

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #:			AP	API No. 15				
Name:				Spot Description:				
Address 1:			_	SecTwp S. R EastWest Feet from North / South Line of Section				
City: State: Zip: +				Feet from East / West Line of Section				
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW				
Type of Well: (Check one)	Oil Well Gas We	II OG D&A Ca	thodic	County:				
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:				
ENHR Permit #:	Ga	s Storage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, i	s well log attached? Yes		The plugging proposal was approved on:(Date)				
Producing Formation(s): Lis	t All (If needed attach ar	nother sheet)		by: (KCC District Agent's Name)				
Depth	to Top:	Bottom: T.D		Plugging Commenced:				
Depth	to Top:	Bottom: T.D						
Depth	to Top:	Bottom:T.D		Plugging Completed:				
Show depth and thickness of	of all water, oil and gas	formations.						
Oil, Gas or Wa	ter Records		Casing Recor	d (Surface, Conductor & Pro	duction)			
Formation	Content	nt Casing		Setting Depth Pulled Out				
		plugged, indicating where the ter of same depth placed from						
Plugging Contractor License	Name:							
Address 1:			Address 2:					
City:			Sta	te:	Zip:	+		
Phone: ()								
Name of Party Responsible	for Plugging Fees:							
State of	Cou	inty,	, S	S.				
		·	,	Employee of Operator	On Oneroter and	above-described well,		
	(Print Na			_ Employee of Operator (or Operator on a	above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CST Oil & Gas Corporation

1690 155th St. Fort Scott, Ks

Fax: 1-620-829-5306

Office: 1-620-829-5307

Cement & Acid Report 8 Well NO. Mix 12-32. Drilling Contractor

Cement & Acid Report									
Lease & Well NO.	Mix 12-32	Dr	illing Contrac	tor	Date	:2/19/13			
Kind of Job P+A	, (()	Sec. 32	,	Twp. 245	Rng.	YE			
Quantity	Materials Used								
25 SKS	Portland Cemer	T							
1 SK	Bentonite								
	1			121					
Well T.D.		_	Csg. Set At	551	Volume				
Size Hole		_	Tbg Set AT .	:1.0	Volume	water and the same of the same			
NAS Dusas			Size Pipe	41/2					
Max. Press		_	Size ripe						
Plug Depth			Pker Depth						
					5				
Plug Used			Time Started						
			Time Finishe						
- Roa	l" pipe to 1	۸ ۵ ۰	1 4-1	10-040	of across t	Pulled			
				10 Sacks	of cernent.	150ft and			
V ,V 1 1-1	oft and spotte repumped Cem	a 1 Sac		onite. P	ace. Pulled	Diol			
then toppe			ment.	neu som	ue e i sinche	PP			
THEIR TOPPE	U. COOPT DIE								
***************************************					white the same of				
		are and a company of the second							
Witnessed By:									
		N 11	11:6	Name 1	esse Smith				
Name Frestor	Spencer Name	U /ti	illis	Name \	WE SMITH				