

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1119397

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15					
Name:				Spot Description:						
Address 1:			_	- <b>-</b>	Sec Tw	vp S. R East West				
Address 2:					Feet from North / South Line of Section					
City:					Feet from East / West Line of Section					
Contact Person:					Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #: Gas Storage Permit #:					County: Well #: The plugging proposal was approved on: (Date)					
Is ACO-1 filed? Yes No If not, is well log attached? Yes No										
Producing Formation(s): List A	_		_	by:(KCC District Agent's Name)						
• ,	,	m: T.D								
Depth to Top: Bottom: T.D					Plugging Commenced:					
		m:T.D	Plu	Plugging Completed:						
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us						Is used in introducing it into the hole. If				
Plugging Contractor License #:			Name:	e:						
Address 1:			Address 2:							
City:			Sta	te:		Zip:+				
Phone: ( )										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			S.						
(Print Name)				_ Emp	ployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

## CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

## **Cement & Acid Report**

Lease & Well NO. MIX 6-5		Drilling Contractor Sec. ケ Twp. よろ			Date 2-14-13		
Kind of Job P4	· .	Sec. 5		Twp. 25.	ς Rng.	24E	
Quantity	Materials Used						
355ks	Portland Co	ement					
15K	Bentonite						
			-			_	
		·			· · · · · · · · · · · · · · · · · · ·		
**************************************						<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
		·····					
**************************************		······································					
Well T.D.			Csg. Set At	499	Volun	ne <u>·</u>	
Size Hole		-	Tbg. Set AT		Volun	ne	
				116			
Max. Press			Size Pipe	42		Water francourant and an annual and an annual and an annual and an an annual and an	
Plug Depth		·····	Pker Depth			**************************************	
Plug Used			Time Started	<del>1</del>			
**************************************		·····	Time Finishe	ed			
Remarks: Hook	ed onto we	11 and	started	Dumsil	acement.	Rumped	
Cement unt	il pressure	reache	151505	i then	that well in	and	
unhooked f	rom well.		<i>,</i>				
~	······································		**************************************				
		······································					
		······································					
Witnessed By:							
Name of	A Name	ATI	116	Ninor -	711		
wame reston	Spencer Name	DI HI	1115	wame ,	vakota Sig	9	