



KANSAS CORPORATION COMMISSION 1119119
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119119

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ATTACHMENT TO HORCHEM F-1 SWD WELL COMPLETION ACO-1

DEPTH		TYPE OF CEMENT	# SACKS USED	TYPE AND
TOP	BOTTOM			PERCENT ADDITIVES
1840	1902	Common	200	3% CC
920	1120	Common	100	3% CC
3505	3513	Common	150	3% CC
2448	3505	Common	50	3% CC
		Common	100	
3617	3730	Common	25	3% CC
2110	4555	Common	235	250# Hulls
1051		Common	15	
1048	1140	Micro	12	

ALLIED OIL & GAS SERVICES, LLC 056171

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7.18.12</u>	SEC <u>2B</u>	TWP <u>16S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>6:00</u>
LEASE <u>Dorester</u>	WELL # <u>F1</u>	LOCATION <u>Wick 2W to 2E Int</u>			COUNTY <u>Neosho</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W.D.

TYPE OF JOB Surface

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 3000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 9.0

OWNER _____

CEMENT AMOUNT ORDERED 225 5X class A
31.1L 22.6L

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Todd HELPER Fancy

BULK TRUCK # 37B DRIVER Kevin, Robert

BULK TRUCK # _____ DRIVER _____

COMMON	<u>210</u>	@	<u>16.25</u>	<u>3417.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>21.25</u>	<u>85.00</u>
CHLORIDE	<u>8</u>	@	<u>38.20</u>	<u>305.60</u>
ASC		@		
HANDLING	<u>837</u>	@	<u>2.25</u>	<u>533.25</u>
MILEAGE	<u>17,770</u>			<u>1956.25</u>
TOTAL				<u>6451.60</u>

REMARKS:
tested plug at 200' to 2000' depth
Settled 350' NPSD depth 3.4' bbl
tested B.S. at 600' Well
adjusted circulation through bed head
mixed 20 cc to surface, shut off
displaced 95 bbl by 2000'
6 hrs well in
6 cement circulation to surface

SERVICE

DEPTH OF JOB	<u>700'</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	<u>400'</u>	@	<u>.95</u>
MILEAGE MIAV	<u>75</u>	@	<u>7.10</u>
MANIFOLD		@	
MILV	<u>75</u>	@	<u>4.10</u>
WTFM	<u>2 hr</u>	@	<u>300.00</u>
WTFM	<u>2 hr</u>	@	<u>300.00</u>
TOTAL <u>2930.00</u>			

CHARGE TO: H@B Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Michael [Signature]

SALES TAX (If Any) 249.67

TOTAL CHARGES 9,381.60

DISCOUNT 20/50 2410.39 IF PAID IN 30 DAYS

Net 6671.21 BS 7-19
before tax 6115.16

ALLIED OIL & GAS SERVICES, LLC 056714

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

09/12/14

DATE <i>9-28-14</i>	SEC <i>28</i>	TWP <i>16S</i>	RANGEB <i>26-W</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00</i>	JOB FINISH <i>3:00</i>
WELL # <i>Horschem</i>	WELL # <i>F#1</i>	LOCATION <i>utica 2W Ks EINTO</i>			COUNTY <i>Ness</i>	STATE <i>Ks</i>	

CONTRACTOR *Trinity Oilfield Service* OWNER *same*

TYPE OF JOB <i>Squid</i>	CEMENT	COMMON <i>200 sks</i>	@ <i>6.25</i>	<i>1250.00</i>
HOLE SIZE <i>4 1/2</i>	AMOUNT ORDERED <i>200 sks com</i>	POZMIX	@	
ASING SIZE <i>2 7/8</i>	<i>200 sand on side</i>	GEL	@	
UBING SIZE		CHLORIDE <i>5 sks</i>	@ <i>58.00</i>	<i>291.00</i>
DRILL PIPE		ASC	@	
COL			@	
RES. MAX			@	
LEAS. LINE			@	
EMENT LEFT IN CSG.			@	
ERFS. <i>1117' - 1120'</i>			@	
ISPLACEMENT			@	

EQUIPMENT				
UMP TRUCK <i>431</i>	CEMENTER <i>1 Andrea Worthington</i>	<i>Sand 2.5 sks</i>	@ <i>13.10</i>	<i>32.75</i>
ULK TRUCK <i>404</i>	HELPER <i>2 Dave Kitzloff</i>		@	
ULK TRUCK	DRIVER <i>3 Adam Holcomb</i>		@	
DRIVER			@	

HANDLING <i>211.52 cu/ft</i>	@ <i>2.10</i>	<i>444.19</i>
MILEAGE <i>2.25 700/mile</i>	<i>9.24 ton</i>	<i>730.50</i>
	<i>310.85</i>	TOTAL <i>1741.89</i>

REMARKS:
*Russell Co. 11/2 500' take in section
to 300' min 900' 2.5 sks sand
at 100' 500' Pressure back side 500'
2.5 sks com 3' sec followed by 50 sks
on wash pump and line clean. Displace
and pressure to 1000. Reverse clean
Pull tubing pressure to 500' shut it.*

Thank you

CHARGE TO: *H+B Petroleum*
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB <i>530'</i>		
PUMP TRUCK CHARGE		<i>1250.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>2.25 miles</i>	@ <i>2.00</i>	<i>4.50</i>
MANIFOLD	@	
<i>Light vehicle</i>	@ <i>4.00</i>	<i>300.00</i>
	@	
		TOTAL <i>1825.00</i>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
	@	
		TOTAL _____

PRINTED NAME _____
SIGNATURE *[Signature]*

SALES TAX (if Any) <i>416.86</i>	
TOTAL CHARGES <i>6,616.89</i>	
DISCOUNT <i>20</i> <i>1323.37</i>	IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056469

Federal Tax I.D.# 20-5975004

RENT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-31-12</u>	SEC. <u>28</u>	TWP. <u>16</u>	RANGE <u>7.6</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Horchman</u> WELL # <u>1</u>		LOCATION <u>Utica KS, 2W 1/2 S 1/4 E</u>			COUNTY <u>Wess</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR TRINITY Well Service (MARC) OWNER _____
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH Rick P.
 TOOL Reinhardt Oil Tools DEPTH 1140'
 PRES. MAX 500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. @ 920 1117-1120'
 DISPLACEMENT 1.50 BBL
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Graham Co. ROBERT J.
 # 417 HELPER Wesley D.
 BULK TRUCK _____
 # 110 DRIVER Kevin J. 3
 BULK TRUCK _____
 # _____ DRIVER _____

CEMENT 100 SK
 AMOUNT ORDERED 30 SK Comm.
3% CC
 COMMON 30 @ 16.25 487.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 104.25 @ 2.10 344.00
 MILEAGE 75 349.53
361.5 hr x 2.35 TOTAL 1681.03

REMARKS:

RBPW 2.5x 500 on, Perf @ 920, 1117-1120'
Packer @ 1140' Released Spot 30 SK
Com. Cement (6BBL) slurry & Displace 2 BBL short way
behind. Pull up to 830' & Wash Clean (29 BBL)
Pull 15T' & Set Packer @ 800'
Pressure Baseline to 500# (held)
Pressure down tubing to 500#
& shut in over night. THANKS!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1050.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 75 HV ME @ 7.00 525.00
 MANIFOLD YES @ _____
75 LV ME @ 4.00 300.00

CHARGE TO: H & B Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1875.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 224.02
 TOTAL CHARGES 3556.03
 DISCOUNT 2070 1548.47 IF PAID IN 30 DAYS
460 2007.56 BS 8-1
before tax

PRINTED NAME _____
 SIGNATURE [Signature]

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 772

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-8-12				Ness	KS		3:45 P.M.
Lease Horcbern F'	Well No. 1		Location Utica 2w 1/2 S Finto				
Contractor Trinity Well				Owner			
Type Job Squeeze				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To H+B Petroleum			
Csg. 4 1/2		Depth		Street Box 277			
Tbg. Size 2 7/8		Depth		City Ellinwood State KS 67526			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 300 com			
Meas Line		Displace		USED 150SK 200			
EQUIPMENT							
Pumptrk 5	No.	Cementor	Common 150				
		Helper	Craig				
Bulktrk	No.	Driver	Poz. Mix				
		Driver	Brett				
Bulktrk 12	No.	Driver	Gel.				
		Driver	Doug				
JOB SERVICES & REMARKS							
Remarks:				Calcium 4			
Rat Hole Horcbern #1				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
Plug @ 4425 Test to 1500# Held				CFL-117 or CD110 CAF 38			
Spot Sand @ 3885				Sand			
Hole @ 3513 - Rate 4BLO 500#				Handling 154			
Mixed 100SK 2 1/2" & 50SK Com.				Mileage			
Clear line & Displace Squeezed to 1500#				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge Squeeze			
				Mileage 22			
				Tax			
				Discount			
				Total Charge			
Signature <i>[Signature]</i>							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 773

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-9-12				MISS	KS		4:15 PM
Lease <u>Hornbein F</u>		Well No. <u>#1</u>		Location <u>Utica 2nd 1/2 S Finto</u>			
Contractor <u>Trinity Well Service</u>				Owner			
Type Job <u>Squeeze</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>HAB Petroleum</u>			
Csg. <u>4 1/2</u>		Depth		Street			
Tbg. Size <u>2 7/8</u>		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <u>150 com 3% bcc</u>			
EQUIPMENT							
Pumptrk <u>5</u>	No.	Cement Helper <u>raig</u>		Common	<u>150</u>		
Bulktrk	No.	Driver <u>Brett</u>		Poz. Mix			
Bulktrk <u>12</u>	No.	Driver <u>Dave</u>		Gel.			
JOB SERVICES & REMARKS				Calcium	<u>5</u>		
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<u>Plug 4425</u>				Sand			
<u>Bottom Hole 3513 Squeeze to 1500ft</u>				Handling	<u>155</u>		
<u>Spot 10SK @ 3505 Tol = 3280. Wash clean 2925. Set Packer 2865 to squeeze</u>				Mileage			
<u>Top Hole @ 2568</u>				FLOAT EQUIPMENT			
<u>Packer set to squeeze 2448 Rate 4B @ 400#. mixed 50SK 3% bcc 100SK</u>				Guide Shoe			
<u>Common Squeezed to 1000ft. Release Dry Pull 3 joints x Shut in @ 500ft.</u>				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
<u>Thanks</u>				Pumptrk Charge	<u>NC Squeez</u>		
				Mileage	<u>22</u>		
				Tax			
				Discount			
				Total Charge			
X Signature <u>[Signature]</u>							

ALLIED OIL & GAS SERVICES, LLC 056798

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley, Ks

DATE <i>8/21/12</i>	SEC. <i>28</i>	TWP. <i>16</i>	RANGE <i>26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Hatch</i>	WELL # <i>#1</i>	LOCATION <i>UTPCA 2W 1/2 S Einto</i>			COUNTY <i>Now</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>Trinity well service</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Square</i>	
HOLE SIZE _____ T.D. _____	CEMENT AMOUNT ORDERED <i>250 Com</i>
CASING SIZE <i>4 1/2</i> DEPTH _____	
TUBING SIZE <i>2 7/8</i> DEPTH _____	
DRILL PIPE _____ DEPTH _____	<i>1 sand 4 CC on side</i>
TOOL <i>Packer</i> DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <i>235</i> @ <i>16.29</i> <i>3 PAPER</i>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	OBL _____ @ _____
PERFS. _____	CHLORIDE _____ @ <i>50.00</i> <i>1/C</i>
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT			
PUMP TRUCK	CEMENTER <i>Alan Ryan 1</i>	<i>Hulls 2.50/10-55Ks</i>	@ <i>31.25</i> <i>159.25</i>
<i>413-281</i>	HELPER <i>Wayne Mahlgay 2</i>		@ _____
BULK TRUCK			@ _____
<i>v 540</i>	DRIVER <i>Adams Helwood 3</i>		@ _____
BULK TRUCK			@ _____
<i>v</i>	DRIVER _____		@ _____
		HANDLING <i>255.67 CP</i>	@ <i>2.10</i> <i>536.21</i>
		MILEAGE <i>2.32 700/mile 11.91200</i>	<i>2079.40</i>
			TOTAL <i>66.14 05</i>

REMARKS:
land try - Test to 500 feet - land 5-5/8 90500 leak 1850'
pull to 1025 - 11-5/8 leak 1100 - 11-5/8 plug - pull out
11-5/8 w/ packer - plug - run try to 4555 175/1020
11-5/8 cement w/ 1250 10 hulls - display w/ 11-5/8 hull
11-5/8 702910 FT a pressure clean - a pull out try - 1020
land try - pull to 990 - test for holes. Hull @ 1021 - spot
55Ks @ 1051, pull to 990 - pressure clean, pull to 930
square to 1000 PSI.

CHARGE TO: *HOB Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<i>1050.00</i>
EXTRA FOOTAGE _____ @ _____	
MILBAGB <i>7.5</i> @ <i>7.00</i>	<i>525.00</i>
MANIFOLD <i>Square 20</i> @ _____	<i>250.00</i>
<i>Lite Vehicle</i> @ <i>4.00</i>	<i>300.00</i>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

SALES TAX (if Any) *550.56*

TOTAL CHARGES *8,739.05*

DISCOUNT *1747.81* IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 056551

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>8-24</u>	SEC <u>25</u>	TWP <u>16</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
ORCHESTRAL LEASE				WELL# <u>1</u>	LOCATION <u>UTICA</u>	COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)						<u>1.05</u>	<u>6.3</u>

CONTRACTOR WORK OVER OWNER _____

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 1 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 25 SK MICRO FINE
60 SK CLASS A

COMMON @ 16.25 Na.

POZMIX @ _____

GEL @ _____

CHLORIDE @ 58.20 Na

ASC @ _____

micro fine 12 @ 131.15 1573.8

SAND @ 13.10 Na

HANDLING @ M.W 344.00

MILEAGE 292.25 T/M X 2.31 686.79

TOTAL 2604.59

EQUIPMENT

PUMP TRUCK CEMENTER Bob S.
Robert Y

417 HELPER woody

BULK TRUCK

410 DRIVER WALTER

BULK TRUCK

_____ DRIVER _____

REMARKS:

Hunt Holes @
SPOT 12 SK OF micro fine cement
REVERSE CIRCULATE - 2nd 2 STANDS
pull 1 joint
pressured up to 800 PSI
SQUEEZED 696 OF cement
into the formation
put 1 PSI and closed it in.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1050.00

EXTRA FOOTAGE _____

MILEAGE H 70 @ 7.50 490.00

MANIFOLD Squeeze @ 250 250.00
LDV 70 @ 4.00 280.00

waiting time 3 @ 300 900.00

TOTAL 2940.00

CHARGE TO: H & B

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE M. Hoff

SALES TAX (If Any) 356.19

TOTAL CHARGES 5594.59

DISCOUNT 20/10 1843.31 IF PAID IN 30 DAYS

Net 2731.28
before tax

BS 8-24