



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1116959
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY WELL SERVICE, INC.

5712

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-21-12	Sec.	32	Twp.	29	Range	24	County	Ford	State	Ks	On Location		Finish	2:30pm
Lease	Marshall	Well No.	1-32		Location West of Bloom on 54 to RD 8 1/2 N										
Contractor	Duke 20				Owner East into										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.		645										
Csg.	8 5/8		Depth		632.98										
Tbg. Size			Depth		Charge To Vincent oil										
Tool	15' Landing Joint				Street										
Cement Left in Csg.			Shoe Joint		City State										
Meas Line			Displace		The above was done to satisfaction and supervision of owner agent or contractor.										
EQUIPMENT					Cement Amount Ordered 220 65/35 6% Gel 3% cc										
Pumptrk	8	No.	Cody		1/4 c.f. 100 sx common 3% cc 2% Gel.										
Bulktrk	9	No.	David		Common 235										
Bulktrk	10	No.	Rich		Poz. Mix 85										
Pickup		No.			Gel. 14										
JOB SERVICES & REMARKS					Calcium 12										
Rat Hole					Hulls										
Mouse Hole					Salt										
Centralizers					Flowseal 82.50										
Baskets					Kol-Seal										
D/V or Port Collar					Mud CLR 48										
Ran 15yts of 8 5/8 csg.					CFL-117 or CD110 CAF 38										
Established circulation with Mud pump					Sand										
Mixed and pumped 220sx 65/35 6% Gel 3% cc 1/4 c.f. 100 sx common 2% Gel 3% cc.					Handling 346										
Displaced with 38.5 bbls H2O Landed Plug @ 500psi Cement did circulate to surface					Mileage 50										
					FLOAT EQUIPMENT										
					Guide Shoe										
					Centralizer										
					Baskets										
					AFU Inserts										
					Float Shoe										
					Latch Down										
					8 5/8 Baffle Plate										
					8 5/8 Wooden Plug										
					Pumptrk Charge Surface										
					Mileage 50										
												Tax			
												Discount			
X Signature												Total Charge			

QUALITY WELL SERVICE, INC.

5715

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Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-1-12	Sec.	32	Twp.	29	Range	24	County	Ford	State	KS	On Location		Finish	6:30
Lease	Marshall	Well No.	1-32			Location									
Contractor	Duke 20							Owner							
Type Job	Rotary Plug							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	T.D.							Charge To							
Csg.	Depth							Vincent							
Tbg. Size	Depth							Street							
Tool	Depth							City State							
Cement Left in Csg.	Shoe Joint							The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line	Displace							Cement Amount Ordered 170.5x 60/40 4% Gel							
EQUIPMENT								1/4 C.F.							
Pumptrk	6	No.	Dawd					Common 105							
Bulktrk	7	No.	Mike					Poz. Mix 65							
Bulktrk		No.						Gel. 6							
Pickup		No.						Calcium							
JOB SERVICES & REMARKS								Hulls							
Rat Hole	30 sx							Salt							
Mouse Hole	20 sx							Flowseal 42.50							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
								Sand							
1 st Pumped 50 sx @ 1530'								Handling 176							
								Mileage 50							
2 nd Pumped 50 sx @ 690'								FLOAT EQUIPMENT							
								Guide Shoe							
3 rd Pumped 20 sx @ 60' to surface								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge Rotary Plug							
								Mileage 50							
								Tax							
								Discount							
X Signature Tim Owell								Total Charge							