

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1118896

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15				
Name:				Spot Description:				
Address 1:				Sec T	ſwp S. R East West			
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
								Type of Well: (Check one) (Compared to the Charles) (Compared to the Charles) (Compared to the Charles) (Check one) (Check one
Producing Formation(s): List A	All (If needed attach another	sheet)			(KCC District Agent's Name)			
		m: T.D						
Depth to	o Top: Botto	m: T.D	1	Plugging Commenced:				
Depth to	o Top: Botto	m:T.D	Plugg	Plugging Completed:				
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Water	r Records		Casing Record	(Surface, Conductor & Produ	uction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
cement or other plugs were us			•		ods used in introducing it into the hole. If			
Plugging Contractor License #:			Name:					
Address 1:			Address 2:					
City:			State	:	Zip:+			
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County		. 88					
				Franksis of Orest	Operator on alternative to the			
	(Print Name)			Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CST Oil & Gas Corporation Fax: 1-620-829-5306 Office

1690 155th St. Fort Scott, Ks

Office: 1-620-829-5307

Cement & Acid Report

Lease & Well NO. 60055 15-31		/ Drillin	ng Contractor		Date 2/15/13	
ind of Job P+A		. Sec. 2/	Twp. 2	45	Rng. 246	
*	-			·····		
Quantity	Materials Used			······································	·	
255ks	Portland	Cement		····	······································	
15k2	Bentonite					
		·····			·	
-						
			·····			
·						
· · · · · · · · · · · · · · · · · · ·						
				······································		
Vell T.D.		Cr	a sat At 20	9	Volume	
: II I.U.	······································		g. Set At	<u> </u>	Volume	
e Hole		Th	g. Set AT		Volume	
C 1101C			P 2014,		4 Q1(411)	
ax. Press		Siz	e Pipe 44	2		
***************************************					Magazanan ya masadi ya pasa adala dalabidi 11% a adi 1140	
ıg Depth		Pk	er Depth			
						
lug Used		Tîr	ne Started			
		Tir	me Finished			
_						
marks: Ran	I pipe to Th	and spott	ed 10 sacks	sofcen	vent. Pulled up to 150 ft a	
De to 175	iffand soot	ted Isack d	f bentonite	- Pulled	un to 150 ft	
yed ther	pumpede lwelloffwi	ement unt	litreached	Surface	Pulled sine	
ien toones	lwelloffwi	th coment.				
17						
itnessed By	: Spencer Name					