

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1119308

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY ·	DESCRIPTION	OF WELL &	ሄ LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feel Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feel If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator: Well Name: Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	1119308
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		Lc	-	n (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes	No		Name	9		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	YesYesYes	□ No □ No □ No						
List All E. Logs Run:									
			CASING	RECORD	Ne	w Used			
		Report al	ll strings set-c	onductor, surfa	ace, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			۲.	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									Ι	
DISPOSITION OF GAS:			METHOD OF COMPLE		TION:		PRODUCTION INTE	RVAL:		
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC)-18.)		Other (Specify)					

Form	ACO1 - Well Completion
Operator	Energy Investment Partners, LLC
Well Name	KNOLL 1-28
Doc ID	1119308

All Electric Logs Run

Microresistivity Log
Daul Compensated Porosity Log
Dual Induction Log
Computer Processed Interpretation

Form	ACO1 - Well Completion
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Well Name	KNOLL 1-28
Doc ID	1119308

Tops

Name	Тор	Datum
Anhydrite	2132	+352
Topeka	3555	-1071
Heebner	3768	-1284
Toronto	3790	-1306
Lansing	3806	-1322
LKC- H	3940	-1456
LKC-I	3960	-1476
LKC-J	3981	-1497
Stark Shale	3990	-1506
Ft Scott	4253	-1769
RTD	4300	-1816
LTD	4298	-1814

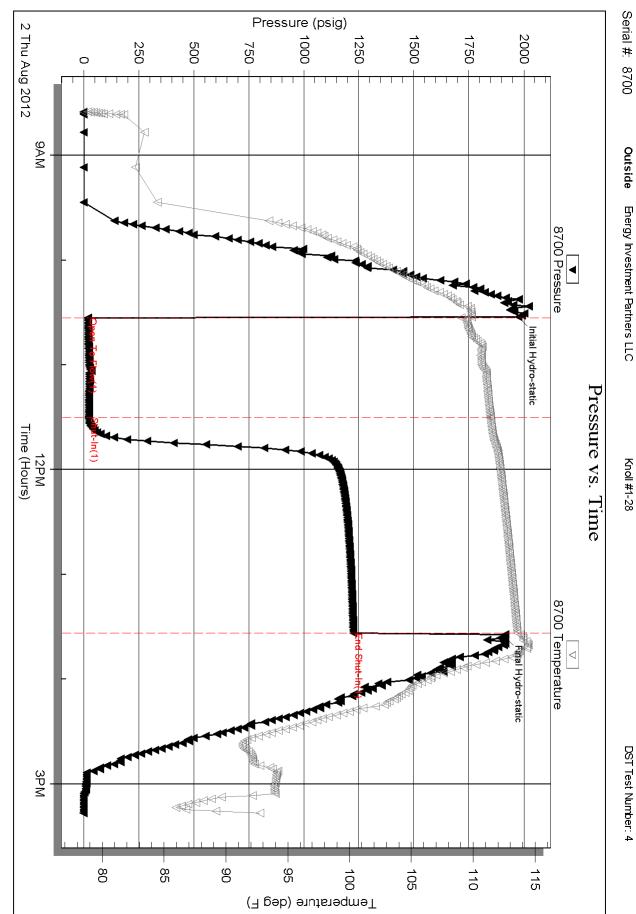
RILOBITE	DRILL STEM TES	TREP	ORT				
	Energy Investment Partners LLC		28 10S 2	28 10S 25W Graham Ks.			
ESTING , INC.	PO Box 225878 Dallas, Tx. 75222		Knoll #1				
	ATTN: Larry Nicholson		Job Ticket: Test Start:	49383 2012.08.02 @	DST#:4 08:35:00		
GENERAL INFORMATION:							
Formation:Lansing KC J ZoneDeviated:NoWhipstock:Time Tool Opened:10:33:0Time Test Ended:15:16:3	ft (KB)		Test Type: Tester: Unit No:	Conventiona Troy Leiker #42	al Bottom Hole (Reset)		
Interval:3971.00 ft (KB) To40Total Depth:4000.00 ft (KB) (TVHole Diameter:7.88 inches Hole	/D)			Elevations:	2484.00 ft (KB) 2476.00 ft (CF) 8.00 ft		
Serial #: 8700OutsidePress@RunDepth:23.68 psigStart Date:2012.08.02Start Time:08:35:05TEST COMMENT:IF 60 Very WeakIS 120 No Blow ENO FFNO FSNO FS	End Date: End Time: Steady Blow on top of Bkt.	2012.08.02 15:16:29	Capacity: Last Calib.: Time On Btm: Time Off Btm:	2012.08.02 2012.08.02			
Pressure vs. Ti			PRESS	URE SUMM	IARY		
BYOD Pressure BYOD Pressure 1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BOD Temperature BOD Temperature Classification Clas	Time (Min.) 0 1 58 181 183	Pressure Tem (psig) (deg 1974.91 109. 18.09 109. 23.68 111. 1225.59 113.	p Annotatio F) 87 Initial Hydr 03 Open To F 40 Shut-In(1)	on o-static Tow (1) In(1)		
Recovery	<u>_</u>		(Gas Rates			
Length (ft) Description 15.00 Mud 100% Few Oil Spots	Volume (bbl) s on top Tool 0.21 0.87		Che	ke (inches) Pressi	ure (psig) Gas Rate (Mcf/d)		
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 49383			ed: 2012.08.02			

RILOBITE TESTING , INC		TE	DRI	LL S	TEMTES	Γ REPOR [−]	Г			UMMAR
			Energy Investment Partners LLC				28 10S 25	W Graham I	Ks.	
		NG , INC.	PO Box 225878 Dallas, Tx. 75222				Knoll #1-2		DCT#. 4	
		ATTN: Larry Nicholson			Job Ticket: 49383 DST#:4 Test Start: 2012.08.02 @ 08:35:00					
	Chem	ormation			Cushion Type:			Oil A PI:		
• •		v/aal			Cushion Type. Cushion Length:		ft	Water Salinity:		deg API
Mud Weight:9.00 lb/galViscosity:47.00 sec/qt		Cushion Volume:		bbl	Water Calling.	ter Samity.	ppm			
Water Loss:	8.39 in	-		Gas Cushion Type:						
Resistivity:	1.00 ol	hm.m			Gas Cushion Pres		psig			
Salinity:	4000.00 pj									
Filter Cake:		iches								
Recovery Info	ormation				Dooovery Table					
	ſ	Leng	th		Recovery Table		Volume	7		
		ft					bbl	_		
			15.00	Mud 10	0% Few Oil Spots	on top Tool	0.210			
	Tota	al Length:	15	5.00 ft	Total Volume:	0.210 bbl	*	-		
	Lab	n Fluid Samp ooratory Nan covery Comr	ne:		Num Gas Bomb Laboratory Loc		Serial #			

Printed: 2012.08.02 @ 16:19:37

Ref. No: 49383





Knoll #1-28

DST Test Number: 4

REMIT TO

RR 1 BOX 90 D

HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

599

e services described on the front side of this contra

DATE 5/4/12 SEC.	28	RANGE/TWP.	10-25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
(/	202.4	Service and a service	ini national torum 1	CIMC D2UD behaldene re	rctory credit has be	COUNTY /-/	STATE 5
CASE Knoll				WELL# 1-28	ten or merchandise	job is undertal	before the

CONTRACTOR Mquer.	ck 108	OWNER	rest exceedin	provide for life	Contrac
TYPE OF JOB Roter	Plus		erecito estas da	in your is were on	
HOLE SIZE 7%	T.D. 4300	CEMENT	ami escore es	previously paid	amount
CASING SIZE	DEPTH	AMOUNT ORDERED	220	1 SOS, refunded	o option d
TUBING SIZE	DEPTH			A DE REAC WAS C	ACTIVITY OF
DRILL PIPE 4/2	DEPTH	ion of proceeding between b	on legal van o	1 2384 Y3M9	OTTA-
TOOL	DEPTH	ing to the turns of this Costr	istang yang y	Contract, or inter	Service
PRES. MAX	MINIMUM	COMMON	132	a. 15 30	ZALL
DISPLACEMENT	SHOE JOINT	POZMIX	85	a. 8 50	748 ==
CEMENT LEFT IN CSG.		GEL	8	@ 26	20.8
PERFS		CHLORIDE		<i>a</i> ,	
090		ASC	e et aldren a	<i>@</i> ,	equipm
EQUPIMENT	form the set site the tender of the	withing equipment to get to be	etor or other	@	necessar
USTOMER	will be charged to and paid by G	MER of Manushed by SI S		@	a a ga
PUMP TRUCK		Flo-scal	55	@ 225	123 75
# Say				@	a result
BULK TRÚCK	r of this Contract, a deadhaid char	nervies specified on the firm		@	2202
# Fric Ion lod Mella				<i>(a)</i>	ased
BULK TRUCK	D.M.	BILLINES	NEL CIVLA 2V	@	V.SEE
# metodorm be	- 20 11	end southern spirmed (199		@	CUG 1
or danago	12.2.		and the son	@	n geberne
A	· l · ·	HANDLNG	228	@ 2'5	49020
pluse		MILEAGE	38	@ 2250	866 40
	int, wought by any person notion		e manua Ilm	TOTAL	or custo

REMARKS	SERVICE Rotury SE.	wing Plus
15+ 2150 - 25 SKS	DEPT OF JOB	@ 2
2nd 1425 - 100 SKS	PUMP TRUCK CHARGE	a. 1850
3rd 300 - 40 SKS	EXTRA FOOTAGE	(Q)
4th Top off Plus -10:	SKS MILEAGE 38+2	@ 6 = 494 =
Mouse Holy ISSY	MANIFOLD	
Rat Hole 3054	38+2	@ 200 15200
		TOTAL

CHARGE TO: Encerny	investment Parnters
STREET	STATE TX
CITY Dellas	ZIP

To: Schippers Oil Field Service LLC You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and

PLUG & FLOAT EQUIPMENT	Transfer or main common in the
8 %	@ 79
	@
1	a
a used, solid, or filmented monthly	