

### Kansas Corporation Commission Oil & Gas Conservation Division

1119408

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1119408

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	sed, flowing and shut es if gas to surface tes	d base of formations per -in pressures, whether s st, along with final chart( well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom he	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		₋og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	·	☐ Yes ☐ No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASING Report all strings set-		lew Used termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	1	ADDITIONAL	_ _ CEMENTING / SQ	UEEZE RECORD	I		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Pluç ootage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma	•	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:		other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wa	ter Bl	pls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ly Comp. Con	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:

Form	ACO1 - Well Completion
Operator	Oil Company of America, Inc.
Well Name	SLIMMER 5
Doc ID	1119408

### Tops

Name	Тор	Datum
Anhydrite	1000	+813
Base/Anhydrite	1041	+779
Topeka	2726	-906
Heebner	2957	-1137
Toronto	2978	-1158
Lansing	3001	-1181
Base/Kansas City	3240	-1420
Conglomerate	3265	-1445
Simpson	3323	-1503
Arbuckle	3348	-1528

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Call 795-224-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6033

Cell 785-324-1041						State	On Location	Finish		
and the second second	Sec.	Twp.	Range		County	State	On Location	1200m.		
Date 10-3-/2	12	11	11	FIL	5	KS	2 11	1 OFFILE		
			3 7 5 5	Location	on Collins	Ever Road 1/2	6 Ninto			
Lease Simmer?		3.20	Well No. 5	Selection of the select	Owner Tr. Quelity O	ilwell Cementing, Inc.				
Contractor Americant	Fagle	#2			Man ave bore	by requested to rent	cementing equipmen	t and furnish		
Type Job Sir face	7					nd helper to assist own	A A	o work as noted.		
Hole Size 12'4		T.D.	1013		Charge O	1 Company	A finence			
Csg. 85/8		Depth	1012		Street	Market in the Control				
Tbg. Size		Depth			City		State			
Tool		Depth				as done to satisfaction a				
Cement Left in Csg. 3/	1	Shoe	Joint 3/		Cement Am	ount Ordered 400	om Stolld	dobel		
Meas Line		Displa	ce 62 1/41	36						
	EQUIP	WENT			Common					
Pumptrk 9 No. Ceme	er	29			Poz. Mix					
Bulktrk No. Drive		<i>+</i>			Gel.	e (New York) de la companya (new York). <del>New York (new York) de la comp</del> enya (new York) (new York) de la companya (new York) (new Yo				
Bulktrk 4 No. Drive		- 450n			Calcium		<u>, esta l'esta desta de la colonia de la</u>			
JOB S	ERVICES	& REM	ARKS		Hulls			2 2 2 2		
Remarks:	* 1			114 6	Salt					
Rat Hole	44 1 10 2	14			Flowseal					
Mouse Hole					Kol-Seal					
Centralizers					Mud CLR 48					
Baskets				×	CFL-117 or CD110 CAF 38					
D/V or Port Collar					Sand			*		
25/8 on hot 0	nm. F.	SHOW	replation.		Handling					
MIN Arney Co	mont.	Disi	Vare Ava		Mileage					
(Ballot)	1	Jat	er)			FLOAT EQUIP	MENT			
Distant	1000	10	DO#45	nt :	Guide Sho	e weldon e	378			
472	1000				Centralize	1) 11: 11	7			
					Baskets	Battle Ma	te			
					AFU Inser	ts				
		1 1000			Float Shoe	е				
	Land of	State of			Latch Dov	vn				
			San Sharing							
	V 14 1	or to a		100	Pumptrk (	Charge				
4.500		N E TÉRI			Mileage					
							. Т	ax		
- Carlo Britan Karana and Arab		<u>. Aleksania.</u> Lihannania					Discou	ınt		
x 10.	100	100					Total Char	ge		
Signature	10	The second second	The second secon	Aller Couple Tradescopper Aller Couple						

## QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6039

Sec.	Twp.	Range	(	County	State	On Location	Finish		
Date 10.7-12 12	11	1.7	万		K5		SULIM		
			Location	on APIK	ver 200 11/20	Sinto	<u> </u>		
Lease Slimper		Well No. 5		Owner					
Contractor Anier Can Englette	•			You are here	lwell Cementing, Inc. by requested to rent of	cementing equipment	and furnish		
Type Job Pradiction String				cementer and helper to assist owner or contractor to do work as listed.					
Hole Size 77/8	T.D.	399		Charge To	Ctl Comp	lany of Minicia	<b>4</b> (10)		
Csg_5/2	Depth	3397		Street			· · · · · · · · · · · · · · · · · · ·		
Tbg. Size	Depth			City State					
Tool	Depth			The above was	s done to satisfaction ar	nd supervision of owner	agent or contractor.		
Cement Left in Csg. 2045	Shoe	Joint 20.95		Cement Amo	ount Ordered	om 10/20115	66 Ben 18 .		
Meas Line	AND ADDRESS OF THE RESIDENCE AND ADDRESS OF THE PARTY OF	ce 87.1484		BART )	1061	-500gal Mile	dran		
EQUIPM				Common		Carlos Carlos	100 m		
Pumptrk // No. Cementer Helper	3			Poz. Mix			Selection (Selection)		
Bulktrk No. Driver Driver		514.30		Gel.					
Bulktrk /4 No. Driver Driver Cool				Calcium	Part Home Killing				
JOB SERVICES	& REMA	ARKS		Hulls			***************************************		
Remarks:	A CONTRACTOR OF THE			Salt	(**)	Cp. A.			
Rat Hole 3054				Flowseal					
Mouse Hole				Kol-Seal -					
Centralizers			7	Mud CLR 48	A Company of the Comp				
Baskets	, V	114		CFL-117 or	CD110 CAF 38	The state of	A Company of the Company		
D/V or Port Collar			1 1 1 1 1 A	Sand					
5/2 50+0 3397		THENE 33	2.05	Handling					
B+ Crestanon Remp	500	I mie cla	NY "	Mileage					
10BL Smerk Plug	Koth	de anie	nt		FLOAT EQUIPM	ENT			
5/2 With 170 3	4 6	Brarlings		Guide Shoe					
Displace Ala Vlus	Janil	WE ISCOTT.		Centralizer	5 Toda's				
Refere Hessive D	1		a di Salakes Salakes	Baskets			. The Control of the		
				AFU Inserts			<u> </u>		
				Float Shoe	100000000000000000000000000000000000000		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				Latch Down	1	Anger Comments			
			100						
A Property of the Control of the Con							The state of the s		
				Pumptrk Ch	arge	No.	es de de la companya		
the state of the s				Mileage					
						Tax			
			a sa a Ardi Talan			Discoun	The second secon		
X Signature		and the second s				Total Charge			

REFERENCE WELL FOR STRUCTURE O. 1 Company of America, SUmmer # 4, 330 F51 & 2970 FEL Sec. 12-115-1710 Ellis County, Kansas	Topeka Hebbyer  Jane (14)  Jord (174)  Joyl  Jopeka Hebbyer  Joron to  Jonsin a  Jone (14)  John (18)  John (1	MATION TOPS AND STRU	ACTOR America Eagle Drig Coll 10-1-2012 CASING RECORD  CASING RECORD  8 760 1013 PROD 5 16 0 3397	Orilling Measured Samples Saved Orilling Time	- 5	Slimmer #5 Bemis-Shuts	APT 15-051-26335-00-00 COMPAN Oil Company of America, Inc. Hays, Kansas
of America, Inc.	6 -906 -5 7 -1137 -6 8 -1158 -2 -1420 -2 -1503 -2 -1503 -2	POSITION C LOG SUB-SEA S	ager L	1813   FORMATION	TION OIL		REPORT 10-2-13 Spunded 10-3-12 1013 1013 1740 1740 17500 10-4-12 3185
				INTERVAL DESCRIPTION OF SHOW			ed 1 12 4 18 1017 2 7 78 2383
	PREMARIS AND RECOMMENDATIONS GASED  Oil Shows in the  to further evaluate			B COC AMPLASTS			1017 141/2 No. Interval IFP/Fiae 3400 581/2
	samples, 512 casing was the Kansas City & Arbuckle Kansas City & Arbuckle Kasperttelly						None Ran
		Sandstone Shall	le Carb sh	0	0 0	A A A A A A A A A A A A A A A A A A A	Dolomite
Nate of P	Anhydnite 1003	J000	SAMI	PLE DESCRIPT	IONS	SWOHS	Dev Survey
	Base Anhydrite 1046 (+774)	30 70 50	>				
	c	2650 60 70 11 80		y-tan,-f-m			
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		2800 II I	SH: 90 LS: tan LS: tan LS: br	y, med y-gry, Fxln, on tan, fxln, chik, w-f oc d, ve so x, carb.	sity lor		VIS 50 WT 8,6
		60 1 70 1 80 1 90 2	LS: who	egry, fxln, interpretation of the property of	txInØ Sat. Setin, Gevenstn Gevenstn General		VIS 48 WT 8.8
	c	10 H 20 H 30 H 40 H	LS: WHO ISH: gr	tan f-med x foso y-red, med.	in,	0	VIS 50 WT <b>3</b> ,9
	Heebner 2960 (-1140) 6nonto 2982 (-1162)	70	5H: 611  5H: 611  5H: 40  25: 671  25: 671  25: 671  25: 681  41  41  41  41  41  41	n, fxin, intxi No NS I, Carb.  n, cird, med, n-wht, fxin, even sin, intxi even sin, intxi even sin, go, f-1+tan, intxi ggy 8, vgo, Gs	plty vwc,ns nd,ppø GSFO nd,ppø Fo	•	•
	c.	20 II	LS: Who so	t- Hann, PP &, even Stain &  t- Hany, fxli at PP & Gdev Fess, VGO, Co rong yell strain  t- It brn, f-m gy &, goom &, f- gy &, goom &, goom &, good &,	en sto. col ed xio. ed xio. col ool sto	•	VIS 51 WT <b>8</b> .9
		70	LS: cri SH: bl	m-It brn, Fxl K, Carb t, fxln, tik, venStn, F-GO, t-Itbrn, fxln, pø, NGO, CSFC Sat oil stn	n PP:int intxln p , cso	•	VIS 50 WT 8.8
		-	LS: CT	t-crm. f-medintxing, Lter intxing, Lter intxing, Lter g/a, leas of in, Carb. in, Carb.	In dos	• • • •	VI5 49
<b>*</b>	c	l-y-	SH: 91	it - It gry file, Aspirel the, Aspirel the, Mary, men of pity-bill to It gry, Fxlo, to It gry, Fxlo,	d. blky xln ø 550	•	WT 8.8
	3ase Konsas (j. tu 3240 (-1420) c Conglomero Je 3244 (-1444)	30 40 50 11	5H: 9ry - 1	t pro, med, place of the control of	en et n	•	VIS 53 WT 9.1
	c Simpson 3323 (-/503)	80 3 90 1 1 3300 1	SW: 975 SS: clr LS: WI SIN LS: WI SIN LS: WI SIN LS: WI Vug I	s, red, bro.  frosty, 5b re ed grad, mod ld-1+gry, fx) by vco GSFC  S ole w/sh  S 4/9 Vgs  - 1+bro, fx) b, v50, GSFO	nunded I Stol. In, intxing In, Calset In Calset	•	
	Arbuckle 3345 (4525)	40	Dolo:	Truckt-pink, show No V Still Show V Still Sh	PPE MOD	•	VIS 60 WT 9.3
	c	90 7	, ,	wht-tan suc th, few PAS, N y It sho oil sala sho oil		•	
Rate of Pe	10" 15" 20" 25" IME Minutes/Foot Instration Decreases  ACTOR American Cag. Slimmer #5 ION 1820' KB		OGY	LE DESCRIPTION		OIL SHOWS	REMARKS