

Kansas Corporation Commission Oil & Gas Conservation Division

1119237

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5		
Name:		If pre 1967	7, supply original comple	etion date:	
Address 1:		Spot Desc	ription:		
Address 2:		_	Sec Twp	o S. R	East West
City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section
Phone: ()		Footages	Calculated from Neares		er:
Filone. ()				SE SW	
			me:		
		Lease Ival	ne.	vveπ π	
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	(Cemented with:		Sacks
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(City:	State:	Zip:	-+
Phone: ()					
Plugging Contractor License #:	1	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Sirius Energy Corp.
Well Name	EWING B F-12
Doc ID	1119237

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
623	666	Squirrel sand	

		Alla		
		MIDWEST SURVE	T SURVEYS	
		Paola, I B 913	Paola, Kansas 66071 Box 328 913 / 755-2128	
6				
FILING NO.	COMPANY	XENIA CORPORATION	ATION (OMPUT	- ANINUE A JORIED
26	WELL	NO. F-12	20	
23,92	FIELD	EWING	Ę	JUL 2 2 1997
003-2	COUNTY	ANDERSON	STATE	KANSAS
15-(LOCATION:			OTHER SERVICES:
PI#		934 FSL - 2145 NW - SW - SF	45 FEL	CCL
	sec 13	WP 21	RGE 20E	t mare Order n
PERMANENT DATUM:		G.L.	ELEV. NA	ELEV: K B. NA
DRILLING MEASURED I	FROM	G.L.	FT. ABOVE PERM. DATUM	
DATE		8-5-96	8-5-96	
RUN NO.		1 NW	1 NW	
TYPE LOG		GAMMA RAY	NEUTRON	.50
DEPTH-DRILLER		NA	NA	
DEPTH-LOGGER		727.0	727.0	
BOTTOM LOGGED INTERVAL	RYAL	718.0	726.0	2 5
TOP LOGGED INTERVAL		20.0	28.0	
TYPE FLUID IN HOLE		WATER	WATER	The Control
SALINITY, PPM CL.		NA	NA	
DENSITY		NA	NA	9:
LEVEL TEMP DEC E		FULL	FULL	0
OPERATING RIG TIME		NA	NA	
RECORDED BY		S. WINDISCH	S. WINDISCH	
WITHESSED BY		H. LEMON	H. LEMON	
RUN BO	BORE-HOLE RE	RECORD	CASING	CASING RECORD
NO BIT	1 1	10	SIZE WGT FR	FROM TO
		2	7/8	0 T.D.

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

	*				Ł	QUIPMENT	DATA				
		-GA	MMA RAY			Marie La			NEUTRON		
RUN NO	0.		1	NW		R	IUN NO.			L NW	
TOOL M	AODEL NO.		1	02		ı	OG TYPE			NEU/NEU	
DIA	AMETER		1	11/1	.6"	T	OOL MODEL NO.			102	
DETECT	OR MODEL NO		E	-1057			DIAMETER			11/16"	
TY	PE			CINT.			ETECTOR MODEL NO.		STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	E-1031	
LEI	NGTH		1	" X 4	"	- 1	TYPE		1	HE-3	
DISTAN	ICE TO N. SOU	RCE	8	.0			LENGTH			и х 6"	
						5	OURCE MODEL NO.			71-1	
			GENERAL				SERIAL NO.			71-1-355B	
HOIST	TRUCK NO.		N	A			SPACING	- 1		13"	
INSTRU	MENT TRUCK N	10.	1	02			TYPE			AM241BE	
1001 2	SERIAL NO.		M	IS-000	1		STRENGTH			3 CI	
				X		LOGGING	DATA				
	GEN	HERAL				LOGGING GAMMA RAY	DATA			NEUTRON	
RUN	DEP	THS	SPEED FT/MIN	T.C.	SENS.	GAMMA RAY ZERO	API G.R. UNITS	T.C.	SENS.	ZERO	API N. UNIT
NO.	DEP FROM	THS TO	FT/MIN.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS	T.C. SEC.			The state of the s
-	DEP	THS	1		SENS.	GAMMA RAY ZERO	API G.R. UNITS	SEC.	SENS.	ZERO	
NO.	DEP FROM	THS TO	FT/MIN.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV
NO.	DEP FROM	THS TO	FT/MIN.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV
NO.	DEP FROM	THS TO	FT/MIN.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV
NO.	DEP FROM	THS TO	FT/MIN.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV
NO. 1	DEP FROM	726.0	FT/MIN.	SEC. 4.0	SENS. SETTINGS 1.85/100	GAMMA RAY ZERO DIV. L OR R OL	API G.R. UNITS PER LOG DIV. 10	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV
NO. 1	DEP FROM 20.0	726.0	FT/MIN.	SEC.	SENS. SETTINGS 1.85/100	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV. 10	SEC.	SENS. SETTINGS	ZERO DIV. L OR R	PER LOG DIV

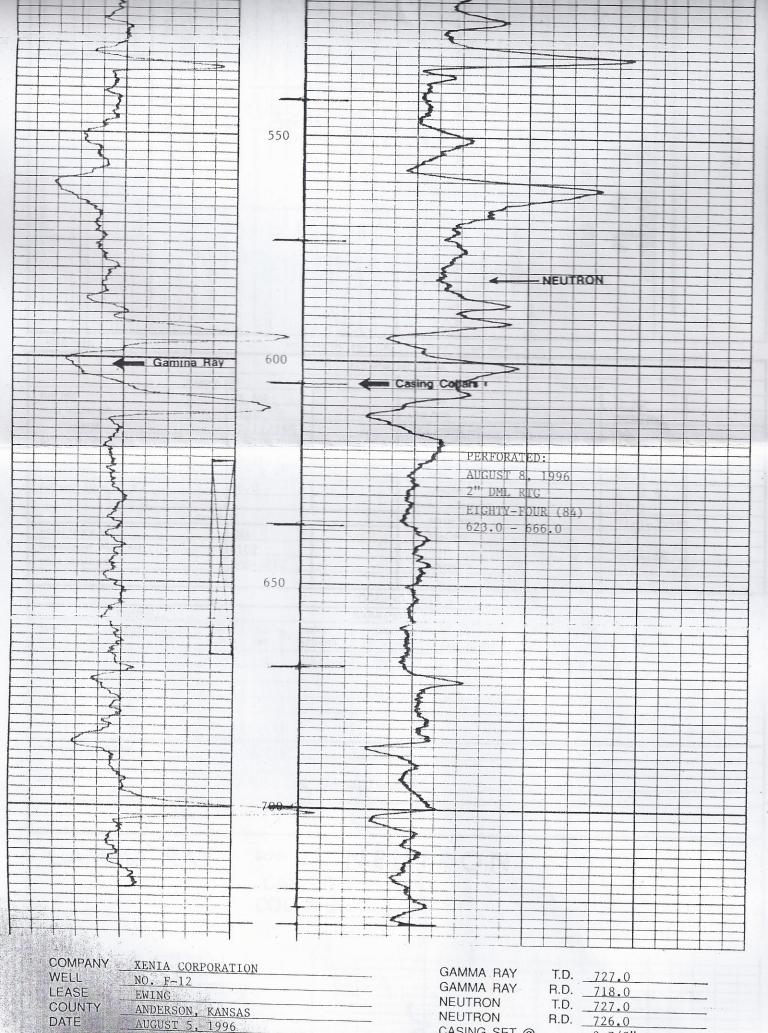
GAMMA RAY

DEPTH

CASING

NEUTRON

NSCO 16240



COMPANY XENIA CORPORATION
WELL NO. F-12
LEASE EWING
COUNTY ANDERSON, KANSAS
DATE AUGUST 5, 1996

CASING SET @ 2 7/8" - T.D.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

February 20, 2013

Randy Teter Sirius Energy Corp. 526 COUNTRY PL, SOUTH ABILENE, TX 79606-7032

Re: Plugging Application API 15-003-23926-00-00 EWING B F-12 SE/4 Sec.13-21S-20E Anderson County, Kansas

Dear Randy Teter:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 19, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300