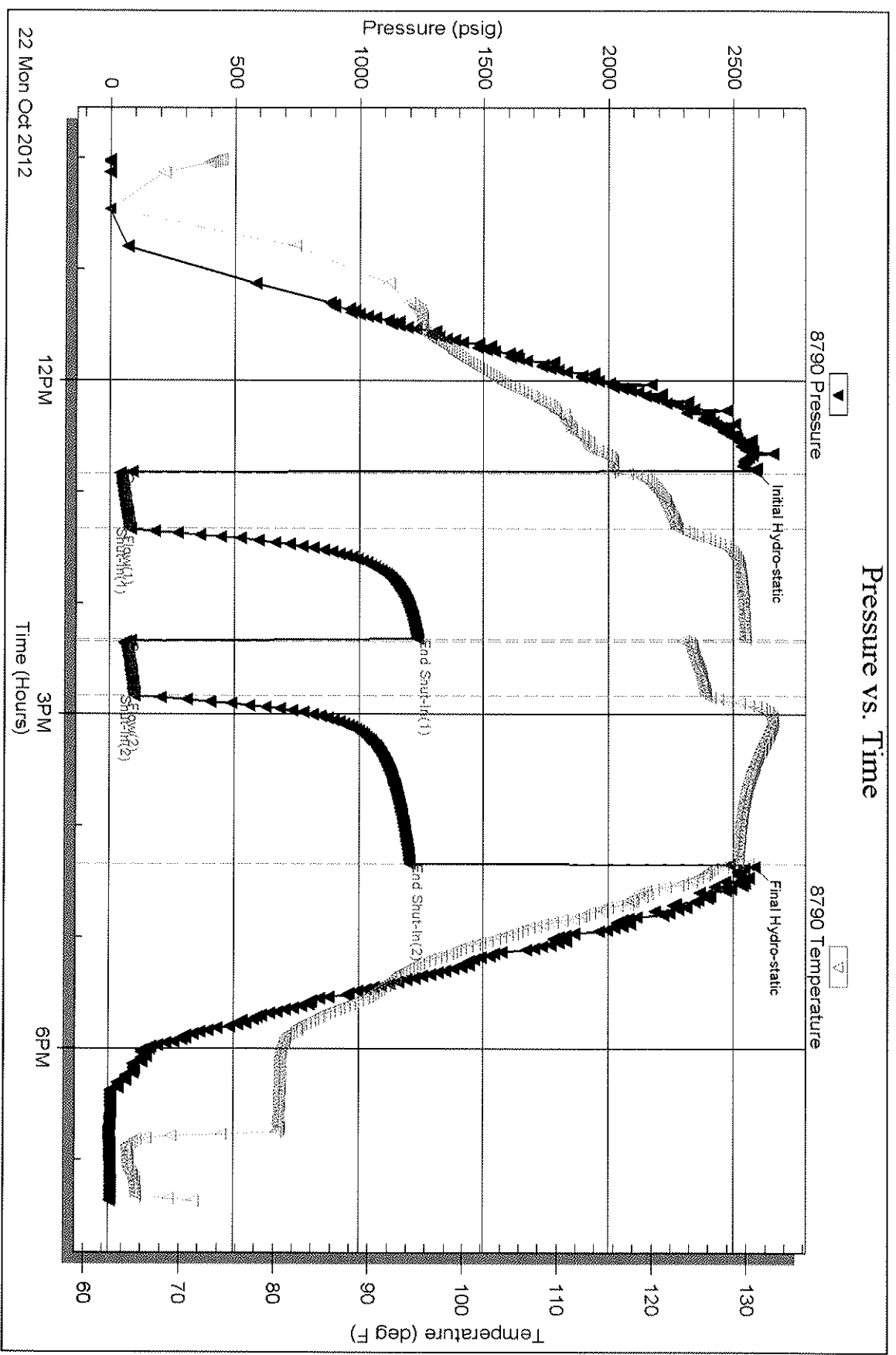
Serial #: 8790

Inside

Redland Res. Inc.

Nancy 24-4

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 49584

Printed: 2012.10.22 @ 20:09:22

ALLIED OIL & GAS SERVICES, LLC 059626

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>10-17-2012</u>	SEC. <u>24</u>	TWP. <u>33S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Noney</u>	WELL <u>24-4</u>	LOCATION <u>1602 1/4 195, 1S, 1W, South</u>			COUNTY <u>COMBACH</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		to steps 1st, south to 2nd, east to 10/01 (6.3)					

CONTRACTOR D Joice #7
 TYPE OF JOB Surface
 HOLE SIZE 17 1/2 T.D. 266'
 CASING SIZE 13 3/8 DEPTH 247'
 TUBING SIZE 8 5/8 2T DEPTH 17'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 36 1/2 bbls Freshwater

OWNER Redline Resources
 CEMENT AMOUNT ORDERED 2500 sq class 10+3% acc
246601

EQUIPMENT

PUMP TRUCK CEMENTER Darin F 1
 #558-555 HELPER Scott P. 2
 BULK TRUCK
 #856-750 DRIVER Joyce H 3
 BULK TRUCK
 # DRIVER

COMMON <u>A 250 sq</u>	@ <u>17.90</u>	<u>4475.00</u>
POZMIX	@	
GEL <u>5 sq</u>	@ <u>23.40</u>	<u>117.00</u>
CHLORIDE <u>9 sq</u>	@ <u>64.00</u>	<u>576.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>270</u>	@ <u>2.48</u>	<u>669.60</u>
MILEAGE <u>12.33/35/2.60</u>		<u>1122.03</u>
TOTAL		<u>6959.63</u>

REMARKS:
Pipe on bottom & break circled on
pump 3 bbls water shear, mix 250 sq
Cement, Displace 36 1/2 bbls Fresh
Water, Shut in, cement & Circulate

131.55
SERVICE

DEPTH OF JOB <u>264'</u>		
PUMP TRUCK CHARGE	<u>1512.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>35</u>	@ <u>3.20</u>	<u>269.50</u>
MANIFOLD <u>8 1/2 Swivel Valve</u>		
Light Vehicle <u>35</u>	@ <u>4.40</u>	<u>154.00</u>
	@	

CHARGE TO: Redline Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2035.50

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Alta Waters
 SIGNATURE X Alta Waters

SALES TAX (If Any) 325.58
 TOTAL CHARGES 8995.13
 DISCOUNT 20% 1799.03 IF PAID IN 30 DAYS
Net 7196.10

Thank you!!!

ALLIED OIL & GAS SERVICES, LLC 059628

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lake, TX

DATE <u>10-24-2012</u>	SEC <u>24</u>	TWP. <u>33S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:10 AM</u>
LEASE <u>NSO</u>	WELL# <u>24-11</u>	LOCATION <u>160 & Wm 150, 1 S, 1 W, S to 2nd</u>			COUNTY <u>Comanche</u>	STATE <u>TX</u>	
OLD OR <u>NEW</u> (Circle one)			<u>R's side, e side</u>			<u>1.02</u>	<u>6.3</u>

CONTRACTOR Duke #7
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5270'
 CASING SIZE 4 1/2 10.5 DEPTH 5276'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 57 1/2 bbls Fresh water
 EQUIPMENT

PUMP TRUCK CEMENTER Derin F 1
 #546-545 HELPER Exley P 2
 BULK TRUCK
 #561-593 DRIVER Resaena B 3
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on bottom w/ heavy cements, mix case
for 2 1/2 hrs, mix 2 1/2 hrs of cement
Shut down just get gump, Resaena plus
2 1/2 hrs displacement, 1 1/2 hrs pressure on 5 1/2 bbls
Stop rest to 2 1/2 hrs 20 bbls hump, plus ca
8 3/4 bbls 500-1500 gals, stop & here

CHARGE TO: Resaena Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Alan Wells
 SIGNATURE x [Signature]

Thank you!!!

OWNER Resaena Resources
 CEMENT
 AMOUNT ORDERED 50 5/8 60' 1 1/2" 40' 1 1/2" 60'
2 5/8 5/8 class H ASC 1 1/2" H. Keller, 1.5%
Flite + 1/4" of Flite
 COMMON A 30 SX @ 17.90 537.00
 POZMIX 20 SX @ 9.35 187.00
 GEL 2 SX @ 23.40 46.80
 CHLORIDE @
 ASC H ASC 250 SX @ 23.40 5850.00
Kalseal 1250 # @ .98 1225.00
F1-160 117 @ 18.90 2211.30
Fliteal 62.75 @ 2.97 186.36
 HANDLING 375 @ 2.48 930.00
 MILEAGE 1626 / 35 @ 2.60 1477.93
 TOTAL 12,653.39

SERVICE
 DEPTH OF JOB 5276'
 PUMP TRUCK CHARGE 3099.25
 EXTRA FOOTAGE @
 MILEAGE 35 @ 2.70 269.50
 MANIFOLD Heavy rear @ 275.00
light weight 55 @ 440 154.00
 TOTAL 3797.50

PLUG & FLOAT EQUIPMENT
4 1/2
 1-DFV Flite Show @ 582.59
 1-1 1/2" 1 1/2" Flite Ass. @ 272.61
 6-500 1 1/2" Flite @ 99.09 594.59
 TOTAL 1249.74

SALES TAX (If Any) 724.07
 TOTAL CHARGES 17,700.63 88
 DISCOUNT 20% 3540.19 IF PAID IN 30 DAYS
 NET 14,160.50

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 15, 2013

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-033-21674-00-00
NANCY 24-4
NW/4 Sec.24-33S-17W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 18, 2013

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO-1
API 15-033-21674-00-00
NANCY 24-4
NW/4 Sec.24-33S-17W
Comanche County, Kansas

Dear ALAN THROWER:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/16/2012 and the ACO-1 was received on February 15, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department