

Kansas Corporation Commission Oil & Gas Conservation Division

1117957

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Date:	

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

EDWARD E BIRK 302 SOUTH 16TH

DIR. TO LOC.

SERVICE TICKET WELL CEMENTING

KIND OF JOB (Iment long String

620-364-1311 - OFFICE, 620-364-6719 - CELL CHARGE TO FOR BURK	COUNTY F.	DATE: 10/12/13 CITY
ADDRESS CITY	O ST	ZIP
LEASE & WELLINO. JUSTIN KOLF # 21 CON	TRACTOR COMPULA	N TOOIS
KIND OF JOB (IMPN+ 10M STATE SE	C TWP RG	

OLD NEW

QUANTITY		MATERIAL USEI			SERV. CHG	
120 SX	Portla	ind Cement				
κ*			1			
	BULK CHARGE					,
	BULK TRK. MILE	S				
	PUMP TRK. MILE	S				
	PLUGS					
	TOTAL					
T.D. 1005		CSG. SET AT 900	VO	LUME		
SIZE HOLE_	518"	TBG SET AT		LUME		
MAX. PRESS		SIZE PIPE 27/8	7"		,	
PLUG DEPTH		PKER DEPTH	PLUG U	JSED		
TIME FINISHED:						
REMARKS: CO	innect to pi	ipe. Pump Cer	nent into u	e11, 60	od Circ.	te
NAME		Fa	Ward Birk			
		8	1 Rila			
CEMENTER O	R TREATER		VNER'S REP.			

802 N. Industrial Rd. P.O. Bux 664 Bella, Kamuzu 95749 Phone: (#20) 365-5588

18081

QUANTITY

12.00

12.00

2.50



SHIP TO:

125.00

BI/J. ROLE B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 2 MI TO GTH E ON N SD @ TANKS

LEASE: JUSTIN ROLF #21

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	BEGIN LONG	DRIVER/TRUCK		PLANT/TRANSACTION #
11:43:27a	WELL	12.00 yd	12.00 yd	% CAL 0,00	DM. 34	% AIR 0.00	corco
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10-12-12	o Date Today	1	60.00 yd	20297	8/yd 0.0	4.00 in	30788

WARNING

B & B COOPERATIVE VENTURES

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin...In-Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, if Irritation Persists, Get MedicalAttention. KEEP CHILDREN AWAY.

CONCRETE IS a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR. CODE

MIXEHAUL

TRUCKING

WELL

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property. I a please he material in this load where you deside. It is our wish to help you line every way that we can, but h-order to do this the driver is requesting that you sign this RELEASE/releively him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove muld from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order.

X

WELL (10 SACKS PER UNIT)

MIXING & HAULING

TRUCKING CHARGE

DESCRIPTION

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

LOAD RECEIVED BY:

2.50

X

Sacret		
	UNIT PRICE	EXTENDED PRICE
12,00	51.00	612.00
12.00	25.00	300.00

50.00

GRAND TOTAL

LEFT PLANT ARRIVED JOB START UNLOADING 5. ADDED WATER TIME DUE TO THE A 1. \$	1. JOB NOT READY 6. TRUCK BROKE DOWN 7. ACCIDENT 7. ACCIDENT 8. CHARLON 1. STRUCK AHEAD ON JOB 8. CHARLON 1. STRUCK AHEAD ON JOB 9. OTHER 1. START UNLOADING 4. CONTRACTOR BROKE DOWN 9. OTHER	037.00 65.33
LEFT PLANT ARRIVED JOB START UNLOADING 5 ADDED WATER TIME DUE	LEFT PLANT ARRIVED JOB START UNLOADING 5 ADDED WATER TIME DUE	distribution and and
		102.33
17'6' 17'36		LANCE - OL