



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Michael Drilling LLC
Well Name	Johnson R-10
Doc ID	1117656

Tops

Name	Top	Datum
0-96	SHALE	
96-238	LIME	
238-408	SHALE	
408-477	LIME	
477-529	SHALE	
529-564	LIME	
564-623	BLACK SHALE	
623-628	LIME	
628-852	SAND AND OIL ODER	
852-877	SAND OIL	

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

*Pd. 7-6-2012
 JM/jc ck# 2087
 #752.85*

Invoice

Date	Invoice #
6/23/2012	1480

Bill To
Rick Michaels P.O. Box 402 Iola, KS 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Johnson Lease 6/21/12, Well R-10, circulated 95 sacks of cement to surface, pumped 612 gallons of water behind cement and shut in.	700.00	700.00T
	Sales Tax	7.55%	52.85

Thank you for your business.		Total	\$752.85
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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-496-7795

Company: Rick Michael
 Address: PO Box 402
Iola Kansas 66749
 Ordered By: Rick

Date: 06/20/12
 Lease: Johnson
 County: Allen
 Well#: R-10
 API#: 15-001-30432-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-24	Overburden	618-623	Black Shale
24-26	Shale	623-628	Lime
26-70	Lime	628-638	Sandy Shale
70-82	Shale	638-650	Sand & Oil Oder
82-85	Lime	650-740	Shale
85-96	Sandy Shale	740-750	Sand & Oil Oder
96-110	Lime	750-780	Shale
110-118	Shale	780-786	Sand & Oil Oder
118-238	Lime	786-852	Shale
238-242	Shale	852-855	Oil & Show
242-259	Lime	855-866	Oil & Shale
259-263	Shale	866-877	Oil
263-268	Lime	877	TD
268-408	Shale		
408-417	Lime		Surface 22#
417-441	Sandy Shale		
441-458	Sandy Lime		
458-477	Lime		
477-529	Sandy Shale		
529-535	Lime		
535-548	Shale		
548-564	Lime		
564-599	Shale		
599-618	Lime		

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

*Pd. 7-6-2012
JM/yc ck# 2085
#830.29*

INVOICE

Invoice Number: 31949
Invoice Date: Jun 21, 2012
Page: 1
Duplicate

Voice: 620-365-5588
Fax:

Bill To:
CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:
RICK MICHAEL
P.O. BOX 402
IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	MICHAEL/1400&RI	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		6/21/12

Quantity	Item	Description	Unit Price	Amount
95.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	5.10	484.50
95.00	MH	MIXING & HAULING	2.50	237.50
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Subtotal	772.00
Sales Tax	58.29
Total Invoice Amount	830.29
Payment/Credit Applied	
TOTAL	830.29

Check/Credit Memo No:

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CA001
CASH CUSTOMER

MI6/21
RICK MICHAEL
BILL TO: P.O. BOX 402
DEL TO: N 1400 & RHODE ISLAND
E SD BEFORE ROCK CREEK BRIDGE
IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
02:36:23p	WELL	9.50 yd	9.50 yd	0.00	DM 34	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
06-21-12	1	9.50 yd	2115	G/yd 0.0	4.00 in	31949	

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER ON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X

**Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By**

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.50	WELL	WELL (10 SACKS PER UNIT)	9.50	51.00
9.50	MIX&HAUL	MIXING & HAULING	9.50	25.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
3:04	3:04	3:32	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	3:32
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	DELAY TIME	

SubTotal \$ 772.00
Tax % 7.550 58.29
Total \$ 830.29
Order \$ 830.29

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL