1117856

For KCC Use:
Effective Date: 03/12/2013
District # 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 2/21/2013 (month / day / year)

OPERATOR: License# 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: 120 SHORELINE DR
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lance Town
Phone: 913-710-5400

CONTRACTOR: License#
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For:	*Well Class:*	*Type Equipment:*
[ ] Oil	[X] Enh Rec	[ ] Mud Rotary
[ ] Gas	[ ] Storage	[X] Air Rotary
	[ ] Disposal	[ ] Cable
[ ] Seismic ; ____ # of Holes	[X] Infield	
[ ] Other:	[ ] Pool Ext.	
	[ ] Wildcat	
	[ ] Other	

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth: ____

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
NE (Q/Q/Q/Q) - SW - SE - SE Sec. 11 Twp. 15 S. R. 20 [X] E [ ] W
360 feet from [ ] N / [X] S Line of Section
680 feet from [X] E / [ ] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Douglas
Lease Name: Finnerty Well #: I-39
Field Name: Baldwin
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary line (in footage): 360
Ground Surface Elevation: 1058 Estimated feet MSL
Water well within one-quarter mile: [X] Yes [ ] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 250
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set: 40
Length of Conductor Pipe (if any):
Projected Total Depth: 950
Formation at Total Depth: Bartelsville
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [X] Other: haul
DWR Permit #:
*(**Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-045-21946-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 40 feet per ALT. [ ] I [X] II
Approved by: Rick Hestermann 03/07/2013
This authorization expires: 03/07/2014
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: ____
Signature of Operator or Agent:

11 15 20 [X] E [ ] W

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

1117856

For KCC Use ONLY

API # 15 - 15-045-21946-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: R.T. Enterprises of Kansas, Inc.

Lease: Finnerty

Well Number: I-39

Field: Baldwin

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NE - SW - SE - SE

Location of Well: County: Douglas

360 feet from ☐ N / ☒ S Line of Section

680 feet from ☒ E / ☐ W Line of Section

Sec. 11 Twp. 15 S. R. 20 ☒ E ☐ W

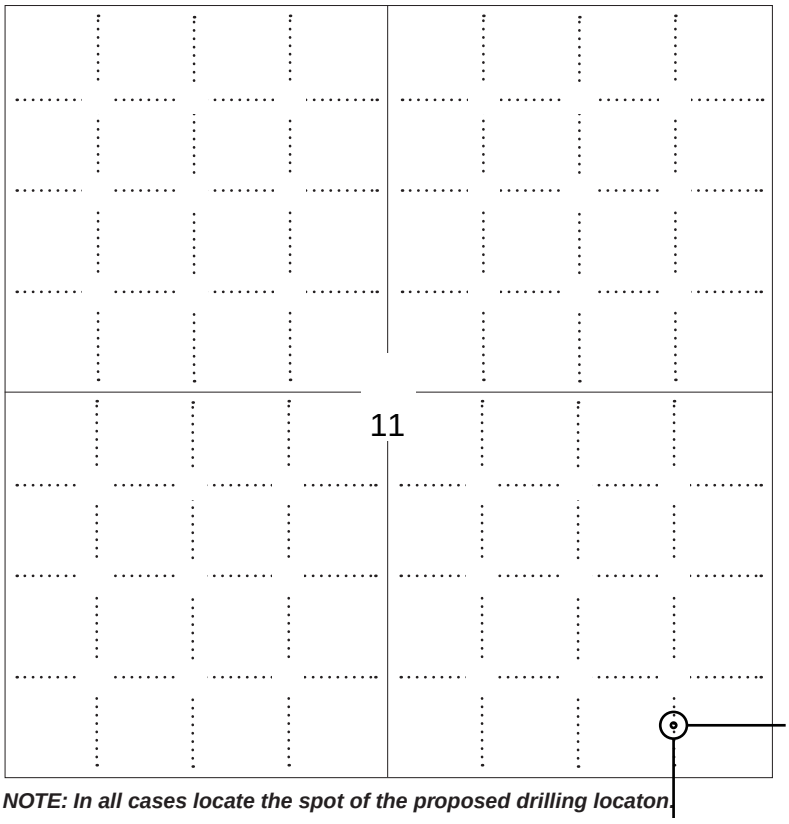
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

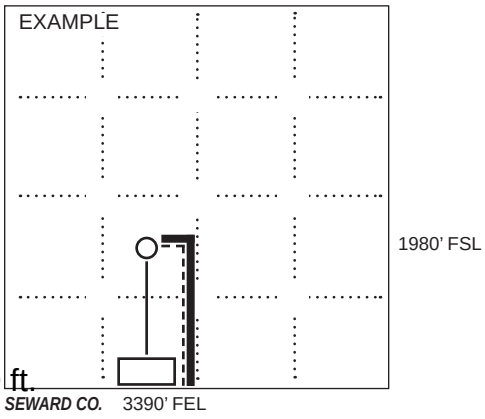
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ○ Well Location
- ▭ Tank Battery Location
- ——— Pipeline Location
- - - - - - Electric Line Location
- ▬▬ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

[redacted] 1117856

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R.T. Enterprises of Kansas, Inc.
License Number: 32116

Operator Address: 120 SHORELINE DR LOUISBURG KS 66053

Contact Person: Lance Town
Phone Number: 913-710-5400

Lease Name & Well No.: Finnerty I-39

Pit Location (QQQQ): NE - SW - SE - SE

Sec. 11 Twp. 15 R. 20 [X] East [ ] West

360 Feet from [ ] North / [X] South Line of Section

680 Feet from [X] East / [ ] West Line of Section

Douglas County

Type of Pit:
[ ] Emergency Pit [ ] Burn Pit
[ ] Settling Pit [X] Drilling Pit
[ ] Workover Pit [ ] Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
[X] Proposed [ ] Existing
If Existing, date constructed:

Pit capacity: 120 (bbls)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No

Artificial Liner? [ ] Yes [X] No

How is the pit lined if a plastic liner is not used?
native clay

Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) [ ] N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
389 feet Depth of water well 76 feet

Depth to shallowest fresh water 30 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh water

Number of working pits to be utilized: 2

Abandonment procedure: empty pit and use on next well

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[ ] Liner [ ] Steel Pit [X] RFAC [ ] RFAS

Date Received: 02/20/2013 Permit Number: 15-045-21946-00-00 Permit Date: 03/06/2013 Lease Inspection: [X] Yes [ ] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[redacted] 1117856

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: 120 SHORELINE DR
Address 2:
City: LOUISBURG State: KS Zip: 66053 + _ _ _ _
Contact Person: Lance Town
Phone: (913) 710-5400 Fax: ( ) _____
Email Address:

Well Location:
NE - SW - SE - SE Sec. 11 Twp. 15 S. R. 20 ☒ East ☐ West
County: Douglas
Lease Name: Finnerty Well #: I-39

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: John Fortin
Address 1: 1852 N 100 Rd
Address 2:
City: Baldwin City State: Ks Zip: 66006 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

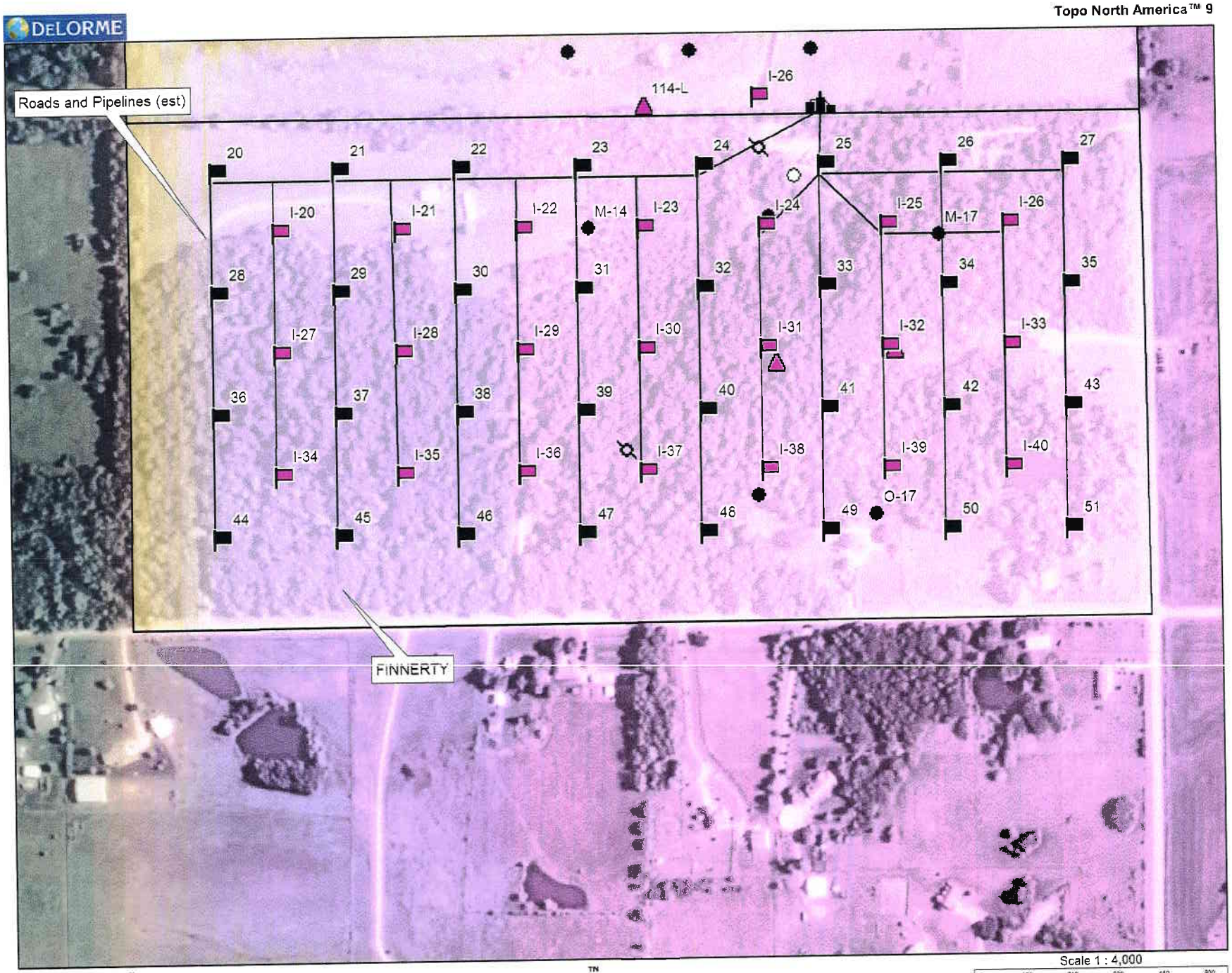
☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Topo North America™ 9



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www.delorme.com

TN

MN (2.5°E)

Scale 1 : 4,000

1" = 333.3 ft

Data Zoom 15-0

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

John Fortin
1852 N. 100 RD
Baldwin City, KS 66006

Mr. Fortin,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

Gayla Spradling
1870 N. 100 RD
Baldwin City, KS 66006

Ms Spradling,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

Kyle Stout
1205 Miami St.
Baldwin City, KS 66006

Mr. Stout,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

Scott Adamson
123 E. 1900 RD
Baldwin City, KS 66006

Mr. Adamson,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

Sally Sudja
113 E. 1900 RD
Baldwin City, KS 66006

Ms. Sudja,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

Sally Gronniger
113 E. 1900 RD
Baldwin City, KS 66006

Ms. Gronniger,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

RT Enterprises of Kansas
P.O. Box 339
Louisburg, KS 66053

William Shirley
317 Canary Lane
Iola, KS 66749

Mr. Shirley,

This letter is to notify you that R.T. Enterprises of Kansas submitted intents to drill wells within 660 feet of your water well. The wells are located in Sec 11 Twp 15 R20E. See attachment for well locations. This notification is required by the Kansas Commission Corporation.

If you should have any questions, please do not hesitate to contact me at (913) 710-5400.

Regards,

Lance Town
RT Enterprises of Kansas

Finnerty Drilling - 2/12/13 - S/2 SE/4 of 11-15S-20E						
Well	Lat	Lon	FSL	FEL	NB	NOTES
20	38.75617	95.15736	1155	2440	165	
21	38.75617	95.15623	1155	2120	165	
22	38.75617	95.15511	1155	1800	165	
23	38.75617	95.15399	1155	1480	165	
24	38.75617	95.15287	1155	1160	165	
25	38.75617	95.15175	1155	840	165	
26	38.75617	95.15063	1155	520	165	
27	38.75617	95.14951	1155	200	165	
28	38.75530	95.15736	835	2440	200	
29	38.75530	95.15623	835	2120	485	
30	38.75530	95.15511	835	1800	485	
31	38.75530	95.15399	835	1480	485	
32	38.75530	95.15287	835	1160	485	
33	38.75530	95.15175	835	840	485	
34	38.75530	95.15063	835	520	485	
35	38.75530	95.14951	835	200	200	
36	38.75442	95.15736	515	2440	200	
37	38.75442	95.15623	515	2120	515	
38	38.75442	95.15511	515	1800	515	
39	38.75442	95.15399	515	1480	515	
40	38.75442	95.15287	515	1160	515	
41	38.75442	95.15175	515	840	515	
42	38.75442	95.15063	515	520	515	
43	38.75442	95.14951	515	200	200	
44	38.75355	95.15736	200	2440	200	
45	38.75355	95.15623	200	2120	200	
46	38.75355	95.15511	200	1800	200	
47	38.75355	95.15399	200	1480	200	
48	38.75355	95.15287	200	1160	200	
49	38.75355	95.15175	200	840	200	
50	38.75355	95.15063	200	520	200	
51	38.75355	95.14951	200	200	200	
I-20	38.75574	95.15679	1000	2280	325	
I-21	38.75574	95.15567	1000	1960	325	
I-22	38.75574	95.15455	1000	1640	325	
I-23	38.75574	95.15343	1000	1320	325	
I-24	38.75574	95.15231	1000	1000	325	By Oil Well M-15
I-25	38.75574	95.15118	1000	680	325	
I-26	38.75574	95.15006	1000	360	325	
I-27	38.75486	95.15679	680	2280	360	
I-28	38.75486	95.15567	680	1960	645	
I-29	38.75486	95.15455	680	1640	645	
I-30	38.75486	95.15343	680	1320	645	
I-31	38.75486	95.15231	680	1000	645	By Injector 115-N
I-32	38.75486	95.15118	680	680	645	By Injector 116-N
I-33	38.75486	95.15006	680	360	360	
I-34	38.75399	95.15679	360	2280	360	
I-35	38.75399	95.15567	360	1960	360	
I-36	38.75399	95.15455	360	1640	360	
I-37	38.75399	95.15343	360	1320	360	By Plugged Well O-14
I-38	38.75399	95.15231	360	1000	360	By Oil Well O-15
I-39	38.75399	95.15118	360	680	360	
I-40	38.75399	95.15006	360	360	360	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 06, 2013

Lance Town
R.T. Enterprises of Kansas, Inc.
120 SHORELINE DR
LOUISBURG, KS 66053

Re: Drilling Pit Application
Finnerty I-39
SE/4 Sec.11-15S-20E
Douglas County, Kansas

Dear Lance Town:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.