



KANSAS CORPORATION COMMISSION 1117958
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Hall 'A' 2
Doc ID	1117958

Tops

Name	Top	Datum
Anhydrite	1419	+ 668
Topeka	3057	- 970
Heebner	3274	- 1187
Toronto	3300	- 1213
Lansing	3316	- 1229
Base Kansas City	3530	- 1443
Cong. Sand	3557	- 1443
Arbuckle	3629	- 1542



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Randy Kilian

Hall A-2

9-11s-19w Ellis,KS

Start Date: 2012.08.15 @ 19:00:00

End Date: 2012.08.16 @ 00:52:30

Job Ticket #: 47093 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 09:08:40



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas

9-11s-19w Ellis, KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47093

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.08.15 @ 19:00:00

GENERAL INFORMATION:

Formation: **Conglomerate Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:04:00

Time Test Ended: 00:52:30

Test Type: Conventional Straddle (Initial)

Tester: Brett Dickinson

Unit No: 59

Interval: 3510.00 ft (KB) To 3696.00 ft (KB) (TVD)

Reference Elevations: 2087.00 ft (KB)

Total Depth: 3618.00 ft (KB) (TVD)

2082.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 40.42 psig @ 3614.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.15

End Date:

2012.08.16

Last Calib.:

2012.08.16

Start Time: 19:00:05

End Time:

00:52:29

Time On Btm:

2012.08.15 @ 21:02:30

Time Off Btm:

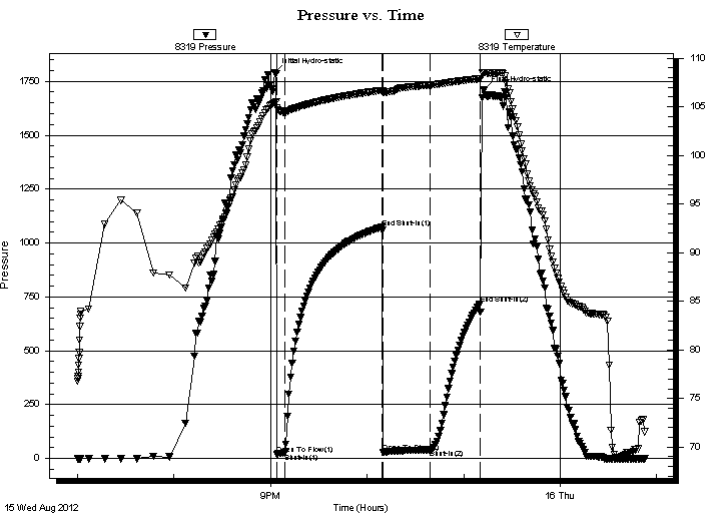
2012.08.15 @ 23:12:30

TEST COMMENT: IF-1 1/4" blow

ISI-No blow

FF-No Blow

FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1791.37	105.41	Initial Hydro-static
2	20.96	104.86	Open To Flow (1)
7	26.16	104.42	Shut-In(1)
67	1072.37	106.69	End Shut-In(1)
68	29.10	106.47	Open To Flow (2)
97	40.42	107.24	Shut-In(2)
128	717.20	107.89	End Shut-In(2)
130	1709.25	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSOCM 2%O 98%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

9-11s-19w Ellis,KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47093

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.08.15 @ 19:00:00

Tool Information

Drill Pipe:	Length: 3058.00 ft	Diameter: 3.80 inches	Volume: 42.90 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 437.00 ft	Diameter: 2.70 inches	Volume: 3.09 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 45.99 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3510.00 ft			Final	45000.00 lb
Depth to Bottom Packer:	3618.00 ft				
Interval between Packers:	108.00 ft				
Tool Length:	212.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3488.00	
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Safety Joint	3.00			3501.00	
Packer	4.00			3505.00	23.00 Bottom Of Top Packer
Packer	5.00			3510.00	
Stubb	1.00			3511.00	
Perforations	1.00			3512.00	
change Over Sub	1.00			3513.00	
Blank Spacing	95.00			3608.00	
change Over Sub	1.00			3609.00	
Perforations	5.00			3614.00	
Recorder	0.00	8319	Inside	3614.00	
Recorder	0.00	8166	Outside	3614.00	
Blank Off Sub	4.00			3618.00	108.00 Tool Interval
Packer	4.00			3622.00	
Stubb	1.00			3623.00	
Recorder	0.00	6753	Below	3623.00	
perforations	8.00			3631.00	
Change Over Sub	1.00			3632.00	
Blank Spacing	63.00			3695.00	
Change Over Sub	1.00			3696.00	
Bullnose	3.00			3699.00	81.00 Bottom Packers & Anchor
Total Tool Length:	212.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

9-11s-19w Ellis,KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47093

DST#: 1

ATTN: Randy Kilian

Test Start: 2012.08.15 @ 19:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	VSOCM 2%O 98%M	0.212

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

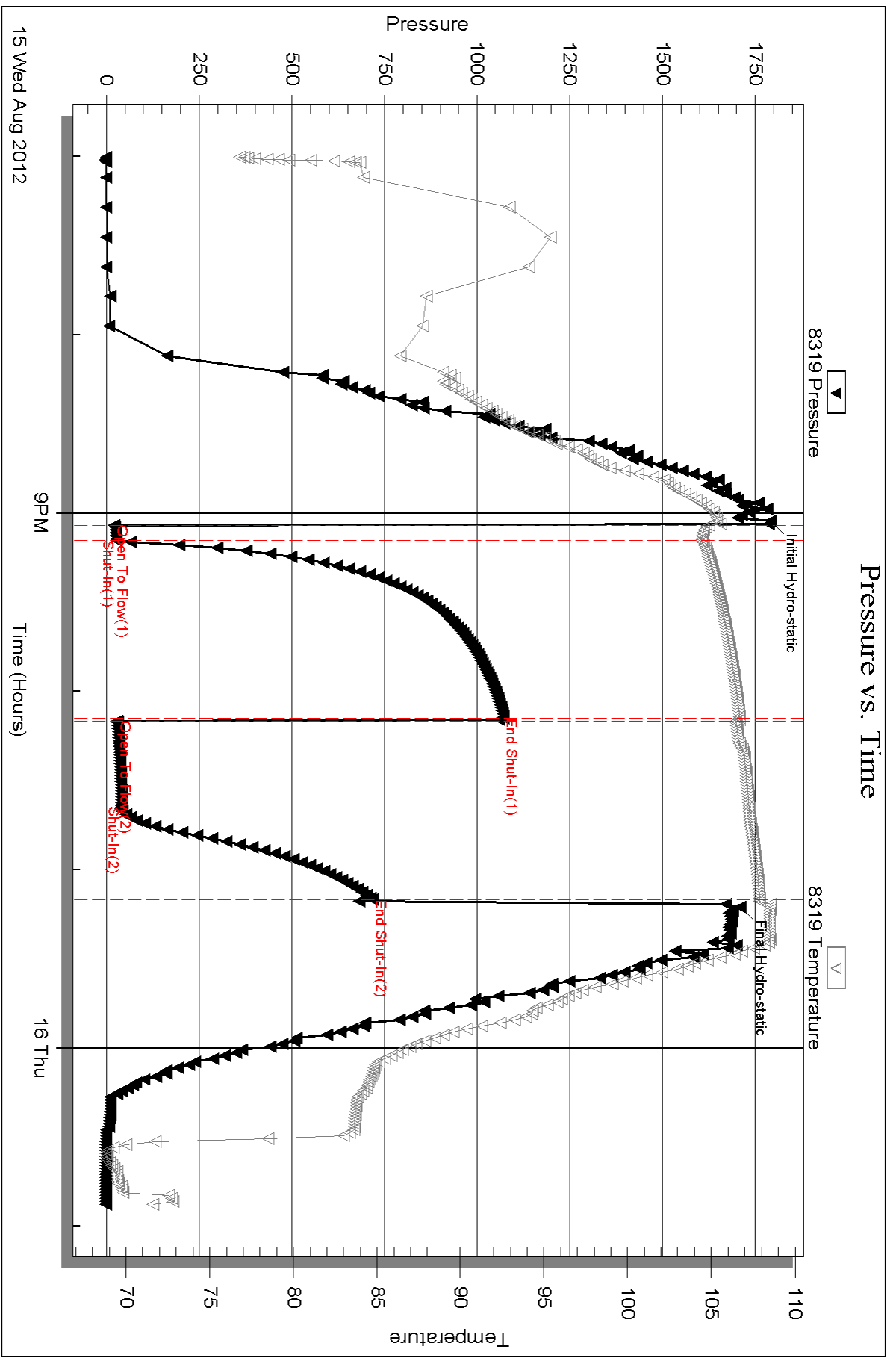
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

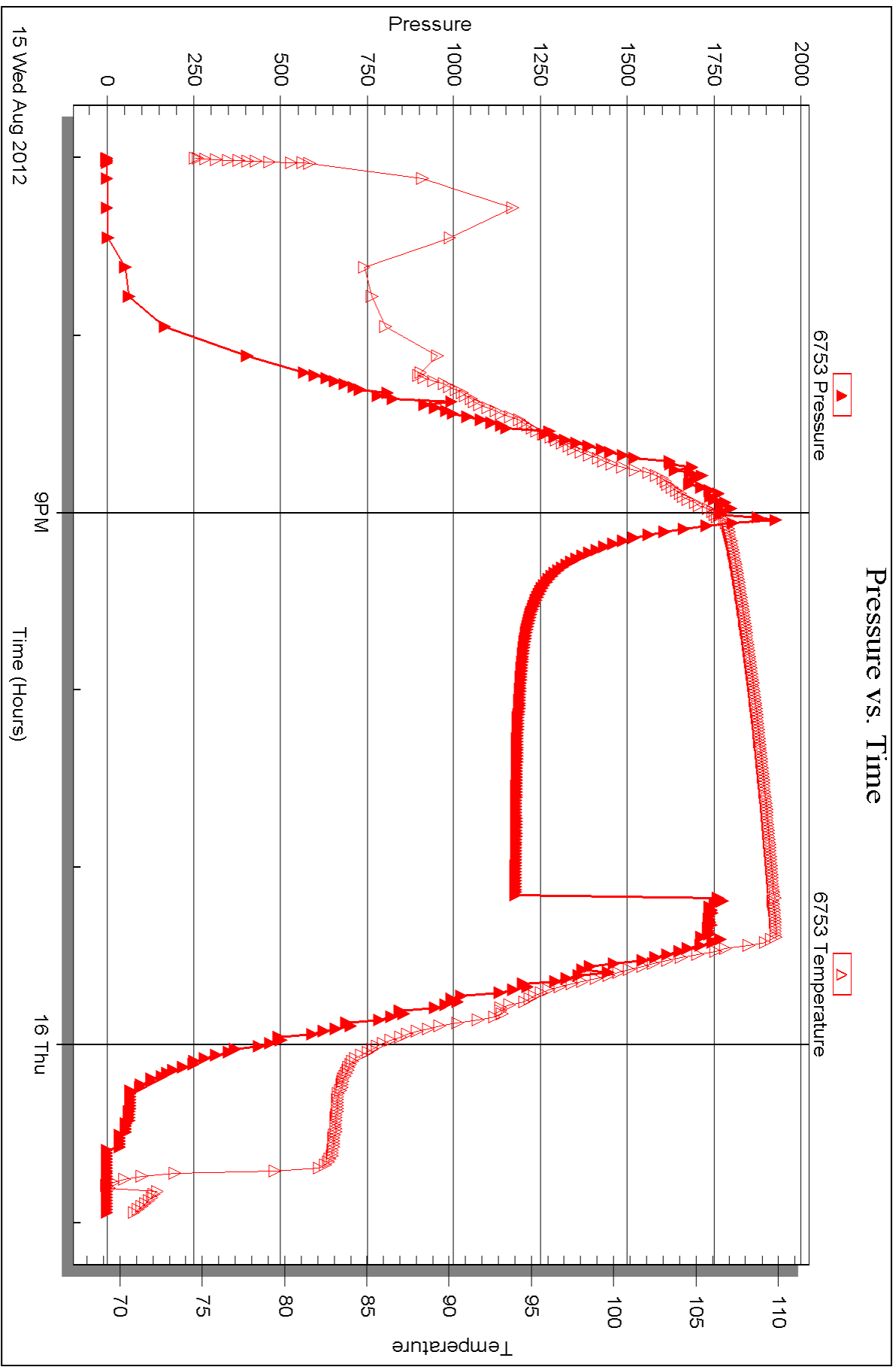


Serial #: 6753

Below (Strat) Spect Oil & Gas

Hall A-2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47093

Printed: 2012.08.17 @ 09:08:44



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Randy Kilian

Hall A-2

9-11s-19w Ellis,KS

Start Date: 2012.08.16 @ 01:18:00

End Date: 2012.08.16 @ 07:00:00

Job Ticket #: 47094 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 09:07:24



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas

9-11s-19w Ellis, KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47094

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.08.16 @ 01:18:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:21:00

Time Test Ended: 07:00:00

Test Type: Conventional Straddle (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3620.00 ft (KB) To 3636.00 ft (KB) (TVD)

Reference Elevations: 2087.00 ft (KB)

Total Depth: 3696.00 ft (KB) (TVD)

2082.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8319

Inside

Press @ Run Depth: 17.74 psig @ 3632.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.16

End Date:

2012.08.16

Last Calib.:

2012.08.16

Start Time: 01:18:05

End Time:

06:59:59

Time On Btm:

2012.08.16 @ 03:19:00

Time Off Btm:

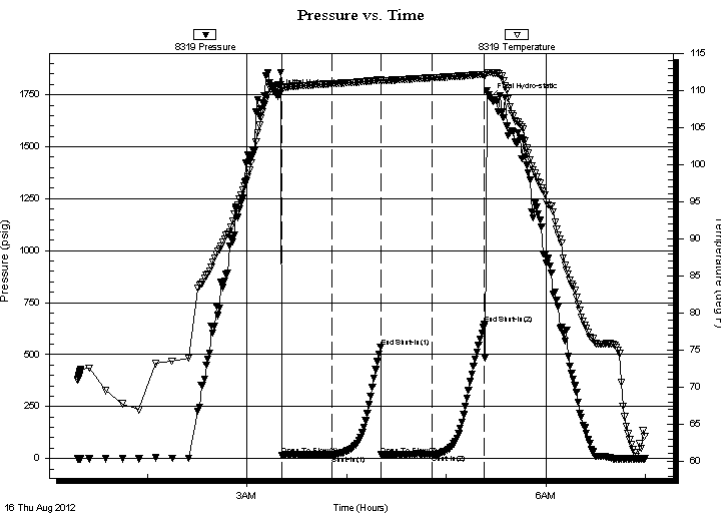
2012.08.16 @ 05:26:30

TEST COMMENT: IF-Very weak surface blow died in 18 min

ISI-No blow

FF-No blow

FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.24	110.74	Initial Hydro-static
2	16.28	110.34	Open To Flow (1)
32	17.57	110.90	Shut-In(1)
62	535.53	111.41	End Shut-In(1)
62	17.49	111.27	Open To Flow (2)
93	17.74	111.70	Shut-In(2)
124	645.04	112.17	End Shut-In(2)
128	1734.56	112.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 5%O 95%M	0.04

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

9-11s-19w Ellis, KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47094

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.08.16 @ 01:18:00

Tool Information

Drill Pipe:	Length: 3190.00 ft	Diameter: 3.80 inches	Volume: 44.75 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 437.00 ft	Diameter: 2.70 inches	Volume: 3.09 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3620.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	3636.00 ft			
Interval between Packers:	16.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3598.00	
Shut In Tool	5.00			3603.00	
Hydraulic tool	5.00			3608.00	
Safety Joint	3.00			3611.00	
Packer	4.00			3615.00	23.00 Bottom Of Top Packer
Packer	5.00			3620.00	
Stubb	1.00			3621.00	
Perforations	11.00			3632.00	
Recorder	0.00	8319	Inside	3632.00	
Recorder	0.00	8166	Outside	3632.00	
Blank Off Sub	4.00			3636.00	16.00 Tool Interval
Packer	4.00			3640.00	
Stubb	1.00			3641.00	
Recorder	0.00	6753	Below	3641.00	
perforations	24.00			3665.00	
Change Over Sub	1.00			3666.00	
Blank Spacing	32.00			3698.00	
Change Over Sub	1.00			3699.00	
Bullnose	3.00			3702.00	66.00 Bottom Packers & Anchor

Total Tool Length: 105.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

9-11s-19w Ellis,KS

PO Box 837
Russell KS 67665

Hall A-2

Job Ticket: 47094

DST#: 2

ATTN: Randy Kilian

Test Start: 2012.08.16 @ 01:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOCM 5%O 95%M	0.035

Total Length: 5.00 ft Total Volume: 0.035 bbl

Num Fluid Samples: 0

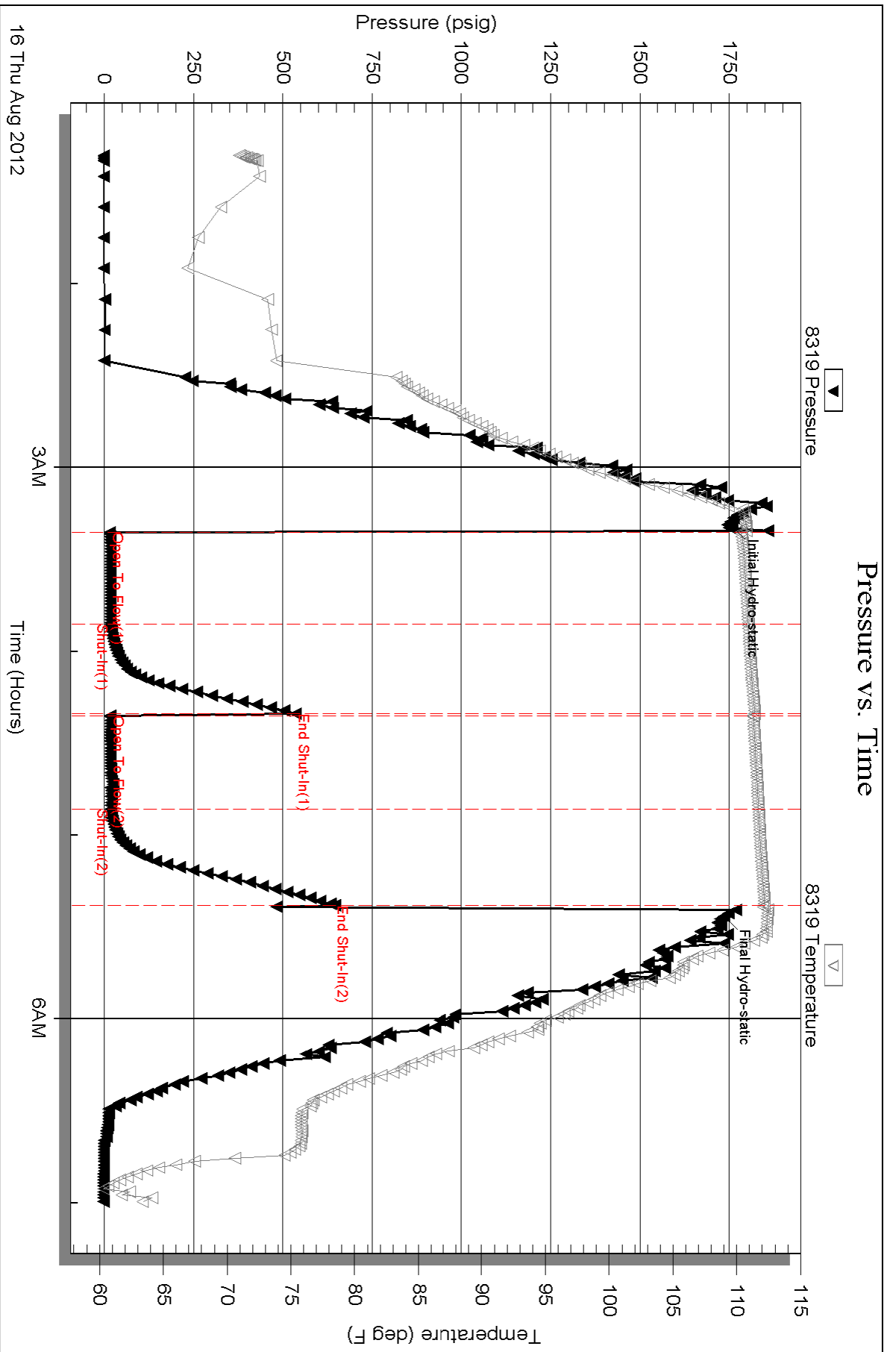
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

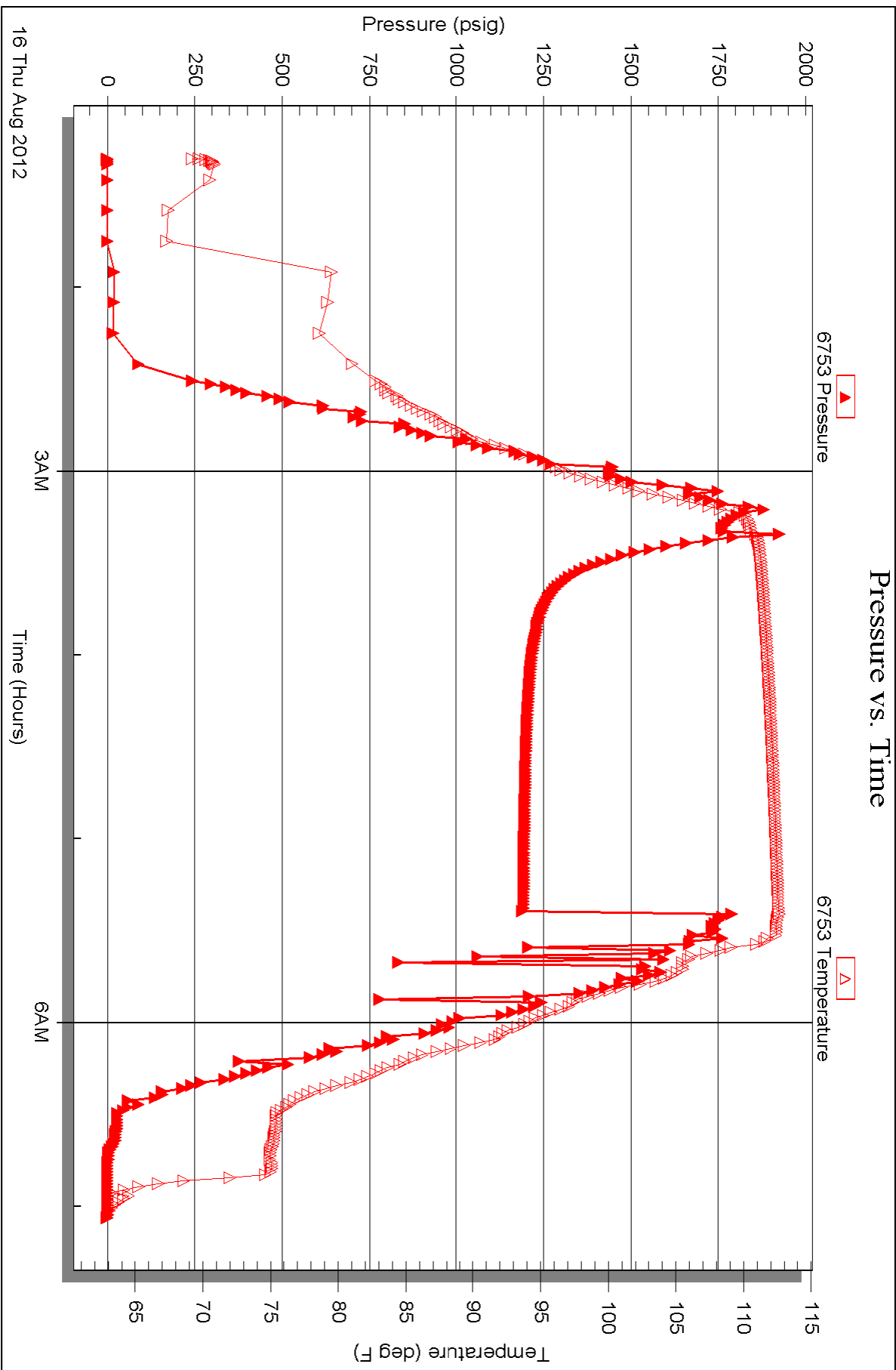


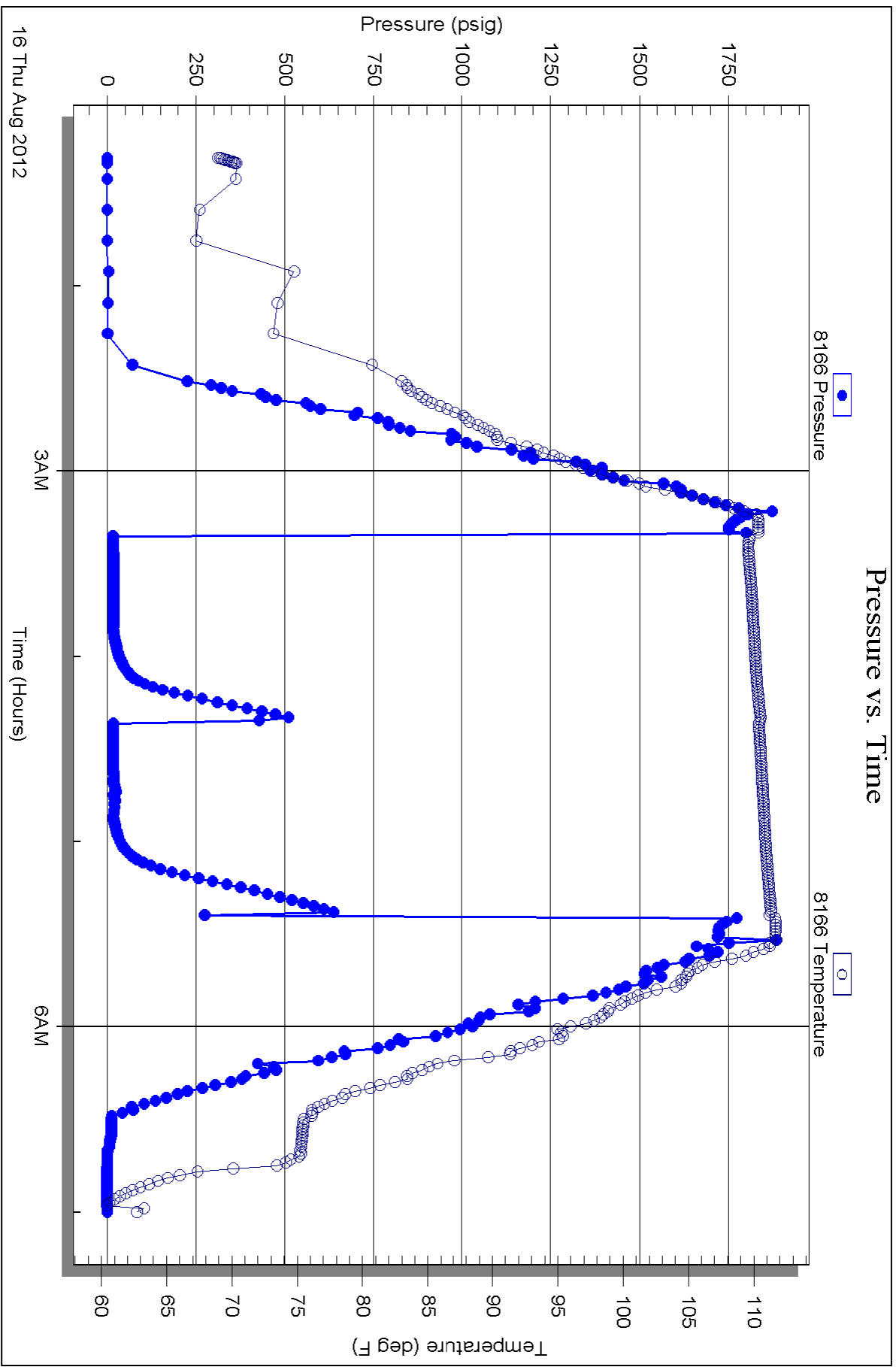
Serial #: 6753

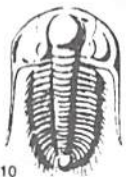
Below (Strat) Spect Oil & Gas

Hall A-2

DST Test Number: 2







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

483 0492

Test Ticket

NO. 47093

4/10

Well Name & No. Hall A-2 Test No. 1 Date 8/15/12
 Company Prospect Oil & Gas Elevation 2087 KB 2082 GL
 Address PO BOX 837 Russell KS 67665
 Co. Rep / Geo. Randy K Rig Shields
 Location: Sec. 9 Twp. 11g Rge. 19w Co. Ellis State KS

Interval Tested 3510 - 3618 Zone Tested Cong. sd
 Anchor Length 108 Drill Pipe Run 3058 Mud Wt. 9.2
 Top Packer Depth 3505, 3510 Drill Collars Run — Vis 56
 Bottom Packer Depth 3618 Wt. Pipe Run 437 WL 7.8
 Total Depth 3696 Chlorides 2,800 ppm System LCM 3
 Blow Description IF - 1/4 in blow
FSI - No blow
FF - No blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>vsocm</u>		<u>2</u>		<u>98</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1,791 Test 1150 T-On Location ~~8:08:30~~
 (B) First Initial Flow 21 Jars T-Started ~~8:09:00~~
 (C) First Final Flow 26 Safety Joint 75 T-Open 21:00
 (D) Initial Shut-In 1,072 Circ Sub T-Pulled 23:05
 (E) Second Initial Flow 29 Hourly Standby T-Out 00:50
 (F) Second Final Flow 40 Mileage ~~59.7~~ 91.45 Comments _____
 (G) Final Shut-In 217 Sampler _____
 (H) Final Hydrostatic 1,209 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1916.45
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1916.45

Approved By _____ Our Representative Bruce D. ...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47094

Well Name & No. Hall #A-2 Test No. 2 Date 8/16/12
 Company Prospect Oil & Gas Elevation 2087 KB 2082 GL
 Address PO Box 837 Russell KS 67665
 Co. Rep / Geo. Randy K Rig Shields
 Location: Sec. 9 Twp. 11s Rge. 19w Co. Ellis State KS

Interval Tested 3620 - 3636 Zone Tested Arb
 Anchor Length 16 Drill Pipe Run 3190 Mud Wt. 9.2
 Top Packer Depth 3615, 3620 Drill Collars Run - Vis 56
 Bottom Packer Depth 3636 Wt. Pipe Run 437 WL 7.8
 Total Depth 3686 Chlorides 2,800 ppm System LCM 3

Blow Description IF - Very weak surface blow died in 18min
ISI - No blow
FF - N blow
FSI - N blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>VSOCM</u>		<u>5</u>		<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 4,757 Test 1150 T-On Location 18:30
 (B) First Initial Flow 16 Jars T-Started 1:18
 (C) First Final Flow 18 Safety Joint 75 T-Open 3:20
 (D) Initial Shut-In 536 Circ Sub T-Pulled 5:20
 (E) Second Initial Flow 17 Hourly Standby T-Out 7:00
 (F) Second Final Flow 18 Mileage 59.7 91.45 Comments _____
 (G) Final Shut-In 645 Sampler _____
 (H) Final Hydrostatic 1,735 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1916.45
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1916.45

Approved By _____ Our Representative Burt D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/20/2012
Invoice # 828

P.O.#:
Due Date: 9/19/2012
Division: Russell

Invoice

Contact:
 Prospect Oil & Gas Corp
Address/Job Location:
 Prospect Oil & Gas Corp
 P.O. Box 837
 Russell Ks 67665

Reference:
 HALL A 2

Description of Work:
 PLUG JOB

pd 9/17

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	Yes				
Common-Class A	147	\$ 1,947.12	Yes				
Bulk Truck Matl-Material Service Charge	254	\$ 551.54	Yes				
POZ Mix-Standard	98	\$ 489.44	Yes				
Pump Truck Mileage-Job to Nearest Camp	19	\$ 205.87	Yes				
Premium Gel (Bentonite)	9	\$ 159.08	Yes				
Flo Seal	60	\$ 130.29	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	19	\$ 120.47	Yes				
Dry Hole Plug	1	\$ 60.80	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$ 4,656.00
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (698.40)
	SubTotal for Taxable Items:	\$ 3,957.60
	SubTotal for Non-Taxable Items:	\$ -
	Total:	\$ 3,957.60
	Tax:	\$ 249.33
	Amount Due:	\$ 4,206.93
	Applied Payments:	
	Balance Due:	\$ 4,206.93

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/13/2012
 Invoice # 717

P.O.#:
 Due Date: 9/12/2012
 Division: Russell

Invoice

Contact:

Prospect Oil & Gas Corp
 Address/Job Location:
 Prospect Oil & Gas Corp
 P.O. Box 837
 Russell Ks 67665

Reference:

HALL-A 2

Description of Work:

SURFACE JOB

20

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	150	\$ 1,986.86	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 343.09	No				
Calcium Chloride	5	\$ 258.73	Yes				
Pump Truck Mileage-Job to Nearest Camp	19	\$ 205.87	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	19	\$ 120.47	No				
8 5/8" Wooden Plug	1	\$ 91.20	Yes				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,050.63

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (607.59)

SubTotal for Taxable Items: \$ 2,031.34

SubTotal for Non-Taxable Items: \$ 1,411.69

Total: \$ 3,443.03

Tax: \$ 127.97

6.30% Ellis County Sales Tax

Amount Due: \$ 3,571.01

Applied Payments:

Balance Due: \$ 3,571.01

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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2013

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