



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119408

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Oil Company of America, Inc.
Well Name	SLIMMER 5
Doc ID	1119408

Tops

Name	Top	Datum
Anhydrite	1000	+813
Base/Anhydrite	1041	+779
Topeka	2726	-906
Heebner	2957	-1137
Toronto	2978	-1158
Lansing	3001	-1181
Base/Kansas City	3240	-1420
Conglomerate	3265	-1445
Simpson	3323	-1503
Arbuckle	3348	-1528

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6083

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-3-12	12	11	17	Ellis	KS		1:30pm
				Location			
				Colon River Road 1/2 E Ninto			

Lease	Well No.	Owner	
Sligmer	5	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor			
Amer. cont Eagle #2			
Type Job		Charge To	
Surface		Oil Company & Service	
Hole Size	T.D.	Street	
12 1/4	1013		
Csg.	Depth	City	
8 5/8	1012	State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered	
		400 Lbs 3% cell 2% gel	
Cement Left in Csg.	Shoe Joint		
31'	31'		
Meas Line	Displace		
	62' 14 3/4		

EQUIPMENT

Pumptrk	No.	Cementer	Common
9		Helper	Poz. Mix
Bulktrk	No.	Driver	Gel.
		Driver	Calcium
Bulktrk	No.	Driver	Hulls
4		Jason	Salt

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
	Handling
	Mileage

8 5/8 on bottom. Est. Circulation.
Mix 400 Lbs Cement Displace Plug.
Cement Circulated.
Plug landed @ 800# & Shut
IT

FLOAT EQUIPMENT

Guide Shoe	Wellson 8 5/8
Centralizer	Rubber Plug
Baskets	Baffle Plate
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge
X Signature	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6039

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-7-12	12	11	17	Ellis	KS		3:00 PM
				Location			
				Cotton River Road 1 1/2 E Sinto			

Lease	Well No.	Owner	
Slimmer R	5	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	Type Job	Charge To	
American Energy	Production String	Oil Company of America	
Hole Size	T.D.	Street	
7 7/8	3399		
Csg.	Depth	City	
5 1/2	3397	State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	Depth	Cement Amount Ordered	
		200 Com 10 1/2 Salt 5 7/6 Ben 10	
Cement Left in Csg.	Shoe Joint	Meas Line	
20A5	20.95	Displace 8 1/4 BL	

EQUIPMENT			Common
Pumptrk	No.	Cementer	Poz. Mix
16		Helper	
Bulktrk	No.	Driver	Gel.
		Driver	
Bulktrk	No.	Driver	Calcium
14		Driver	

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand

5 1/2 size @ 3397 Insert @ 3376.05
 10BL Spacers Plug Kothole Cement
 5 1/2 with 170 SK Clearlines
 Displace Plug Plug Landrobe 1500ft.
 Release Pressure Dry

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	5 Turbels
Baskets	1
AFU Inserts	
Float Shoe	1
Latch Down	1

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X Signature

PRT 15-081-26335-00-20
 COMPANY: Oil Company of America, Inc.
 Hays, Kansas
 Well: Slammer #5
 Location: 330' ESL & 3580' FEL
 SEC: 12 TWP: 11S RNG: 17W
 COUNTY: Ellis STATE: KAN
 OPERATOR: Oil Company of America, Inc.
 CONTRACTOR: American Eagle Drilling
 DATE: 10-7-2014 TIME: 10:30 AM
 SURF: 880' @ 10/13 340' @ 3/17 Reduction Grand Log
 TOTAL DEPTH: 3400'
 FORMATION TOPS AND STRUCTURAL POSITION: Platteau Energy Services

DATE	DEPTH	NO. OF	SIZE	WELL	THICK	DEPTH	FEET	INCHES
10-3-12	Spudded	1	10 1/2"	RR		1017	1017	10 1/2"
10-3-12		2	7 7/8"			2383	3400	51 7/8"
10-3-12								
10-3-12								
10-3-12								
10-3-12								

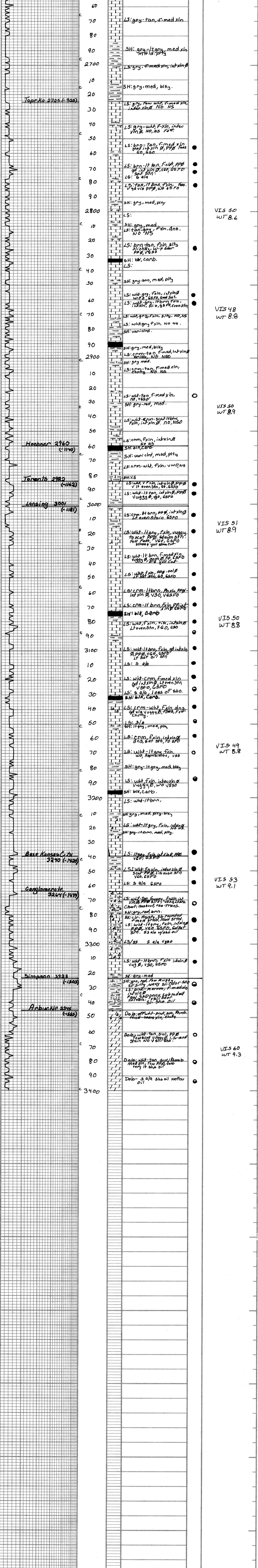
DATE	DEPTH	NO. OF	SIZE	WELL	THICK	DEPTH	FEET	INCHES
10-3-12	Spudded	1	10 1/2"	RR		1017	1017	10 1/2"
10-3-12		2	7 7/8"			2383	3400	51 7/8"
10-3-12								
10-3-12								
10-3-12								
10-3-12								

REFERENCE WELL FOR STRUCTURE: Oil Company of America, Inc.
Slammer #4, 330' ESL & 2370' FEL, Sec. 12-15-17W
Ellis County, Kansas

Based on structural position and available logs, the Kansas City & Arbuckle are shown in the sample log. To further evaluate the Kansas City & Arbuckle, please refer to logs of Slammer #4.

DATE	DEPTH	NO. OF	SIZE	WELL	THICK	DEPTH	FEET	INCHES
10-3-12	Spudded	1	10 1/2"	RR		1017	1017	10 1/2"
10-3-12		2	7 7/8"			2383	3400	51 7/8"
10-3-12								
10-3-12								
10-3-12								
10-3-12								

DRILLING TIME IN MINUTES PER FOOT
 Rate of Penetration Decreases



DATE	DEPTH	NO. OF	SIZE	WELL	THICK	DEPTH	FEET	INCHES
10-3-12	Spudded	1	10 1/2"	RR		1017	1017	10 1/2"
10-3-12		2	7 7/8"			2383	3400	51 7/8"
10-3-12								
10-3-12								
10-3-12								
10-3-12								

American Eagle Drilling Co. LLC
 LEASE: Slammer #5 HP: 0.1
 ELEVATION: 1820' KG RTD: 3400
 LOCATION: 330' ESL & 3580' FEL
 SEC: 12 TWP: 11S RNG: 17W
 COUNTY: Ellis STATE: Kansas