



KANSAS CORPORATION COMMISSION 1117619
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1117619

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6342

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-17-13	12	11	18	Ellis	KS		3:00p.m.

Location *Hays River Road 2 1/2 E on W into*

Lease *Hempe South C* Well No. *15* Owner

Contractor *American Eagle #3* To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job *Surface* Charge To *Venture Resources*

Hole Size *12 1/4* T.D. *236*

Csg. *8 5/8* Depth *236* Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. *15'* Shoe Joint Cement Amount Ordered *160 Lem 30 Lec 20 Lec*

Meas Line Displace *14BC*

EQUIPMENT

Pumptrk	No.	Cementor	Helper	Common
<i>9</i>		<i>Gray</i>		<i>160</i>
				Poz. Mix
Bulktrk	No.	Driver	Driver	Gel.
		<i>Coody</i>		<i>3</i>
Bulktrk	No.	Driver	Driver	Calcium
<i>14</i>		<i>Heath</i>		<i>5</i>

JOB SERVICES & REMARKS

Remarks:	Hulls
	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
<i>8 5/8 on bottom Est. Circulation.</i>	Handling <i>168</i>
<i>Mix 1100SK + Displace.</i>	Mileage

FLOAT EQUIPMENT

<i>Cement Circulated 1</i>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

Pumptrk Charge *Surface*
Mileage *21*

	Tax
	Discount
	Total Charge

X Signature *Pat Wagon*



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50260

DST#: 1

ATTN: Brad Rine

Test Start: 2013.01.21 @ 18:05:00

GENERAL INFORMATION:

Formation: **KC "B,C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:30:30

Time Test Ended: 04:37:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

Interval: 3101.00 ft (KB) To 3142.00 ft (KB) (TVD)

Reference Elevations: 1883.00 ft (KB)

Total Depth: 3142.00 ft (KB) (TVD)

1876.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 135.28 psig @ 3102.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.21

End Date:

2013.01.22

Last Calib.:

2013.01.22

Start Time: 18:05:05

End Time:

04:37:00

Time On Btm:

2013.01.21 @ 23:29:30

Time Off Btm:

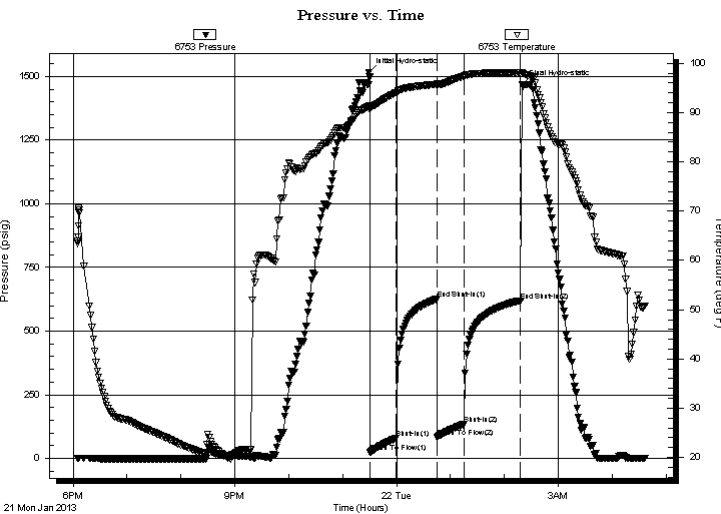
2013.01.22 @ 02:20:00

TEST COMMENT: IF-BOB in 15 1/2min

ISI-No blow

FF-No blow

FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1515.99	91.24	Initial Hydro-static
1	24.58	90.56	Open To Flow (1)
30	79.75	94.11	Shut-In(1)
76	625.44	95.79	End Shut-In(1)
76	84.03	95.64	Open To Flow (2)
106	135.28	97.41	Shut-In(2)
169	619.58	98.08	End Shut-In(2)
171	1468.89	98.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	water	1.75
45.00	MCW40%M 60%W	0.63

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50260

DST#: 1

ATTN: Brad Rine

Test Start: 2013.01.21 @ 18:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 127000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
125.00	water	1.753
45.00	MCW40%M 60%W	0.631

Total Length: 170.00 ft Total Volume: 2.384 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

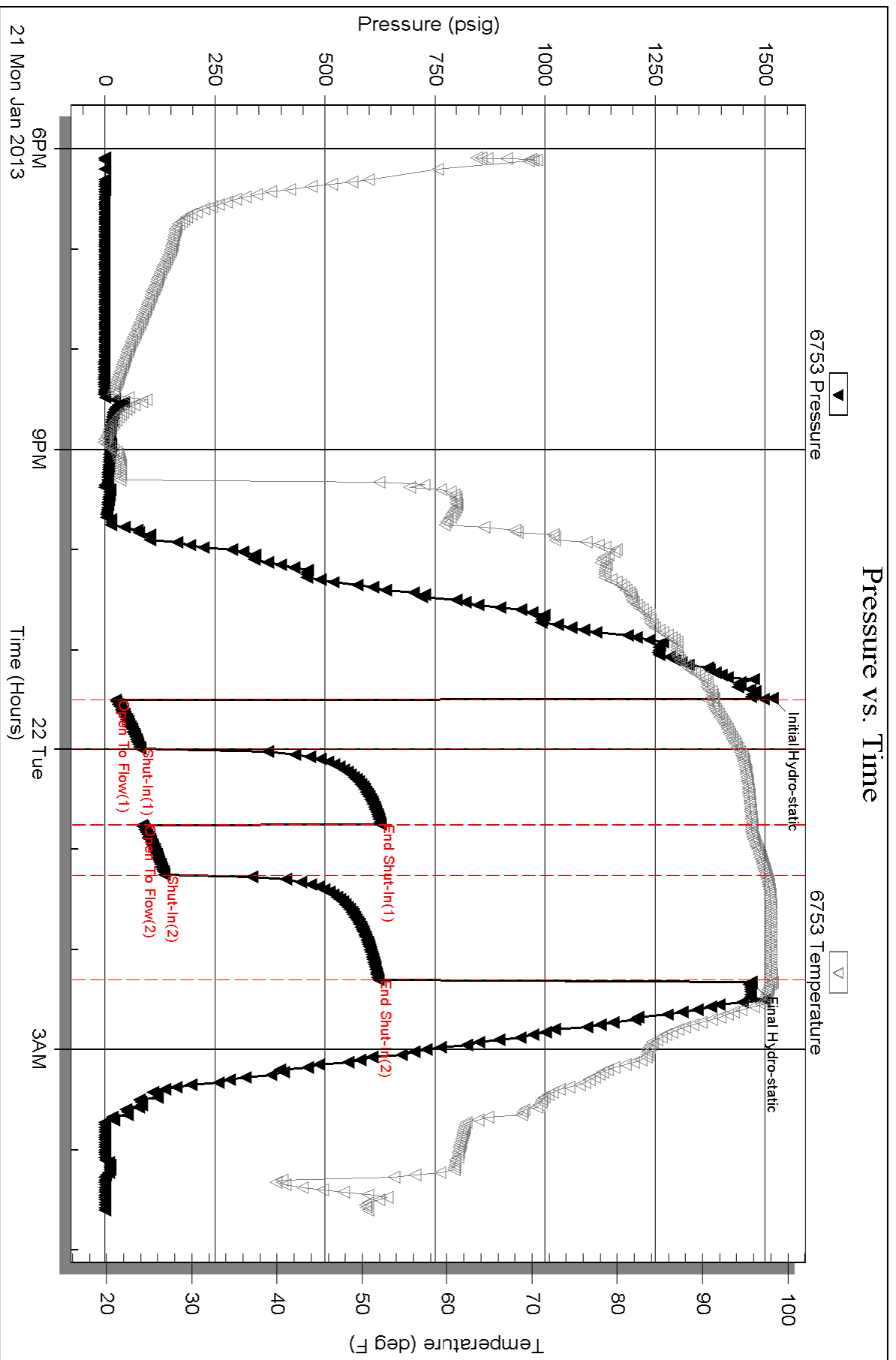
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .08 @60

Sampler Data 2000ml water 1000ml other 100psi

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50261

DST#: 2

ATTN: Brad Rine

Test Start: 2013.01.22 @ 15:20:00

GENERAL INFORMATION:

Formation: **KC "D-f"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:34:00

Time Test Ended: 22:32:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3138.00 ft (KB) To 3182.00 ft (KB) (TVD)

Reference Elevations: 1883.00 ft (KB)

Total Depth: 3182.00 ft (KB) (TVD)

1876.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 63.35 psig @ 3139.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.22

End Date: 2013.01.22

Last Calib.: 2013.01.22

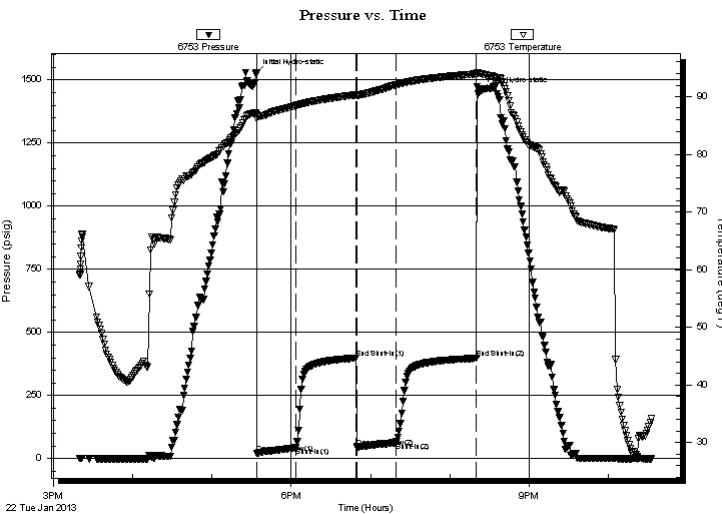
Start Time: 15:20:05

End Time: 22:32:29

Time On Btm: 2013.01.22 @ 17:33:00

Time Off Btm: 2013.01.22 @ 20:22:30

TEST COMMENT: IF-8in blow
IS-No blow
FF-2in blow
FS-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1526.65	87.15	Initial Hydro-static
1	21.03	86.18	Open To Flow (1)
31	43.37	88.44	Shut-In(1)
76	398.49	90.30	End Shut-In(1)
77	45.46	90.23	Open To Flow (2)
106	63.35	92.01	Shut-In(2)
167	397.46	93.93	End Shut-In(2)
170	1456.21	94.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oilspotted MCW 60%W 40%M	0.84
30.00	Oilspotted VSWCM 5%W 95%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50261

DST#: 2

ATTN: Brad Rine

Test Start: 2013.01.22 @ 15:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 135000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	Oilspotted MCW 60%W 40%M	0.842
30.00	Oilspotted VSWCM 5%W 95%M	0.421

Total Length: 90.00 ft Total Volume: 1.263 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 200ml Mud 1900ml Water

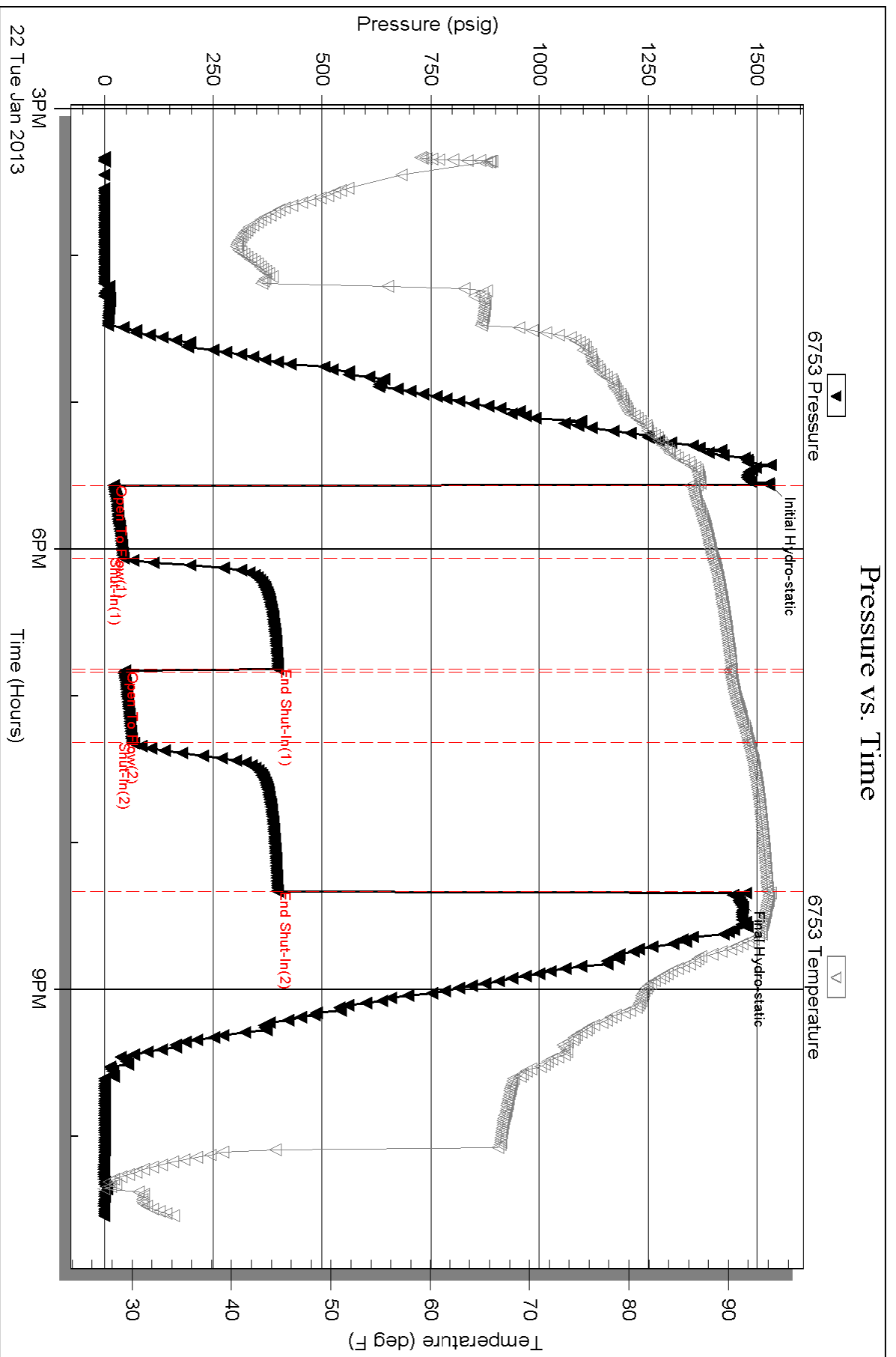
Serial #: 6753

Inside

Venture Resources, Inc.

Kemp South C #15

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50262

DST#: 3

ATTN: Brad Rine

Test Start: 2013.01.21 @ 18:05:00

GENERAL INFORMATION:

Formation: **KC "H,I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended:

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3215.00 ft (KB) To 3263.00 ft (KB) (TVD)

Reference Elevations: 1883.00 ft (KB)

Total Depth: 3263.00 ft (KB) (TVD)

1876.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 445.41 psig @ 3216.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.23

End Date:

2013.01.23

Last Calib.: 2013.01.23

Start Time: 09:15:05

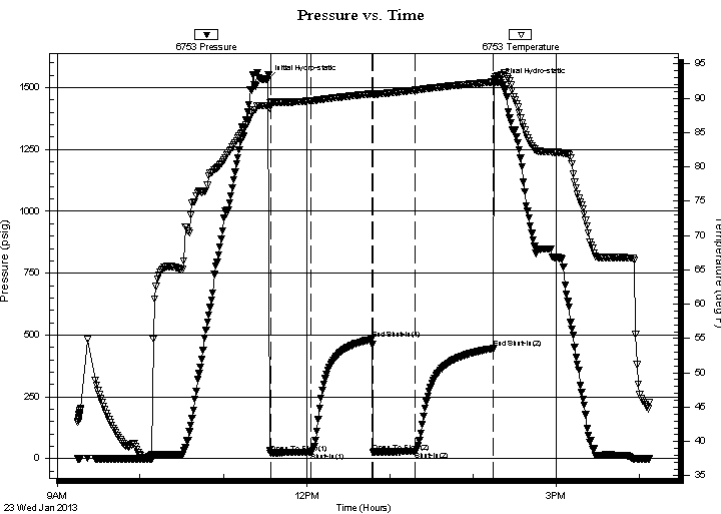
End Time:

16:07:29

Time On Btm: 2013.01.23 @ 11:32:00

Time Off Btm: 2013.01.23 @ 14:18:00

TEST COMMENT: IF-1.5in blow
ISI-No blow
FF-No blow
FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1532.41	88.95	Initial Hydro-static
2	23.03	89.38	Open To Flow (1)
31	25.15	89.63	Shut-In(1)
75	482.46	90.65	End Shut-In(1)
76	27.13	90.56	Open To Flow (2)
106	28.80	91.16	Shut-In(2)
163	445.41	92.38	End Shut-In(2)
166	1520.99	93.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50262

DST#: 3

ATTN: Brad Rine

Test Start: 2013.01.21 @ 18:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 25psi Plugged

Serial #: 6753

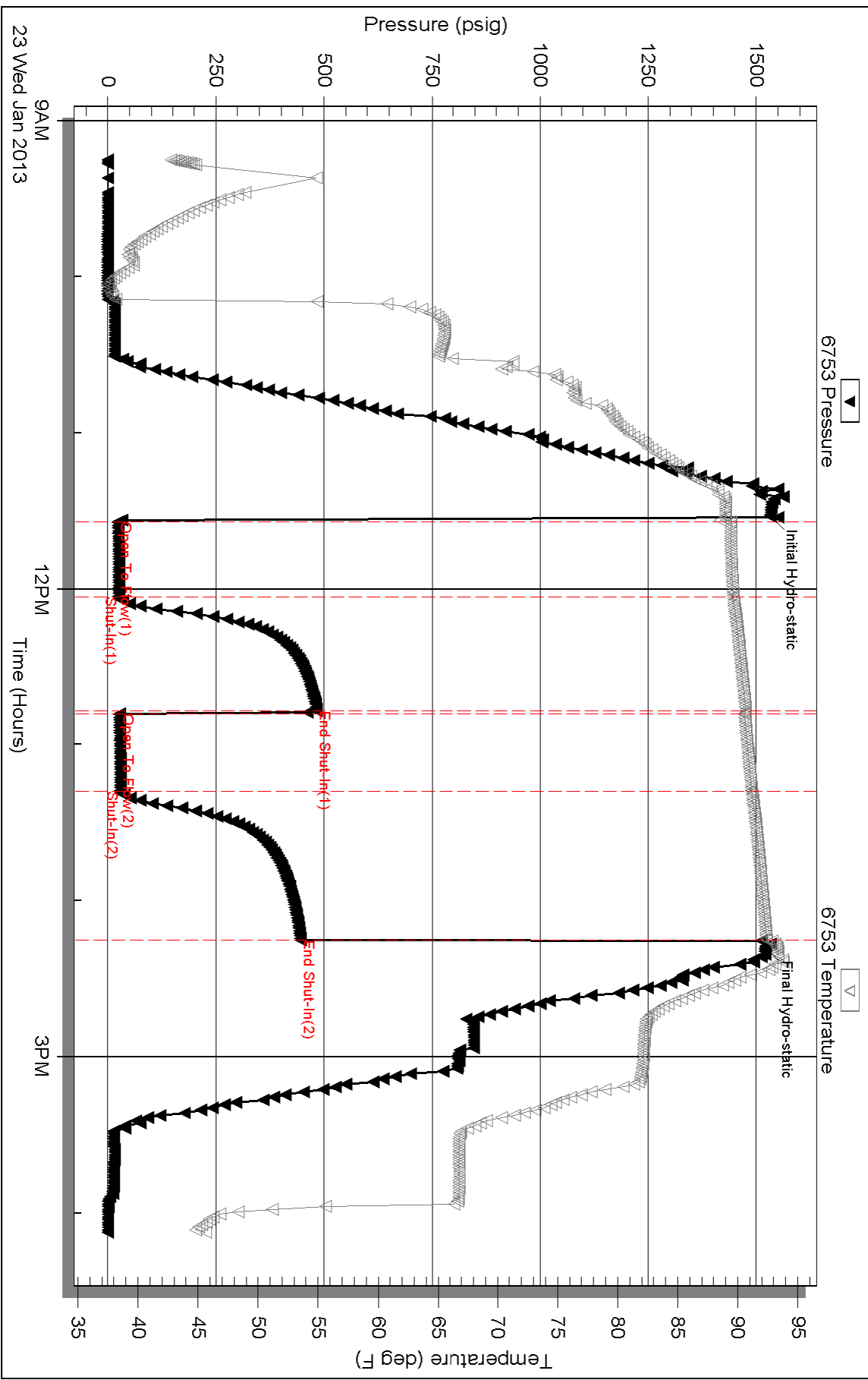
Inside

Venture Resources, Inc.

Kemp South C #15

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 50262

Printed: 2013.01.23 @ 17:28:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50263

DST#: 4

ATTN: Brad Rine

Test Start: 2013.01.24 @ 10:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:53:00

Time Test Ended: 17:57:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3325.00 ft (KB) To 3387.00 ft (KB) (TVD)

Reference Elevations: 1883.00 ft (KB)

Total Depth: 3387.00 ft (KB) (TVD)

1876.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 859.94 psig @ 3326.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.24

End Date:

2013.01.24

Last Calib.:

2013.01.24

Start Time: 10:45:05

End Time:

17:57:29

Time On Btm:

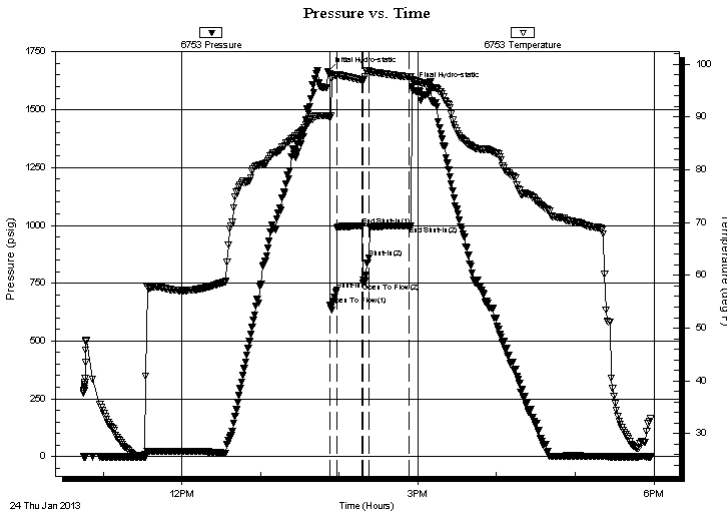
2013.01.24 @ 13:51:30

Time Off Btm:

2013.01.24 @ 14:55:30

TEST COMMENT: IF-BOB in 15sec
ISI-No blow
FF-BOB in 15sec
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1663.47	90.26	Initial Hydro-static
2	653.92	89.93	Open To Flow (1)
7	719.94	97.89	Shut-In(1)
26	996.75	97.03	End Shut-In(1)
27	751.67	96.95	Open To Flow (2)
31	859.94	98.72	Shut-In(2)
62	997.01	97.64	End Shut-In(2)
64	1598.21	97.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
935.00	V SOMCW 5%O 10%M 85%W	13.12
185.00	V SOMCW 5%O 25%M 70%W	2.60
305.00	V SOMCW 2%O 40%M 58%W	4.28
125.00	Mud	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources, Inc.

12-11-18, Ellis, KS

2255 S Wadsworth
STE 205 Lakewood CO 80227

Kemp South C #15

Job Ticket: 50263

DST#: 4

ATTN: Brad Rine

Test Start: 2013.01.24 @ 10:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

55000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
935.00	VSOMCW 5%O 10%M 85%W	13.116
185.00	VSOMCW 5%O 25%M 70%W	2.595
305.00	VSOMCW 2%O 40%M 58%W	4.278
125.00	Mud	1.753

Total Length: 1550.00 ft Total Volume: 21.742 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

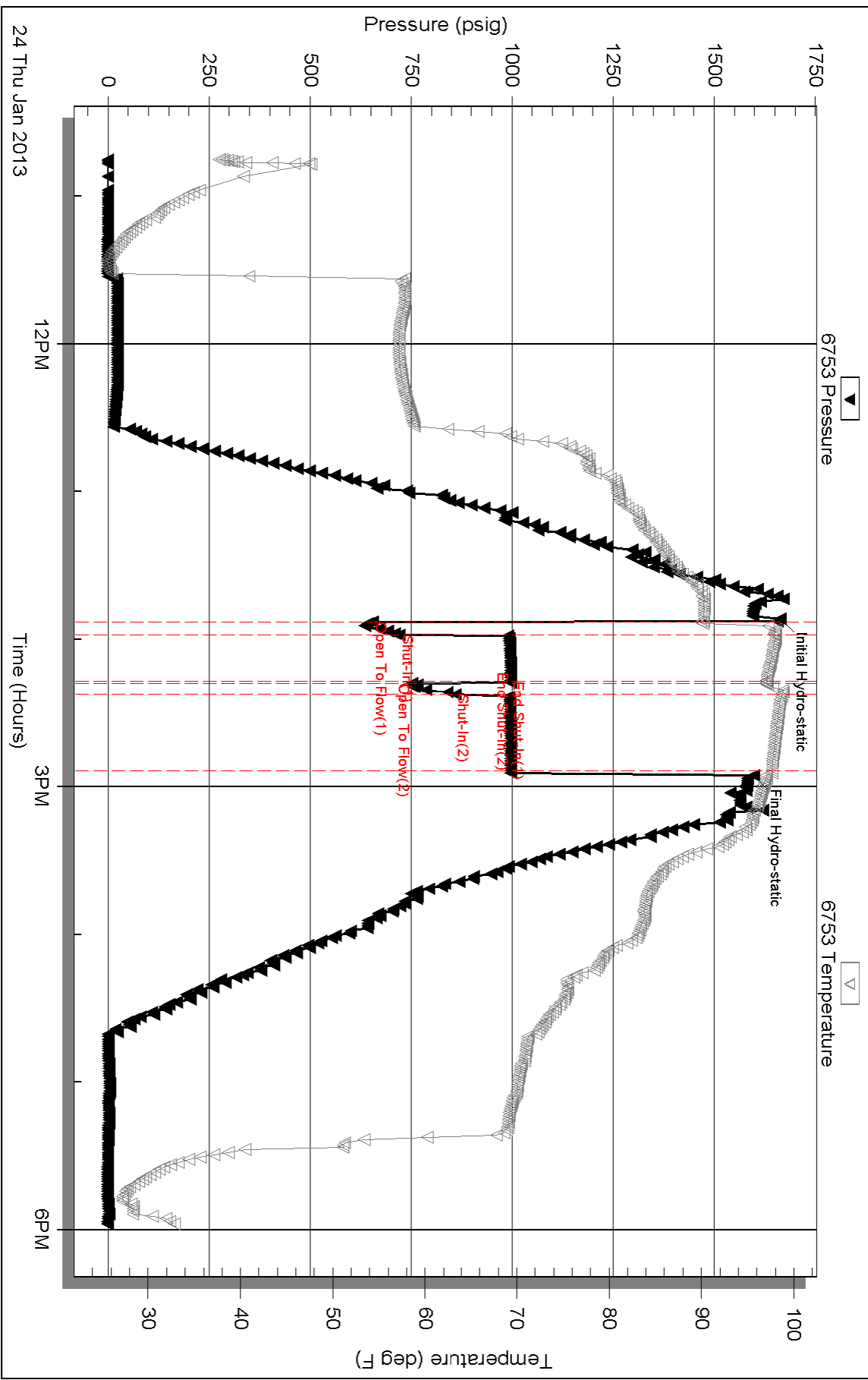
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data 200PSI 1500 Oilscum Water 1500ml other

Pressure vs. Time



JOB LOG

SWIFT Services, Inc.

DATE: 7-25-13 PAGE NO.

CUSTOMER: Venture Resources WELL NO: C-15 LEASE: Kempe South JOB TYPE: Long String TICKET NO: 23014

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T.	C.	TUBING	CASING	
	1300							on loc. Rig Ray Down D.P.
								TD 3393' T.C 3402.97'
								Start 5 1/2" 14# Csg.
								Insert Float Shoe
								latch down Baffle
								Con: #1, #3, #5, #7, #9, #11, #13, #53, #65
								Reel: #2, #12, #54, #66
	1530							Tag Bottom pick up 1'
								Drop Ball Circulate
	1630							Plug R.H. 30sks
	1635		12					Pump 500gal Mud Flush
			20					20 ^{SS} KOL Flush
	1640	6	170					Max 320 sks SMD 11.2 #/gal
			38					100sk 12.5 #/gal
			13					50sks 14.5 #/gal
			221					Finish mixing
								work out pump + line
	1730							Start D. sol. latch down Plug
	1750		825			800/1500		Plug down 1500psi holding
								Release press. Drilled up
								Circulated mud Flush to surface
								wash + Rack up truck
	1830							Job Complete

[Signature]
 Roger David E. Jennings