



KANSAS CORPORATION COMMISSION 1119154
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Becker C-1
Doc ID	1119154

Tops

Name	Top	Datum
Anhydrite	1128	+ 836
Topeka	2825	- 862
Heebner	3054	- 1091
Toronto	3074	- 1111
Lansing	3096	- 1133
Base Kansas City	3348	- 1385
Conglomerate	3424	- 1461
Arbuckle	3454	- 1491

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4610

Cell 785-324-1041

Date	6-2-12	Sec.	3	Twp.	10S	Range	16W	County	ROCKS	State	KS	On Location		Finish	11.15 pm	
Lease	Beckeb	Well No.	C#1	Location		Natoma w to 28 RD NE 1st										
Contractor	Shields					Owner PROSPECT										
Type Job	Service					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4					T.D.	221									
Csg.	8 5/8					Depth	218									
Tbg. Size						Depth	Charge To prospect oil gas corporation									
Tool						Depth	Street PO Box 837									
Cement Left in Csg.	15'					Shoe Joint	City Russell State KS									
Meas Line						Displace	133C									
							Cement Amount Ordered 150 382									

EQUIPMENT

Pumptrk	15	No.	Cementer	mtt	Common	150
			Helper			
Bulktrk	#8	No.	Driver	Larney	Poz. Mix	
			Driver			
Bulktrk	pu	No.	Driver	Chang	Gel.	20/03
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom Est Circulation	Sand
Mix 150 sic + Displace Plug	Handling 158
Cement did Circulat	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Wood plug	
Pumptrk Charge	Surface
Mileage	33

X Signature <i>/ from King</i>	Tax
	Discount
	Total Charge

QUALITY OILWELL CEMENTING, INC.

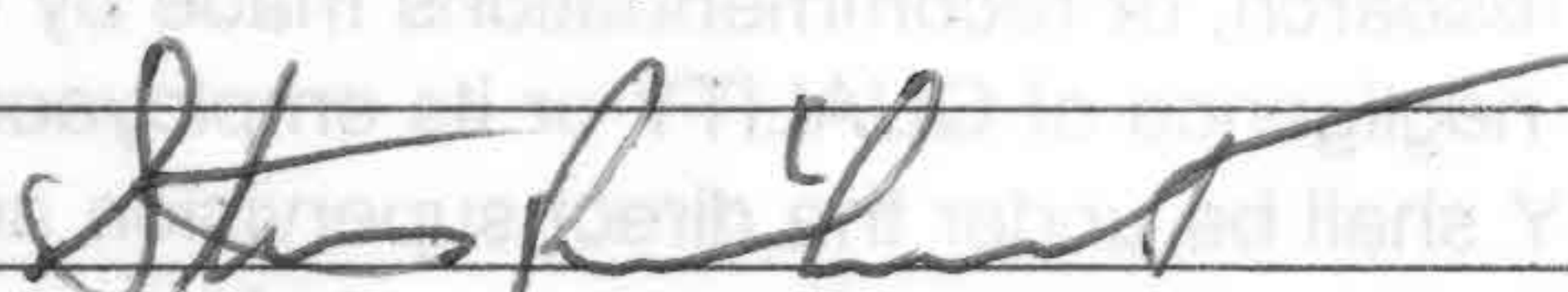
Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 444

Cell 785-324-1041

Date	6-20-12	Sec.	3	Twp.	10	Range	16	County	Rooks	State	Ks	On Location	Finish	4:15 AM			
Lease	Becker			Well No.	C-#1			Location	Natoma, Ks - W to 28 Rd, 1 1/2 N								
Contractor	Sheilds Drilling						Owner	E/Into									
Type Job	Bottom stage						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"			T.D.	3650'			Charge To	Prospect oil + gas								
Csg.	5 1/2"			Depth	3539.39'			Street									
Tbg. Size				Depth				City	State								
Tool	DU Tool			Depth	1152'			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	17.82'			Shoe Joint	17.82'			Cement Amount Ordered 150 Common 10% Salt									
Meas Line				Displace	86 BLS			5% Gilsonite - 500 gal mud Clear 4									
EQUIPMENT																	
Pumptrk	9	No.	Cementer	Matt		Rick		Common	150								
Bulktrk	14	No.	Driver	Lonnie				Poz. Mix									
Bulktrk	8	No.	Driver	Doug				Gel.									
JOB SERVICES & REMARKS																	
Remarks:														Calcium			
Rat Hole	N/A & plugged on top stage													Hulls			
Mouse Hole	N/A													Salt		13	
Centralizers	1, 4, 6, 8, 11, 14, 18, 57, 71													Flowseal			
Baskets	3, 18, 58, 72													Kol-Seal		750#	
D/V or Port Collar	1152' - J4 # 58													Mud CLR 48		500 gal	
pipe on bottom, break Circulation													CFL-117 or CD110 CAF 38				
pump 500 gal Mud Clear 48													Sand				
pump 5 BLS of water, mix													Handling		170		
150sx Common 10% Salt, 5% Gilsonite, shut down, wash pump & lines. Released plug + Displaced with 58 BLS of water + 28 BLS of Rig mud, total 86 BLS.													Mileage				
Released + held. Land plug to 1200 #, Lift pressure 500 #													FLOAT EQUIPMENT				
Drop dart wait 10 min. open tool with 1200 #.													Guide Shoe				
Break Circulation													Centralizer		2 Reg. + 7 - turbo's		
													Baskets		4		
													AFU Inserts				
													Float Shoe		1		
													Latch Down				
													1 - DU Tool Assy.				
													Pumptrk Charge		prod long string		
													Mileage		33		
													Tax				
													Discount				
													Total Charge		Bottom Stage		
<div style="text-align: center;">  </div>																	

X Signature

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 445

Cell 785-324-1041

Date	6-20-12	Sec.	3	Twp.	10	Range	16	County	Rooks	State	Ks	On Location		Finish	5:45 AM	
Lease	Becker			Well No.	C #1			Location	Natoma, Ks - W to 28 Rd, 1/2 N, E 1/4							
Contractor	Shields Drilling							Owner	To Quality Oilwell Cementing, Inc.							
Type Job	Top stage							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"			T.D.	3650'			Charge To	Prospect oil + gas							
Csg.	5 1/2"			Depth	3539.39'			Street								
Tbg. Size				Depth				City	State							
Tool	DU Tool			Depth	1132'			The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	17.82'			Shoe Joint	17.82'			Cement Amount Ordered	200 SX QMDL 1/4# Flo-seal							
Meas Line				Displace	28 BLS											
EQUIPMENT																
Pumptrk	9	No.		Cementer	Matt Riek		Helper	Common 250								
Bulktrk	8	No.		Driver	Doug		Driver	Poz. Mix								
Bulktrk	14	No.		Driver	Lonnie		Driver	Gel.								
JOB SERVICES & REMARKS																
Remarks:	pipe on bottom, break							Calcium								
Rat Hole	Circulation, plug Rathole							Hulls								
Mouse Hole	w/30 SX, plug mouse hole							Salt								
Centralizers	w/15 SX, Hook to 5 1/2"							Flowseal	62#							
Baskets	Casing + mix Cement,							Kol-Seal								
D/V or Port Collar	shut down, wash pump + lines, Released plug.							Mud CLR 48								
	Displaced with 28 BLS of water. Released + held.							CFL-117 or CD110 CAF 38								
	Lift pressure 500 #							Sand								
	Land plug to 1400 #							Handling	250							
								Mileage								
								FLOAT EQUIPMENT								
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down								
								Pumptrk Charge	Top stage							
								Mileage	33							
								Tax								
								Discount								
								Total Charge								
X	Signature															

Cement did Circulate

[Handwritten Signature]



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Becker C-1

3-10s-16w Rooks,KS

Start Date: 2012.06.16 @ 18:32:04

End Date: 2012.06.17 @ 04:01:49

Job Ticket #: 47814 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:54:41



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp
 PO Box 837
 Russell, KS 67665
 ATTN: Brad Hutchison

3-10s-16w Rooks,KS

Becker C-1

Job Ticket: 47814

DST#: 1

Test Start: 2012.06.16 @ 18:32:04

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 22:30:34

Time Test Ended: 04:01:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Interval: 3040.00 ft (KB) To 3090.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3090.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ Run Depth: 25.74 psig @ 3082.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.16

End Date:

2012.06.17

Last Calib.:

2012.06.17

Start Time: 18:32:06

End Time:

04:01:49

Time On Btm:

2012.06.16 @ 22:30:04

Time Off Btm:

2012.06.17 @ 02:35:19

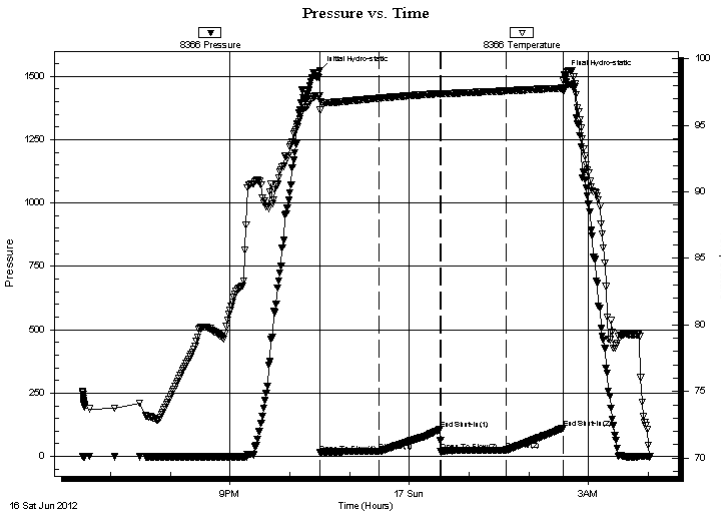
TEST COMMENT: IFP-Weak Blow , Built to 1-1/2" in 30 min, Then Intermittant Blow Last 30 Min.

ISI-Dead

FFP-Weak Blow , Started at 1", Then Intermittant Blow

FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1523.09	97.23	Initial Hydro-static
1	14.33	96.15	Open To Flow (1)
60	20.98	97.04	Shut-In(1)
121	107.25	97.39	End Shut-In(1)
122	19.13	97.35	Open To Flow (2)
188	25.74	97.60	Shut-In(2)
245	111.93	97.80	End Shut-In(2)
246	1507.65	98.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM-40%O-60%M	0.10
0.00	200' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47814

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.06.16 @ 18:32:04

Tool Information

Drill Pipe:	Length: 2580.00 ft	Diameter: 3.80 inches	Volume: 36.19 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume: 38.49 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3045.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	66.00 ft				
Number of Packers:	2	Diameter: 6.74 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3025.00	
Shut In Tool	5.00			3030.00	
Hydraulic tool	5.00			3035.00	
Packer	5.00			3040.00	21.00 Bottom Of Top Packer
Packer	5.00			3045.00	
Stubb	1.00			3046.00	
Perforations	3.00			3049.00	
Change Over Sub	1.00			3050.00	
Blank Spacing	31.00			3081.00	
Change Over Sub	1.00			3082.00	
Recorder	0.00	8366	Inside	3082.00	
Recorder	0.00	8289	Outside	3082.00	
Perforations	5.00			3087.00	
Bullnose	3.00			3090.00	45.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47814

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.06.16 @ 18:32:04

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	HOCM-40%O-60%M	0.098
0.00	200' Gas In Pipe	0.000

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8366

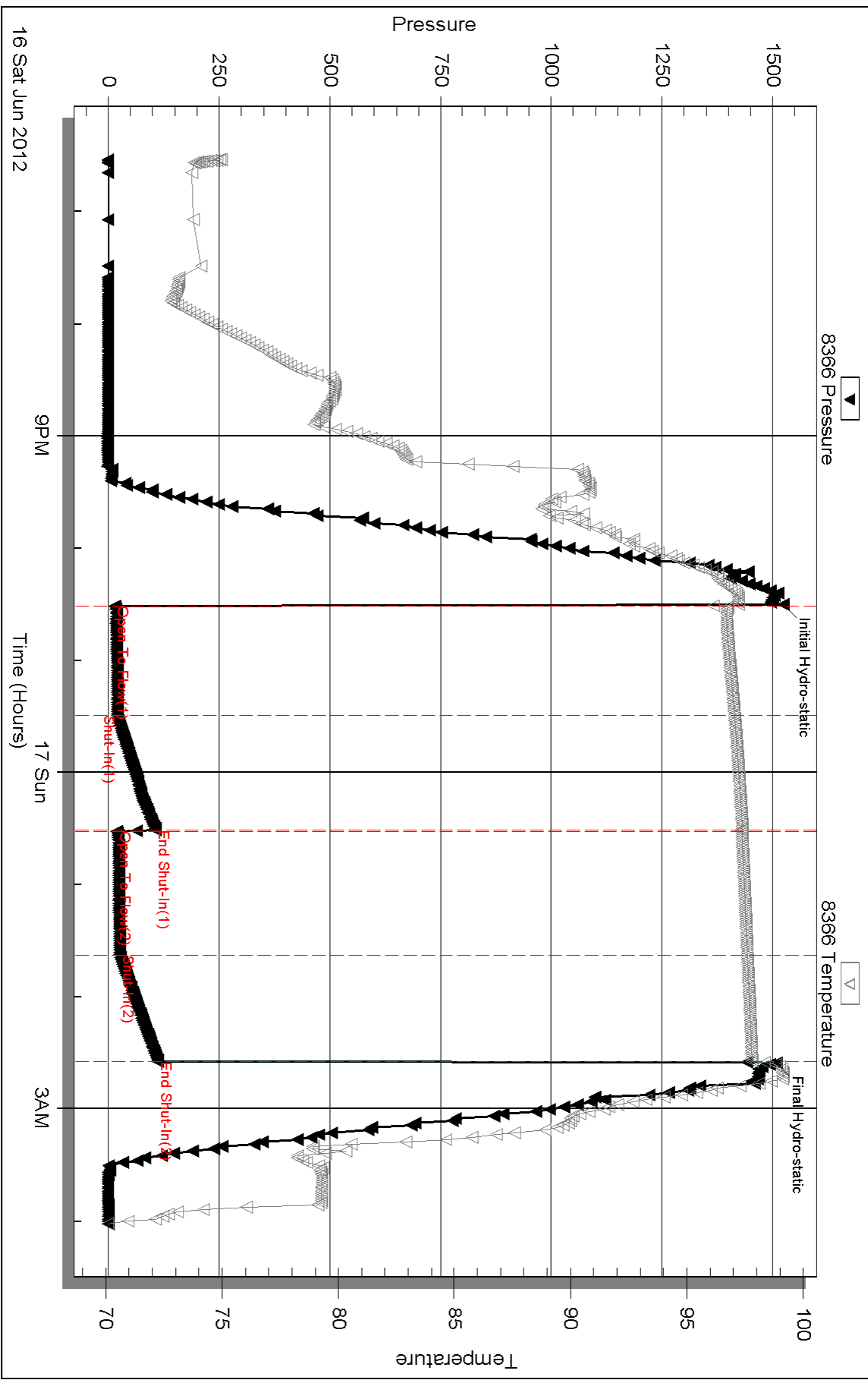
Inside

Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 1

Pressure vs. Time

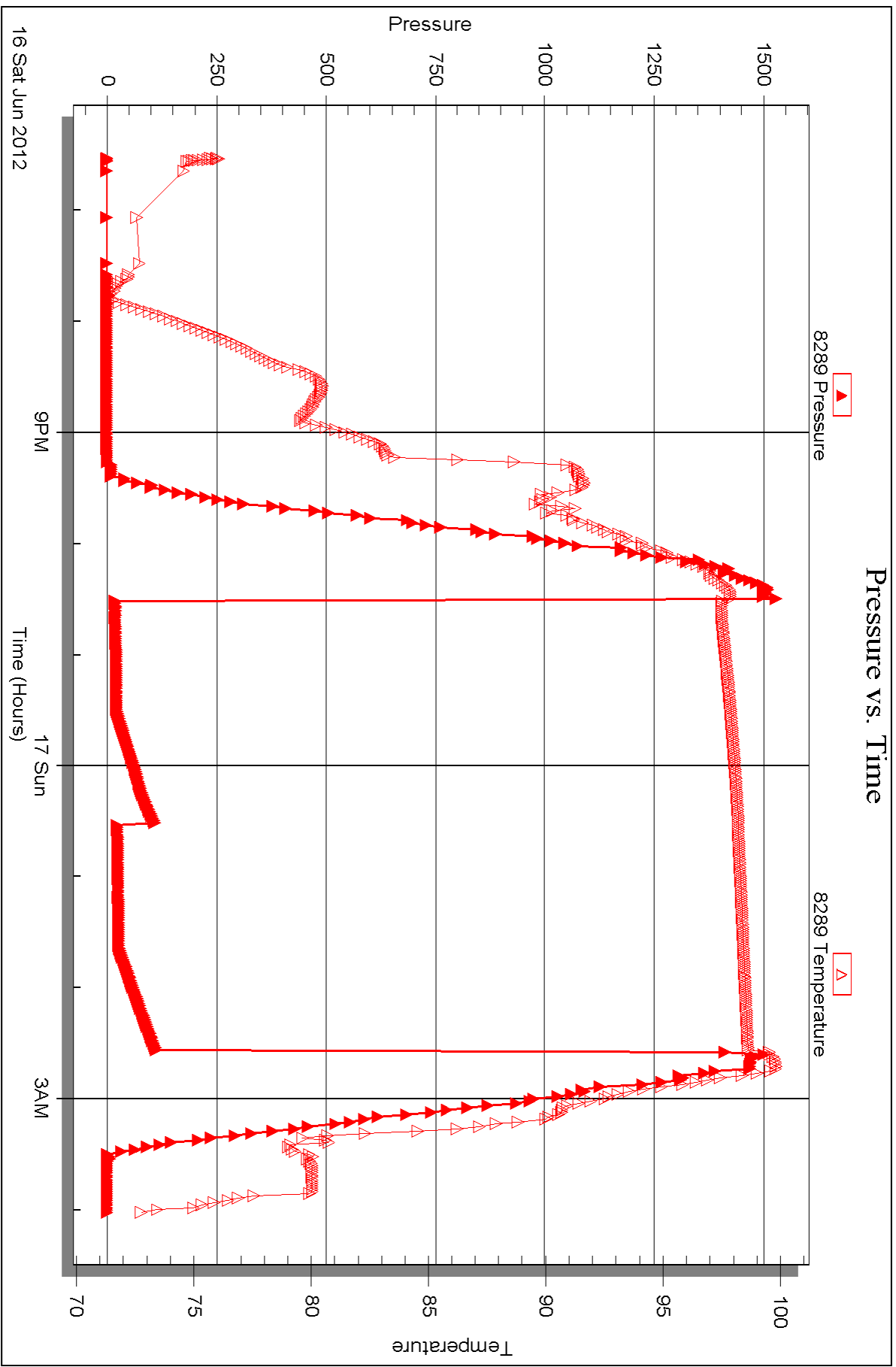


Serial #: 8289

Outside Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47814

Printed: 2012.06.26 @ 09:54:43



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Becker C-1

3-10s-16w Rooks,KS

Start Date: 2012.06.17 @ 23:02:00

End Date: 2012.06.18 @ 05:14:00

Job Ticket #: 47197 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:53:47



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47197

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

GENERAL INFORMATION:

Formation: **KC "I-K"**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 01:31:45

Time Test Ended: 05:14:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 54

Interval: 3250.00 ft (KB) To 3325.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3325.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8366

Inside

Press @ RunDepth: 22.88 psig @ 3317.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.17

End Date:

2012.06.18

Last Calib.:

2012.06.18

Start Time: 23:02:02

End Time:

05:14:00

Time On Btm:

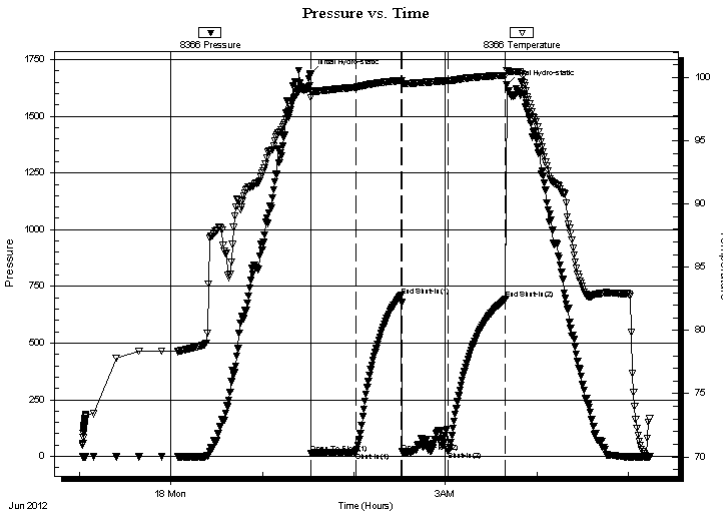
2012.06.18 @ 01:31:30

Time Off Btm:

2012.06.18 @ 03:40:15

TEST COMMENT: 30 - IF- Surface blow
30 - IS- No blow back
30 - FF- No blow back
30 - FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1686.81	99.41	Initial Hydro-static
1	13.95	98.44	Open To Flow (1)
30	19.42	99.23	Shut-In(1)
60	709.77	99.77	End Shut-In(1)
60	20.27	99.47	Open To Flow (2)
91	22.88	99.70	Shut-In(2)
128	694.21	100.19	End Shut-In(2)
129	1639.81	100.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud- Oil scum, 100%O	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47197

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

GENERAL INFORMATION:

Formation: **KC "I-K"**

Deviated: No Whipstock: 0.00 ft (KB)

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Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 54

Interval: 3250.00 ft (KB) To 3325.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3325.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press@RunDepth: psig @ 3317.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.17

End Date:

2012.06.18

Last Calib.:

2012.06.18

Start Time: 23:02:02

End Time:

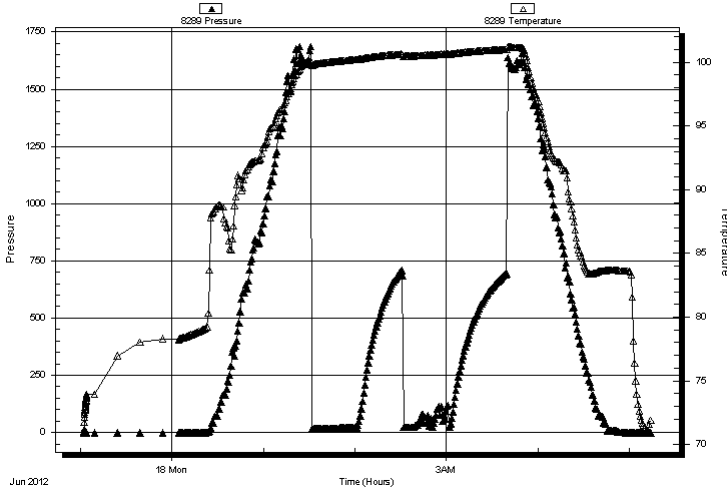
05:14:15

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF- Surface blow
30 - IS- No blow back
30 - FF- No blow back
30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud- Oil scum, 100%O	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47197

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

Tool Information

Drill Pipe:	Length: 2776.00 ft	Diameter: 3.80 inches	Volume: 38.94 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	47000.00 lb
			<u>Total Volume: 41.24 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3250.00 ft			Final	43000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	75.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter: 6.74 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3230.00	
Shut In Tool	5.00			3235.00	
Hydraulic tool	5.00			3240.00	
Packer	5.00			3245.00	21.00 Bottom Of Top Packer
Packer	5.00			3250.00	
Stubb	1.00			3251.00	
Perforations	2.00			3253.00	
Change Over Sub	1.00			3254.00	
Blank Spacing	62.00			3316.00	
Change Over Sub	1.00			3317.00	
Recorder	0.00	8366	Inside	3317.00	
Recorder	0.00	8289	Outside	3317.00	
Perforations	5.00			3322.00	
Bullnose	3.00			3325.00	75.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47197

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.06.17 @ 23:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud- Oil scum, 100%O	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

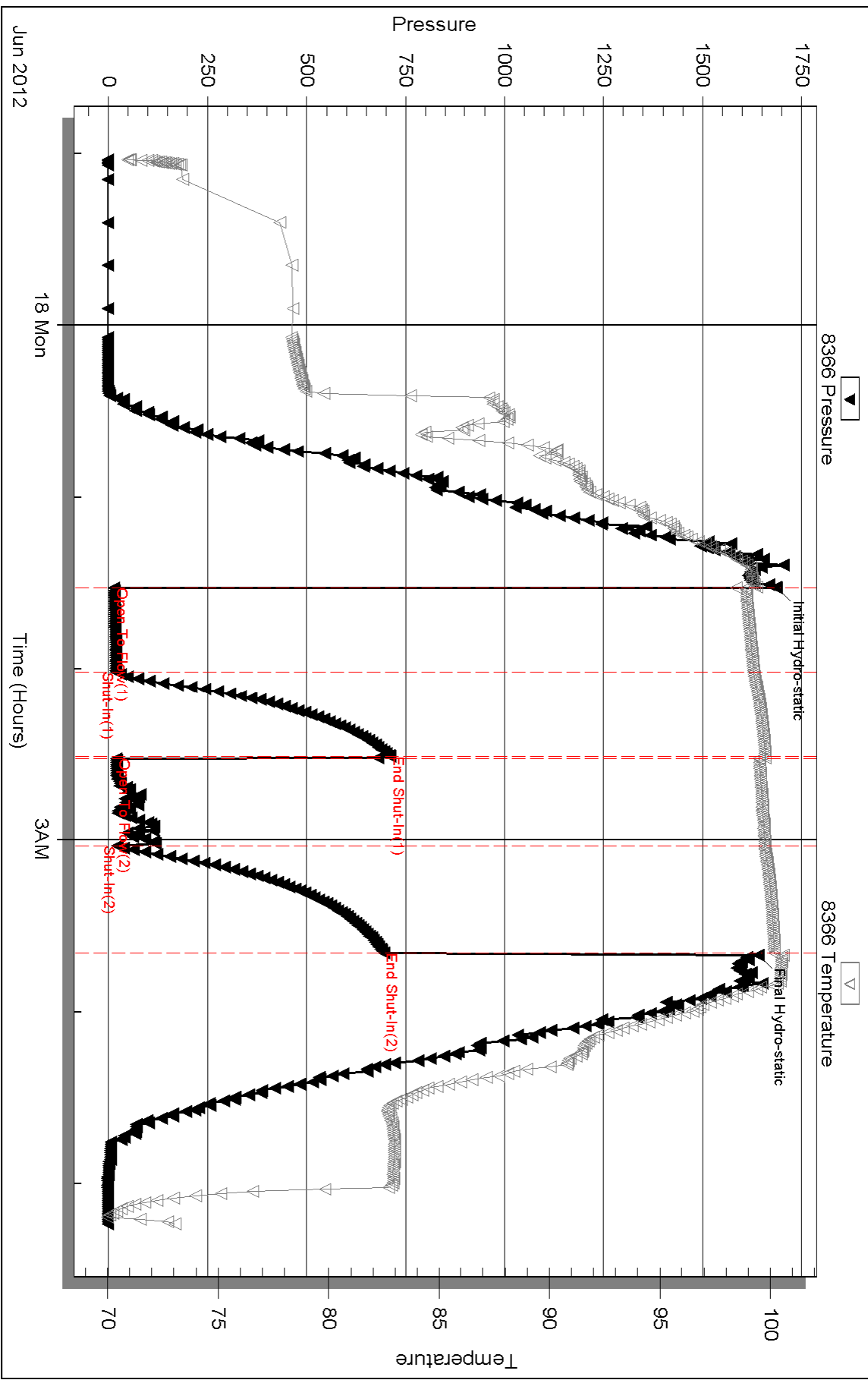
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

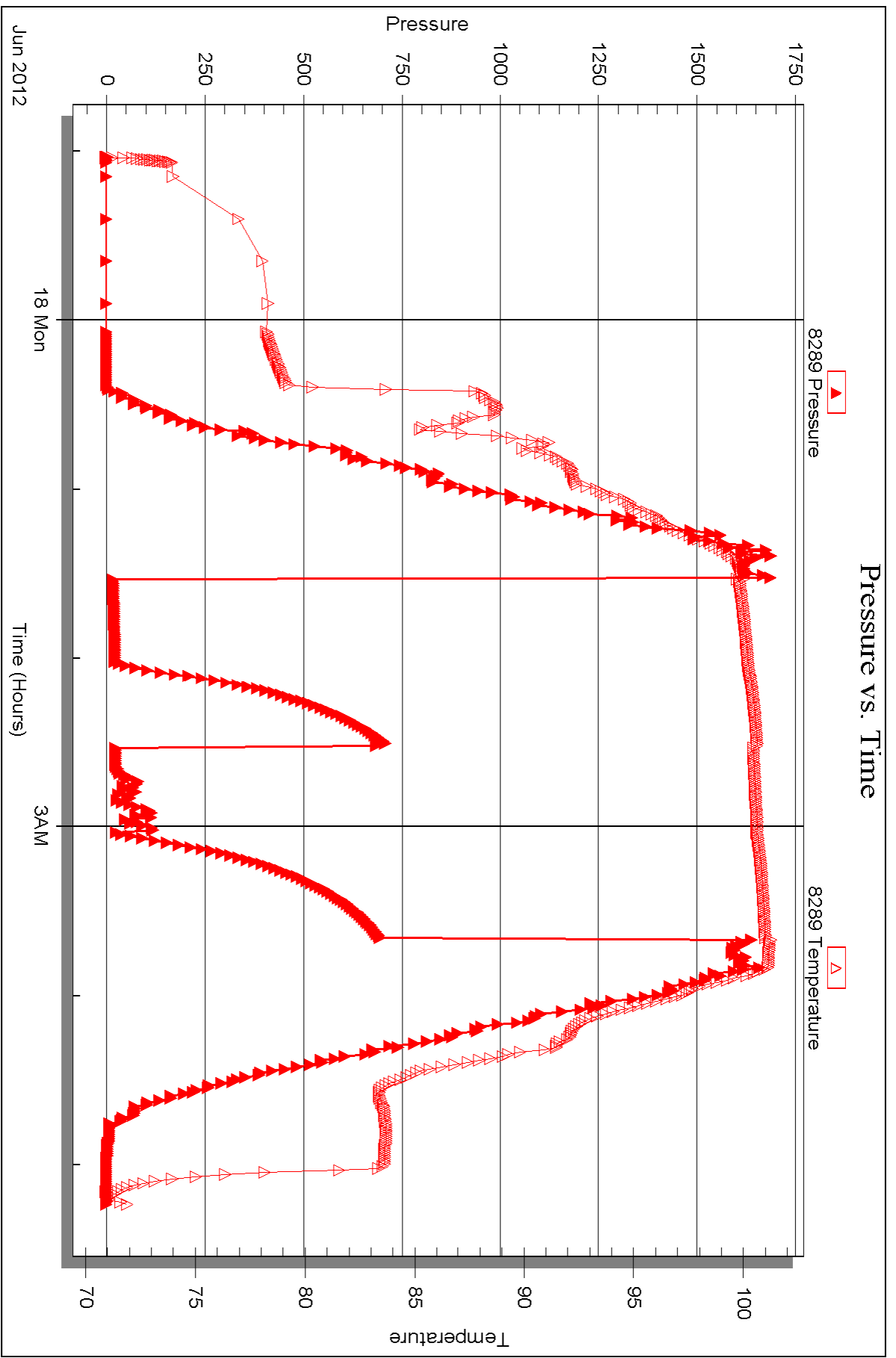


Serial #: 8289

Outside Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp**

PO Box 837
Russell, KS 67665

ATTN: Brad Hutchison

Becker C-1

3-10s-16w Rooks,KS

Start Date: 2012.06.19 @ 03:43:00

End Date: 2012.06.19 @ 10:42:00

Job Ticket #: 47198 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.26 @ 09:52:58



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47198

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.19 @ 03:43:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 06:05:00

Time Test Ended: 10:42:00

Test Type: Conventional Straddle (Reset)

Tester: Cody Bloedorn

Unit No: 54

Interval: 3457.00 ft (KB) To 3475.00 ft (KB) (TVD)

Reference Elevations: 1863.00 ft (KB)

Total Depth: 3549.00 ft (KB) (TVD)

1858.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 173.49 psig @ 3458.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.19

End Date: 2012.06.19

Last Calib.: 2012.06.19

Start Time: 03:43:02

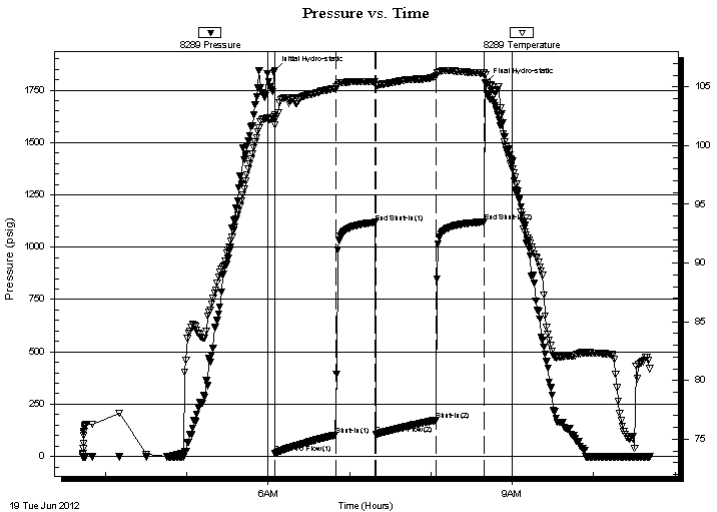
End Time: 10:42:00

Time On Btm: 2012.06.19 @ 06:04:45

Time Off Btm: 2012.06.19 @ 08:40:15

TEST COMMENT: 45 - IF- 5 1/4" blow
30 - IS- No blow back
45 - FF- 3" blow
30 - FS- No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.90	102.65	Initial Hydro-static
1	16.17	101.75	Open To Flow (1)
45	102.99	104.88	Shut-In(1)
74	1118.18	105.44	End Shut-In(1)
75	105.37	105.11	Open To Flow (2)
119	173.49	105.92	Shut-In(2)
155	1120.39	106.17	End Shut-In(2)
156	1785.04	106.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, 40%W, 60%M	0.30
310.00	SOCMW, 10%O, 40%M, 50%W	1.52
62.00	HOCM, 40%O, 60%M	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47198

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.19 @ 03:43:00

Tool Information

Drill Pipe:	Length: 2996.00 ft	Diameter: 3.80 inches	Volume: 42.03 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 467.00 ft	Diameter: 2.25 inches	Volume: 2.30 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	48000.00 lb
			<u>Total Volume: 44.33 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	45000.00 lb
Depth to Top Packer:	3457.00 ft			Final	45000.00 lb
Depth to Bottom Packer:	3475.00 ft				
Interval between Packers:	18.00 ft				
Tool Length:	117.00 ft				
Number of Packers:	2	Diameter:	6.74 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3437.00	
Shut In Tool	5.00			3442.00	
Hydraulic tool	5.00			3447.00	
Packer	5.00			3452.00	21.00 Bottom Of Top Packer
Packer	5.00			3457.00	
Stubb	1.00			3458.00	
Recorder	0.00	8366	Inside	3458.00	
Recorder	0.00	8289	Outside	3458.00	
Perforations	16.00			3474.00	
Blank Off Sub	1.00			3475.00	18.00 Tool Interval
Packer	5.00			3480.00	
Change Over Sub	1.00			3481.00	
Recorder	0.00	8789	Below	3481.00	
Blank Spacing	63.00			3544.00	
Change Over Sub	1.00			3545.00	
Perforations	5.00			3550.00	
Bullnose	3.00			3553.00	78.00 Bottom Packers & Anchor
Total Tool Length:	117.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp

3-10s-16w Rooks,KS

PO Box 837
Russell, KS 67665

Becker C-1

Job Ticket: 47198

DST#: 3

ATTN: Brad Hutchison

Test Start: 2012.06.19 @ 03:43:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
62.00	WM, 40%W, 60%M	0.305
310.00	SOCMW, 10%O, 40%M, 50%W	1.525
62.00	HOCM, 40%O, 60%M	0.305

Total Length: 434.00 ft Total Volume: 2.135 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

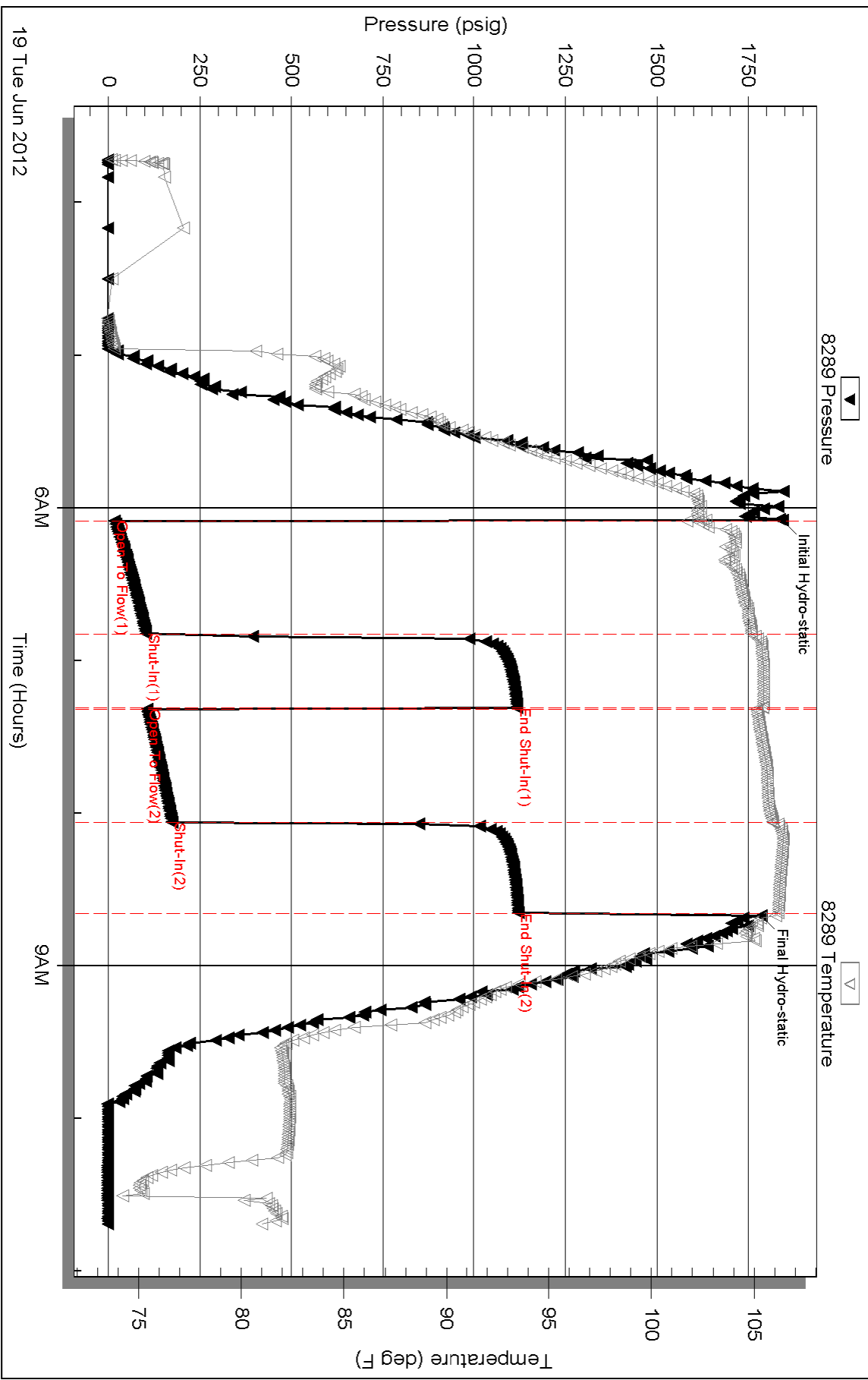
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .15 @ 60 Degrees = 60,000 WaterSalinity.

Pressure vs. Time



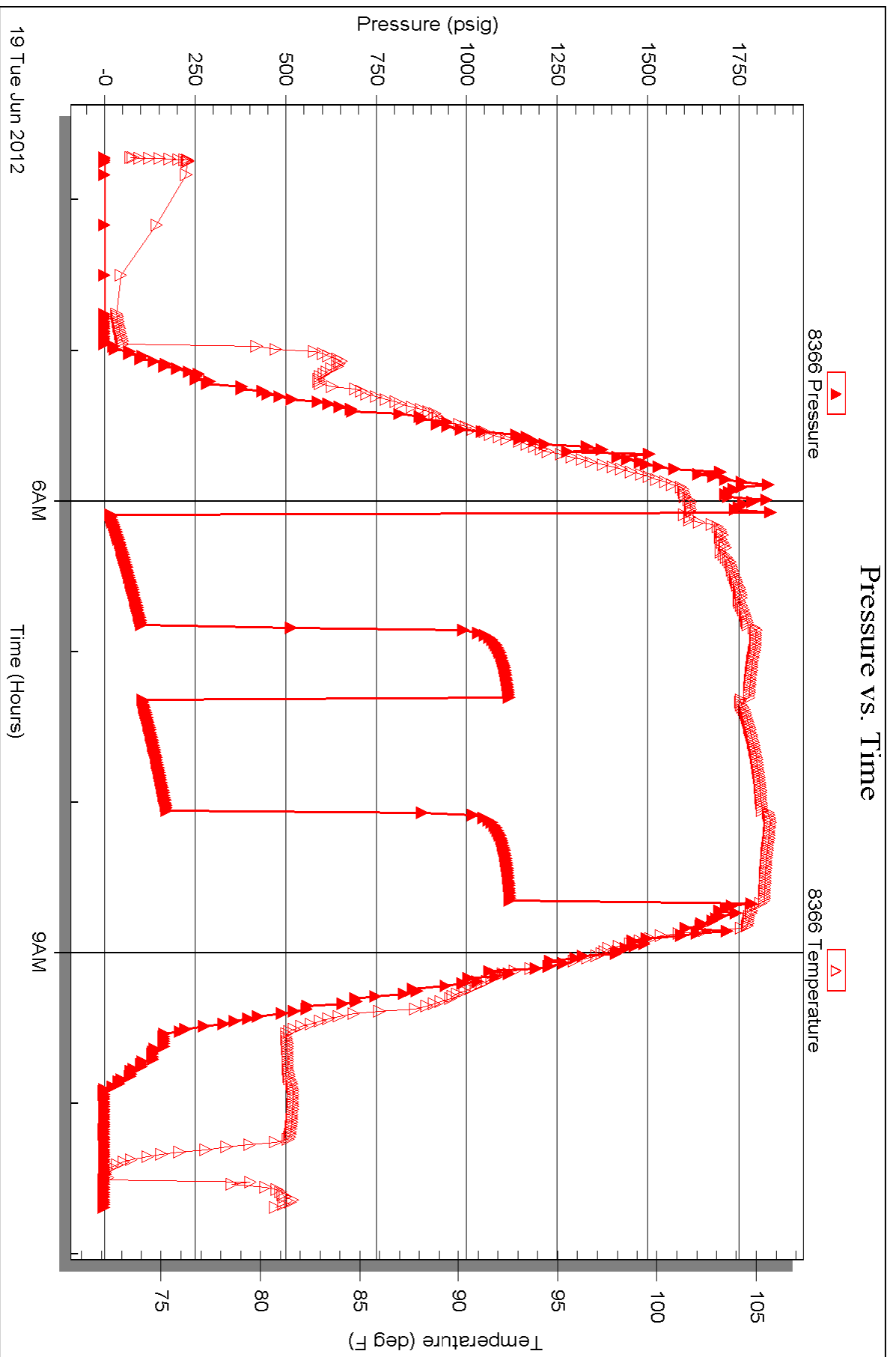
Serial #: 8366

Inside

Prospect Oil & Gas Corp

Becker C-1

DST Test Number: 3

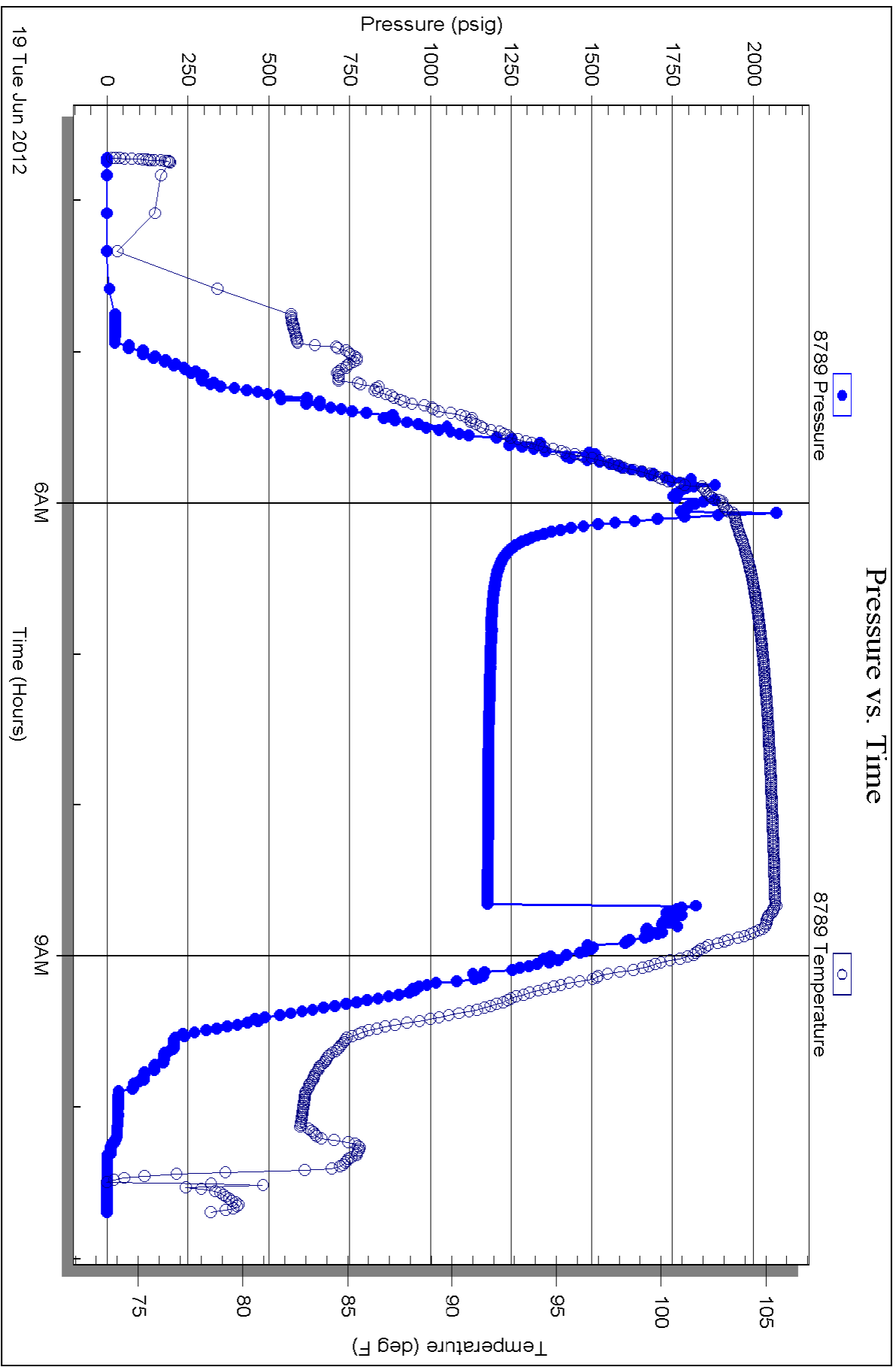


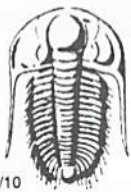
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Below (Stratton) Oil & Gas Corp

Becker C-1

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47814

Well Name & No. Becker C-1 Test No. 1 Date 6-16-12
 Company Prospect Oil & Gas, Inc. Elevation 1863 KB 1858 GL
 Address PO Box 837, Russell, KS, 67665
 Co. Rep / Geo. Brad Hutchison Rig Shields
 Location: Sec. 3 Twp. 10s Rge. 16w Co. Rooks State Ks

Interval Tested 3045-3090 Zone Tested Toronto
 Anchor Length 45' Drill Pipe Run _____ Mud Wt. 9.3
 Top Packer Depth 3040 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3045 Wt. Pipe Run _____ WL 6.8
 Total Depth 3090 Chlorides 1,800 ppm System LCM Nil
 Blow Description IAP- Weak Blow, Built to 1 1/2, plugging action at 2nd half
ISI- Dead
FFP- 1" on open, Intermittant Blow
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>HOCM</u>	<u>40</u>		<u>60</u>	
	<u>200' GIP</u>				

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1523 Test 1150 T-On Location 17:17
 (B) First Initial Flow 14 Jars T-Started 18:30
 (C) First Final Flow 21 Safety Joint T-Open 22:32
 (D) Initial Shut-In 107 Circ Sub T-Pulled 2:32
 (E) Second Initial Flow 19 Hourly Standby T-Out 405
 (F) Second Final Flow 26 Mileage 84rt 130.20 Comments _____
 (G) Final Shut-In 112 Sampler _____
 (H) Final Hydrostatic 1508 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 60 Shale Packer _____
 Initial Shut-In 60 Extra Packer _____
 Final Flow 60 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total 1280.20 MP/DST Disc't _____

Approved By _____ Our Representative Jane McJannet Thack 105
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47197

4/10

Well Name & No. Becker C-1 Test No. 2 Date 6-17-12
 Company Prospect Oil & Gas Inc Elevation 1863 KB 1858 GL
 Address Po Box 837, Russell KS, 67665
 Co. Rep / Geo. Brad Hutchison Rig Shields
 Location: Sec. 3 Twp. 10S Rge. 16W Co. Rooks State KS

Interval Tested 3250-3325 Zone Tested I-K
 Anchor Length 75' Drill Pipe Run 2776 Mud Wt. 9.4
 Top Packer Depth 3245 Drill Collars Run — Vis 49
 Bottom Packer Depth 3250 Wt. Pipe Run 467 WL 6.8
 Total Depth 3325 Chlorides 1900 ppm System LCM —

Blow Description IF- Surface blow
ISI- No blow back
FF- No blow
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud - oil scum</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 100° Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1686 Test 1150 T-On Location 10:51pm
 (B) First Initial Flow 13 Jars T-Started 11:02pm
 (C) First Final Flow 19 Safety Joint T-Open 1:34am
 (D) Initial Shut-In 709 Circ Sub T-Pulled 3:34am
 (E) Second Initial Flow 20 Hourly Standby T-Out 5:14am
 (F) Second Final Flow 22 Mileage 42x2 130.20 Comments _____
 (G) Final Shut-In 694 Sampler _____
 (H) Final Hydrostatic 1639 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1280.20
 Total 1280.20
 MP/DST Disc't _____

Approved By _____ Our Representative Cody Black

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47198

Well Name & No. Becker C-1 Test No. 3 Date 6-19-12
 Company Prospect Oil & Gas Inc Elevation 1863 KB 1858 GL
 Address Po Box 837, Russell KS, 67665
 Co. Rep / Geo. Brad Hutchison Rig shields
 Location: Sec. 3 Twp. 10s Rge. 16w Co. Rooks State KS

Interval Tested 3457 - 3475 Zone Tested Arbuckle
 Anchor Length 18' anchor, 75' tail Drill Pipe Run 2996 Mud Wt. 9.4
 Top Packer Depth 3452 Drill Collars Run — Vis 45
 Bottom Packer Depth 3457 Wt. Pipe Run 467 WL 7.2
 Total Depth 3549^{+D} 3475 Chlorides 2,300 ppm System LCM —
 Blow Description IF - 5 1/4" blow
FSI - No blow back
FF - 3" blow
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM</u>		<u>40</u>	<u>60</u>	
<u>310</u>	<u>SO CMW</u>	<u>10</u>	<u>50</u>	<u>40</u>	
<u>62</u>	<u>HOC M</u>	<u>40</u>		<u>60</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 434 BHT 106° Gravity — API RW .15 @ 60 °F Chlorides 60,000 ppm

(A) Initial Hydrostatic 1843 Test 1150 T-On Location 2:48am
 (B) First Initial Flow 16 Jars T-Started 3:43 a.m.
 (C) First Final Flow 102 Safety Joint T-Open 6:07am
 (D) Initial Shut-In 1118 Circ Sub T-Pulled 8:37 a.m.
 (E) Second Initial Flow 105 Hourly Standby T-Out 10:44 a.m.
 (F) Second Final Flow 173 Mileage 42x2 130.20 Comments _____
 (G) Final Shut-In 1220 Sampler _____
 (H) Final Hydrostatic 1785 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 45 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1880.20
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1880.20

Approved By _____

Our Representative Cody Blue

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.