

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1117756

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	Lease Name: Well #:
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) CM	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SW	 Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	License #:
SWD Permit #:	Quarter Sec TwpS. R [East [] West
ENHR Permit #:	County: Permit #:
GSW Permit #:	1 Child #
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	-

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1117756
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	on (Top), Depth an	nd Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes No	Indi			юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings set	t-conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	λ .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc. Mound City, Kansas

Operator: McGown Drilling, Inc. Mound City, Kansas

Foose AA 25-6

Bourbon County, KS 6-24-22E API # 15-011-24058-00-00

Spud Date:	7/27/2012	Surface Bit:	9.875"
Surface Casing:	7"	Drill Bit:	5.625"
Surface Length:	22.25'	Longstring:	
Surface Cement:	6 sx	Longstring Date:	P&A

Driller's Log

			3
Тор	Bottom	Formation	Comments
0	2	Soil	
2	118	Lime	
118	269	Big Shale	
269	273	Lime	
273	279	Shale	
279	285	Lime	
285	350	Shale	
350	383	Lime	
383	430	Black Shale	
430	448	Lime	
448	456	Shale	
456	460	Lime	
460	561	Shale	
561	563	Lime	
563	639	Shale	
639	649	Sand	
649	656	Shale	
656		TD	

	1			·			
/	ONSOLID/	m. LLC			TICKET NUME LOCATION_0 FOREMAN_0	Hours 15	9581
84. C	hanute, KS 667	20 FIELD TICKE	T & TREAT	TMENT REP	PORT	1	
	or 800-467-8676		CEMEN	т			·
DATE	CUSTOMER #	WELL NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
Aslia	5363	France # AA- 25	5	SELE	24	22	BB
USTOMER	N			化学学生的		and the strength of the	with the state of the state
<u>McGo</u>		<u>^Q</u>		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR				481	Casken	ck	
POB	ax 334			495	KeiCar	KC	
СПҮ		STATE ZIP CODE		510	Set Tuc	ST	
Mound C	ites	KS 66056		675	Keilot	KD	
JOB TYPE	UG /	HOLE SIZE 57/2"	HOLE DEPTH	leste'	CASING SIZE & W		······
	P	DRILL PIPE	TUBING		, 	OTHER	<u></u>
SLURRY WEIGH	HT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT In		
DISPLACEMEN	Τ	DISPLACEMENT PSI	MIX PSI		RATE 2 600		
REMARKS: 4					h 1" tubing .		in and 10
sks \$%50	Poznix ton		ersk at		led 1" . th	250' 1	
averaged .	35 xs c	emont, cemen	1 1	face, po	1102 1" Ca	in in all	tooged
well off	w/ 2 sks	cement.					opper
					\wedge	$\overline{\mathcal{O}}$	
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					11 1		
		·	-		1-77		
						/	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUC	ст	UNIT PRICE	TOTAL
5405N		PUMP CHARGE			1030.00
5406	on lease	MILEAGE			
5407A	111.155	ton mileage			148,95
55020	2 hrs	ton mileage 80 Vac			180.00
1124	47 \$\$	50/00 Toznix cement Prenium Gel		· _	514.65 16.59
11188	79_#	Previum Gel			16.57
	· · · · · · · · · · · · · · · · · · ·				
				1473, 33 34 (-1) - 14 24 (-1) - 14	SELLICIA.
			7.3%	SALES TAX	38.78
Ravin 3737				ESTIMATED TOTAL	1928.97
AUTHORIZTION	Chris was there	TITLE		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.