



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119560

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Peach Grove '17' 1
Doc ID	1119560

Tops

Name	Top	Datum
Anhy.	1873	(+ 657)
Base Anhy.	1902	(+ 628)
Topeka	3566	(-1036)
Heebner	3835	(-1305)
Lansing	3878	(-1348)
BKC	4177	(-1647)
Marmaton	4219	(-1689)
Pawnee	4301	(-1771)
Ft. Scott	4374	(-1844)
Miss.	4475	(-1945)
LTD	4593	(-2063)



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED
SEP 20 2012

Invoice

DATE	INVOICE #
9/18/2012	23406

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Peach Grove ...	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
276	Flocele				33	Lb(s)	2.00	66.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	16.50	2,145.00T
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				299.55	Ton Miles	1.00	299.55
	Subtotal							4,993.05
	Sales Tax Ness County						6.30%	180.40

We Appreciate Your Business!	Total	\$5,173.45
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Services, Inc.

CHARGE TO: PALEMOND PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23406**

LEASE PERCH GROVE 17#1 COUNTY/PARISH NESS STATE KS. CITY WITICA, KS. DATE 18 SEP 12 OWNER
 RIG NAME/NO. NESS SHIPPED VIA DELIVERED TO ORDER NO.

PAGE 1 OF

SERVICE LOCATIONS: 1. NESS CITY, KS WELL/PROJECT NO. PERCH GROVE 17#1 COUNTY/PARISH NESS STATE KS. CITY WITICA, KS. DATE 18 SEP 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR CHRYSTINE WELL SERV. RIG NAME/NO. NESS SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE DIL WELL CATEGORY DEVELOPMENT JOB PURPOSE GENERAL PORT COLLAR WELL PERMIT NO. 36,45 w/s F-20
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE #110	30	ml			6.00	180.00
576D				PUMP CHARGE	1	hr			1850.00	1850.00
276				D-FLUE	33	lbs			2.00	66.00
290				D-AIR	1 1/2	sq			35.00	52.50
330				SUIFET MULTI DENSITY	130	gx			1.65	214.50
581				SERVICE CHARGE CEMENT	200	gx			2.00	400.00
583				D-DRAPAGE	1997	DLBS			1.00	299.55
105				FORT COLLAR DRINKING TOOL	1	hr			350.00	350.00
07				STRIPPER HEAD RENTAL	1	hr			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL 4993.05
 TAX 180.40
 TOTAL 5173.45

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 9/12/12 TIME SIGNED 11:30 A.M. P.M.

SWIFT OPERATOR [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 18 SEP 12 PAGE NO.

CUSTOMER VALMINDO PETROLEUM WELL NO. LEASE BEACH GROVE 17 #1 JOB TYPE CEMENT PORT COLLAR TICKET NO. 23406

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								PORT COLLAR @ 1826
	1033						1000	TEST - HELD
	1035	3			✓		400	OPEN PORT COLLAR TAKE INJ. RATE
	1040	4	72	✓		1000		MIX 130 SX SMD
		3	6	✓		300		DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1102				✓	1000		CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JOBS.
	1112	3	18		✓		300	REVERSE CEMENT OUT OF TUBING
	1118							WASH TRUCK
								JOB COMPLETE
								THANKS #110
								JASON JEFF JEREMY

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

SEP 13 2012

Invoice

DATE	INVOICE #
9/11/2012	23280

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Peach Grove ...	Ness	Val Energy #2	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,732.50
	Sales Tax Ness County						6.30%	592.99

We Appreciate Your Business!	Total	\$12,325.49
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CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23280**

PAGE 1 OF 2

SERVICE LOCATIONS: Wichita KS WELL/PROJECT NO. 1 LEASE Redstone 17 COUNTY/PARISH Neos STATE KS CITY Witchita DATE 11 sep 12 OWNER
 1. Wichita KS CONTRACTOR WTC RIG NAME/NO. 2 SHIPPED WET DELIVERED TO location ORDER NO.
 2. TICKET TYPE SERVICE SALES WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement logging WELL PERMIT NO.
 3. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TR 114	20	mi			6.00	120.00
578		1			Pump Charge	1	ea			1500.00	1500.00
402		1			Controlizer	1	ea			70.00	70.00
403		1			Cement Basket	3	ea			250.00	750.00
404		1			Coat Collar	1	ea			2400.00	2400.00
406		1			hatch drum plug 3/8 by 3/8	1	ea			250.00	250.00
407		1			insert float shoe w/ auto fill	1	ea			350.00	350.00
409		1			Turbidator	9	ea			90.00	810.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1
WE UNDERSTOOD AND MET YOUR NEEDS?				2
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				1
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				1
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		1
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				12,325.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVAL [Signature]
 SWIFT OPERATOR
 Thank You!



Swiftness, Inc.

PO Box 466,
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 232280

CUSTOMER: *Petroleum Petroleum*
WELL: *Petroleum 17 #1*

DATE: *11 SEP 12* PAGE: *21* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM		
330						SMD cement	125	SK	16.50	2062.50
325						STANDARD cement (FE-642)	100	SK	13.50	1350.00
284						CALLSEAL	500	LB	3.50	1750.00
283						SACT	500	LB	0.36	180.00
285						CFR-1	50	LB	4.00	200.00
276						Floccle	50	LB	2.00	100.00
281						Mudflush	500	gal	1.25	625.00
221						RCL Liquid	4	gal	28.00	112.00
290						D-Air	2	gal	35.00	70.00
582						<i>Demol (win)</i>	1	cu		2.50
581						<i>Service Charge</i>			2.00	4.50

CONTINUATION TOTAL 5482.50

JOB LOG

SWIFT Services, Inc.

DATE 11 SEP 12 PAGE NO.

CUSTOMER Palawino Petroleum

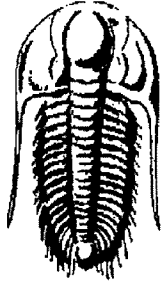
WELL NO. 1

LEASE Peach Grove 17

JOB TYPE cement long string

TICKET NO. 23280

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125 sk SMD w/ 1/2" flocc 100 sk SA-2 w/ 1/2" flocc RTD 4593' 111 jets 5 1/2" 14" set 4590' Shoejt 31' Port Collar #66 1832' Centralizer 1, 2, 3, 4, 5, 6, 8, 10, 12, 65 Basket 2, 7, 66 out 109, 110, 111, 112, 115
	0930							on loc TRK 114
	1015							start 5 1/2" 14" casing in well
	1200							Drop ball - circulate
	1300	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl RCL flush
	1310		7					Plug RH - MH 30 sks - 20 sks
	1315	4 3/4	27				200	Mix SMD cement 75 sks @ 12.7 ppg
		4 3/4	24				200	Mix SA-2 cement 100 sks @ 15.3 ppg
	1335							Drop latch down plug wash out pump & line
	1340	6 3/4					200	Displace plug
		6 3/4	100				450	
		6 3/4	111				1500	Land plug
	1400							Release pressure to truck - dived up
	1405							Wash truck
								Rack up
	1440							job complete Thinks Blaine, DAVE, and Rob



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton, KS. 67114

ATTN: John Holdsmith

#1 Peach Grove "17"

17-17s-25w Ness,KS

Start Date: 2012.09.08 @ 08:36:39

End Date: 2012.09.08 @ 18:32:54

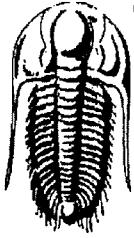
Job Ticket #: 47861 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.21 @ 10:38:36



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum

17-17s-25w Ness, KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

ATTN: John Holdsmith

Job Ticket: 47861

DST#: 1

Test Start: 2012.09.08 @ 08:36:39

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 13:48:09

Time Test Ended: 18:32:54

Interval: **4360.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: 4410.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Jason McLemore

Unit No: 54

Reference Elevations: 2530.00 ft (KB)

2520.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8366 Inside

Press@RunDepth: 48.11 psig @ 4397.00 ft (KB)

Start Date: 2012.09.08

End Date:

2012.09.08

Start Time: 08:36:41

End Time:

18:32:54

Capacity: 8000.00 psig

Last Calib.: 2012.09.08

Time On Btm: 2012.09.08 @ 13:47:54

Time Off Btm: 2012.09.08 @ 15:49:24

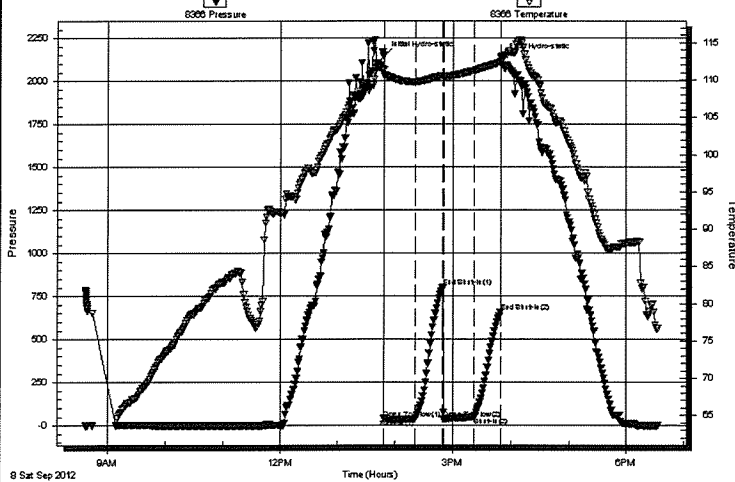
TEST COMMENT: IFP-Fair Blow , BOB in 20 Min.

ISI-Dead

FFP-Good Blow , BOB in 6 Min.

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

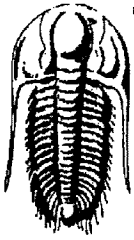
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2149.20	111.28	Initial Hydro-static
1	38.72	110.50	Open To Flow (1)
33	38.06	109.78	Shut-In (1)
62	804.03	110.60	End Shut-In (1)
63	35.44	110.35	Open To Flow (2)
94	48.11	111.28	Shut-In (2)
121	658.27	112.38	End Shut-In (2)
122	2135.05	113.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Gassy Frothy Oil-70%G-30%O	0.84
0.00	600' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47861

DST#: 1

ATTN: John Holdsmith

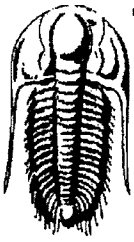
Test Start: 2012.09.08 @ 08:36:39

Tool Information

Drill Pipe:	Length: 4358.00 ft	Diameter: 3.80 inches	Volume: 61.13 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 95000.00 lb
			Total Volume: 61.13 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4360.00 ft			Final 91000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4333.00	
Shut In Tool	5.00			4338.00	
Hydraulic tool	5.00			4343.00	
Jars	5.00			4348.00	
Safety Joint	2.00			4350.00	
Packer	5.00			4355.00	28.00 Bottom Of Top Packer
Packer	5.00			4360.00	
Stubb	1.00			4361.00	
Perforations	3.00			4364.00	
Change Over Sub	1.00			4365.00	
Blank Spacing	31.00			4396.00	
Change Over Sub	1.00			4397.00	
Recorder	0.00	8366	Inside	4397.00	
Recorder	0.00	8289	Outside	4397.00	
Perforations	10.00			4407.00	
Bullnose	3.00			4410.00	50.00 Bottom Packers & Anchor
Total Tool Length:	78.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47861

DST#: 1

ATTN: John Holdsmith

Test Start: 2012.09.08 @ 08:36:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 41.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
60.00	Gassy Frothy Oil-70%G-30%O	0.842
0.00	600' Gas In Pipe	0.000

Total Length: 60.00 ft

Total Volume: 0.842 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

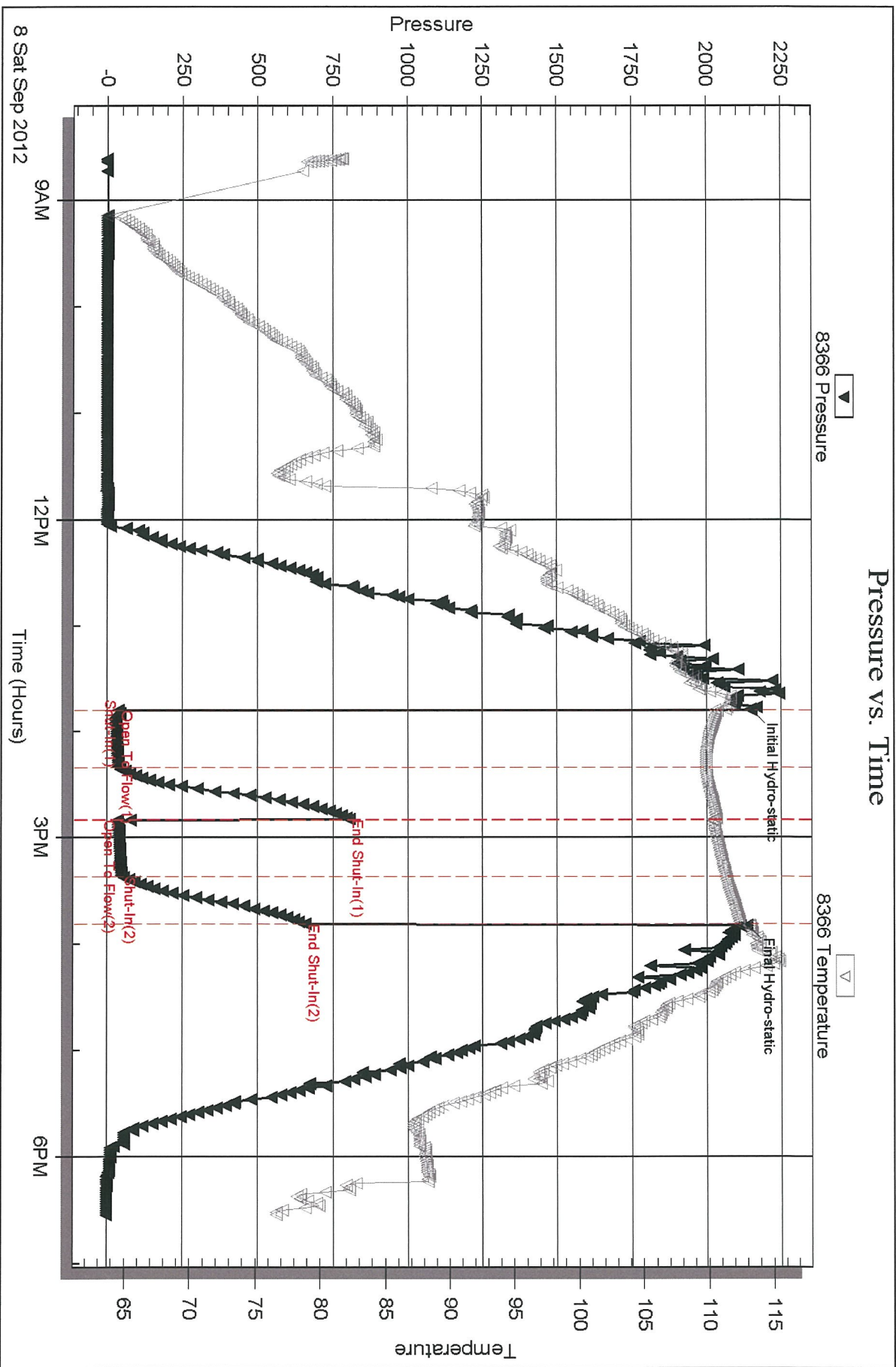
Serial #: 8366

Inside

Palomino Petroleum

#1 Peach Grove "17"

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 47861

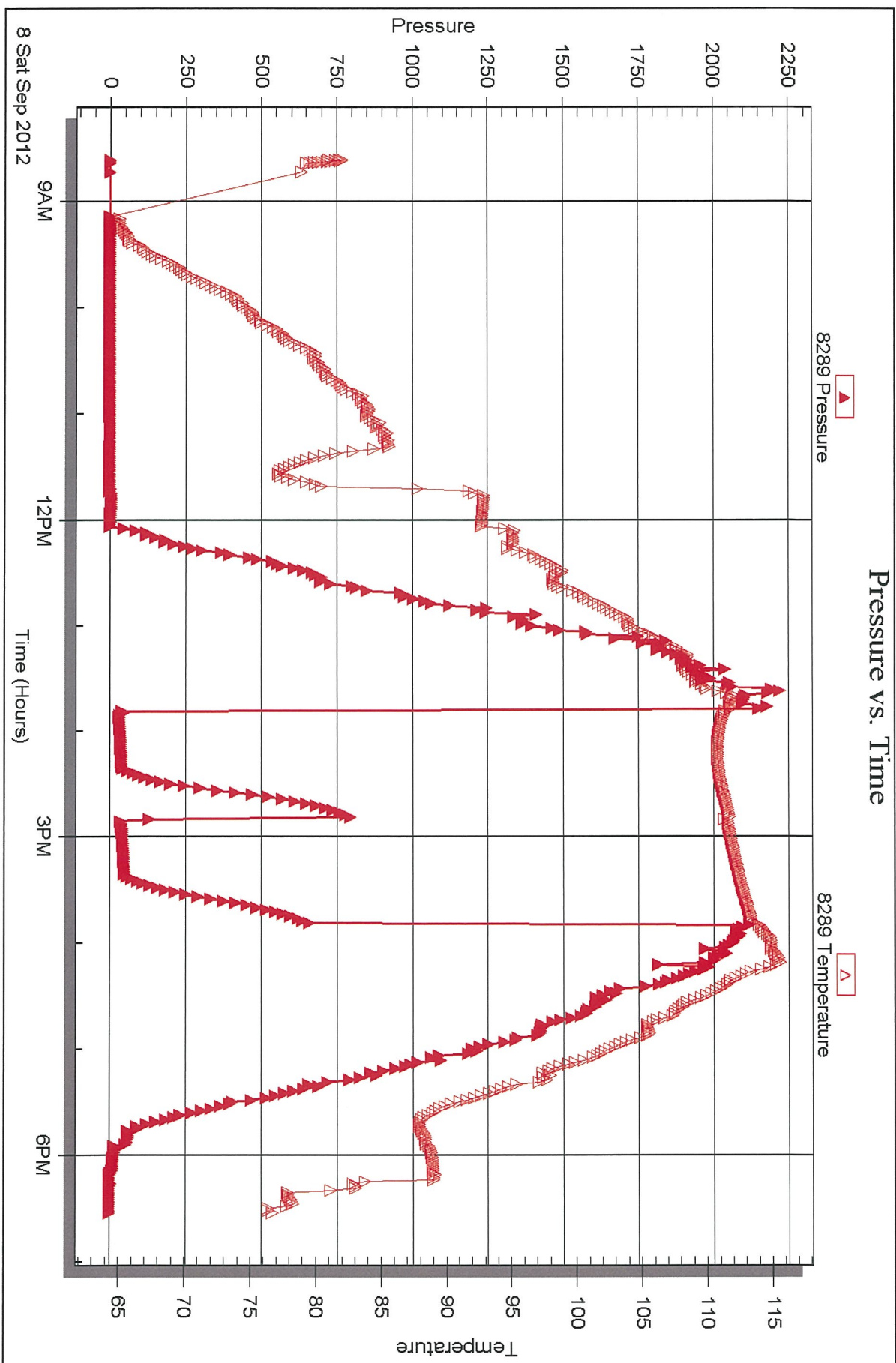
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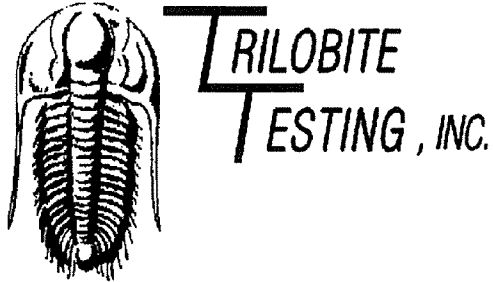
Serial #: 8289

Outside Palomino Petroleum

#1 Peach Grove "17"

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton, KS. 67114

ATTN: John Holdsmith

#1 Peach Grove "17"

17-17s-25w Ness,KS

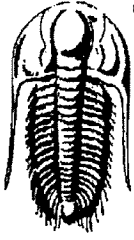
Start Date: 2012.09.09 @ 08:20:44

End Date: 2012.09.09 @ 15:50:44

Job Ticket #: 47862 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.09.21 @ 10:37:50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47862

DST#: 2

ATTN: John Holdsmith

Test Start: 2012.09.09 @ 08:20:44

GENERAL INFORMATION:

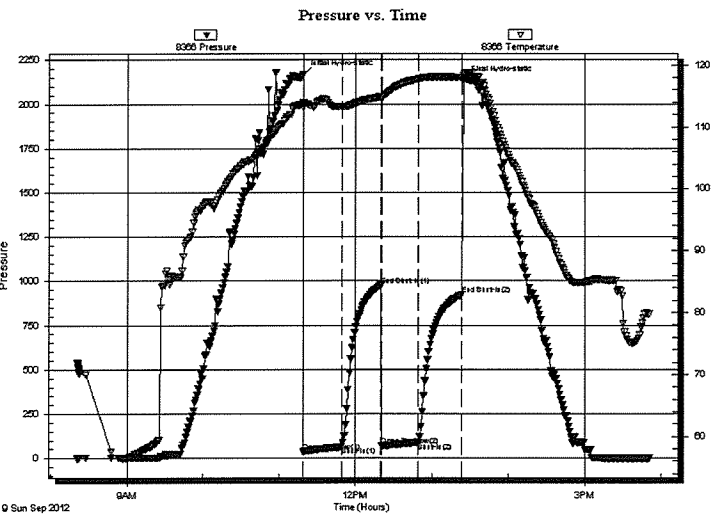
Formation: **Mississippi**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 11:19:29
 Time Test Ended: 15:50:44
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jason McLemore
 Unit No: 54
 Interval: **4420.00 ft (KB) To 4489.00 ft (KB) (TVD)**
 Reference Elevations: 2530.00 ft (KB)
 Total Depth: 4489.00 ft (KB) (TVD)
 2520.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press@RunDepth: 87.70 psig @ 4456.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.09.09 End Date: 2012.09.09 Last Calib.: 2012.09.09
 Start Time: 08:20:46 End Time: 15:50:44 Time On Btm: 2012.09.09 @ 11:18:59
 Time Off Btm: 2012.09.09 @ 13:24:29

TEST COMMENT: IFP-Weak Blow , Built to 3"
 ISI-Dead
 FFP-Weak Blow , Built to 2"
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.86	113.98	Initial Hydro-static
1	37.19	113.15	Open To Flow (1)
31	63.09	113.29	Shut-In(1)
61	976.34	114.88	End Shut-In(1)
62	69.48	114.55	Open To Flow (2)
91	87.70	117.76	Shut-In(2)
125	921.92	118.06	End Shut-In(2)
126	2135.25	118.26	Final Hydro-static

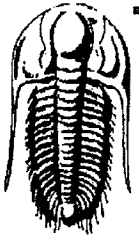
Recovery

Length (ft)	Description	Volume (bbl)
130.00	Mud Cut Oil-55%O-45%M	1.82

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47862

DST#: 2

ATTN: John Holdsmith

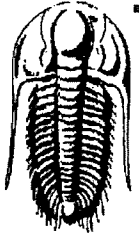
Test Start: 2012.09.09 @ 08:20:44

Tool Information

Drill Pipe:	Length: 4419.00 ft	Diameter: 3.80 inches	Volume: 61.99 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 94000.00 lb
			Total Volume: 61.99 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 91000.00 lb
Depth to Top Packer:	4420.00 ft			Final 91000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4393.00	
Shut In Tool	5.00			4398.00	
Hydraulic tool	5.00			4403.00	
Jars	5.00			4408.00	
Safety Joint	2.00			4410.00	
Packer	5.00			4415.00	28.00 Bottom Of Top Packer
Packer	5.00			4420.00	
Stubb	1.00			4421.00	
Perforations	2.00			4423.00	
Change Over Sub	1.00			4424.00	
Blank Spacing	31.00			4455.00	
Change Over Sub	1.00			4456.00	
Recorder	0.00	8366	Inside	4456.00	
Recorder	0.00	8289	Outside	4456.00	
Perforations	30.00			4486.00	
Bullnose	3.00			4489.00	69.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47862

DST#: 2

ATTN: John Holdsmith

Test Start: 2012.09.09 @ 08:20:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 41.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	Mud Cut Oil-55%O-45%M	1.824

Total Length: 130.00 ft Total Volume: 1.824 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

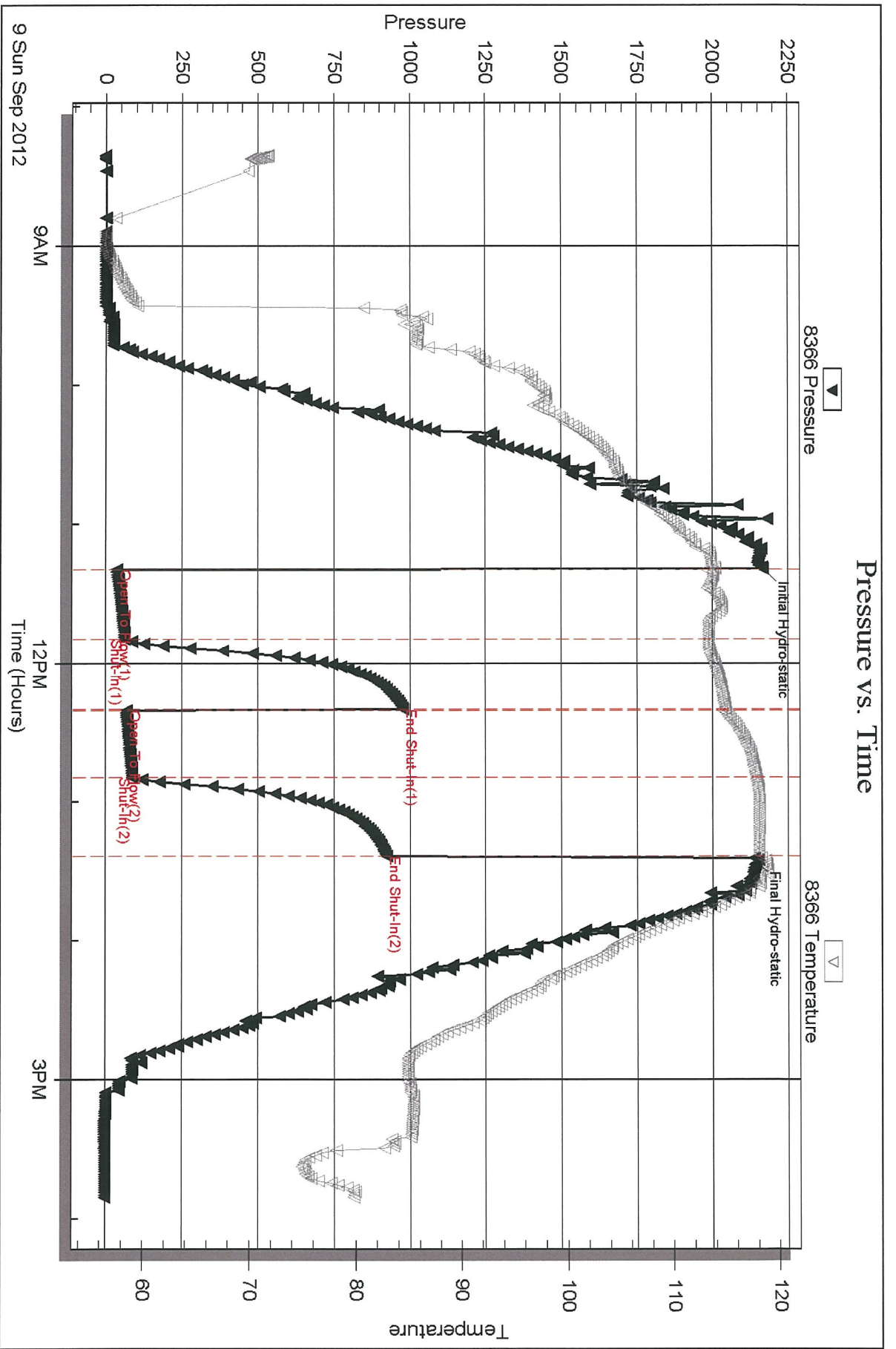
Serial #: 8366

Inside

Palomino Petroleum

#1 Peach Grove "17"

DST Test Number: 2

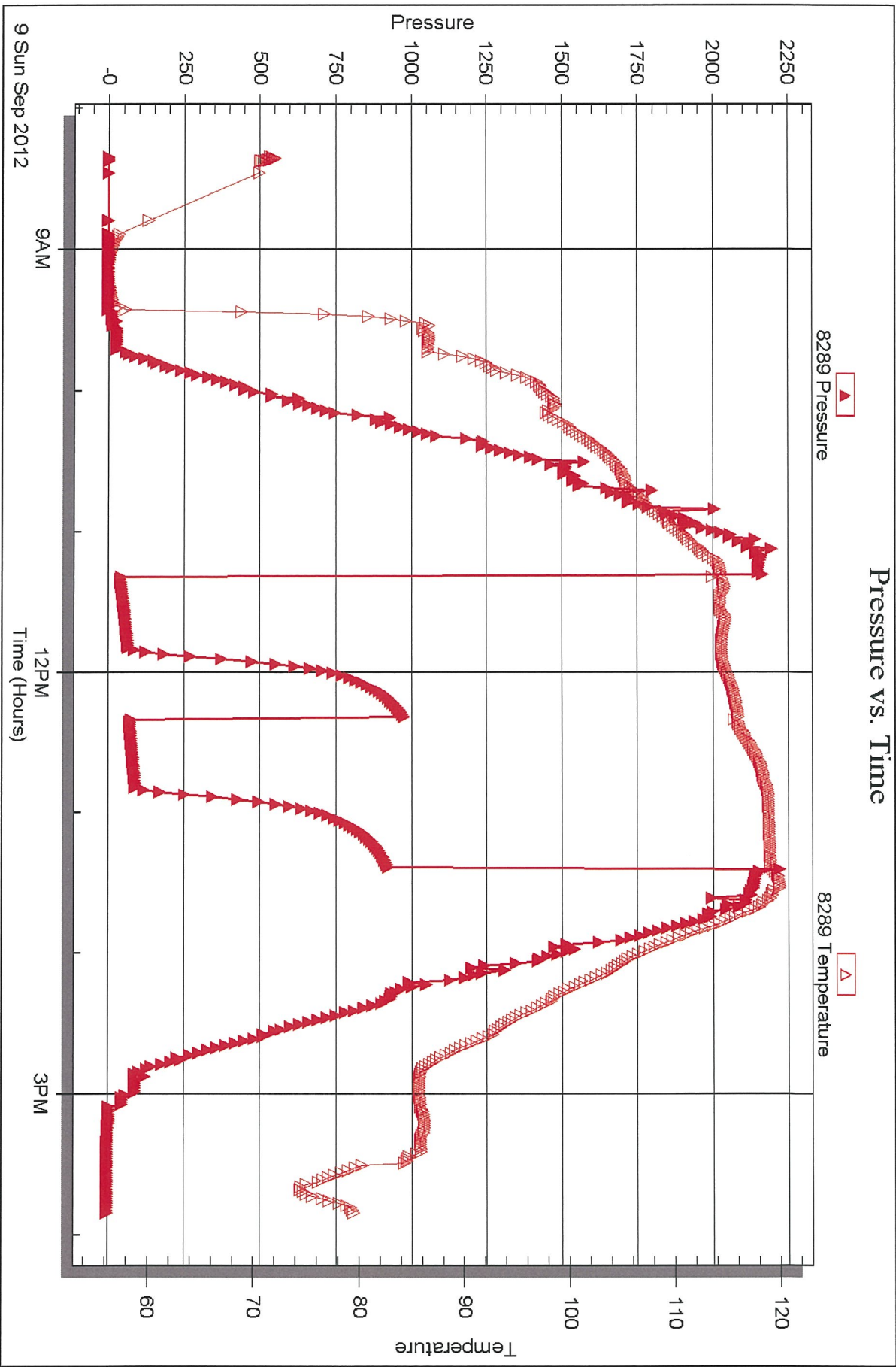


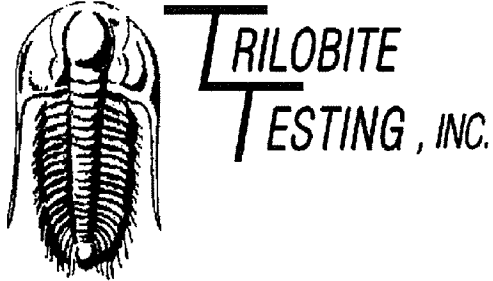
Serial #: 8289

Outside Palomino Petroleum

#1 Peach Grove "17"

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th Street
Newton, KS. 67114

ATTN: John Holdsmith

#1 Peach Grove "17"

17-17s-25w Ness,KS

Start Date: 2012.09.10 @ 00:36:14

End Date: 2012.09.10 @ 09:42:29

Job Ticket #: 47863 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum

17-17s-25w Ness, KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

ATTN: John Holdsmith

Job Ticket: 47863

DST#: 3

Test Start: 2012.09.10 @ 00:36:14

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 04:51:14

Time Test Ended: 09:42:29

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 4486.00 ft (KB) To 4507.00 ft (KB) (TVD)

Total Depth: 4507.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2530.00 ft (KB)

2520.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8366

Inside

Press@RunDepth: 270.04 psig @ 4489.00 ft (KB)

Start Date: 2012.09.10

End Date: 2012.09.10

Start Time: 00:36:16

End Time: 09:42:29

Capacity: 8000.00 psig

Last Calib.: 2012.09.10

Time On Btm: 2012.09.10 @ 04:50:44

Time Off Btm: 2012.09.10 @ 07:09:44

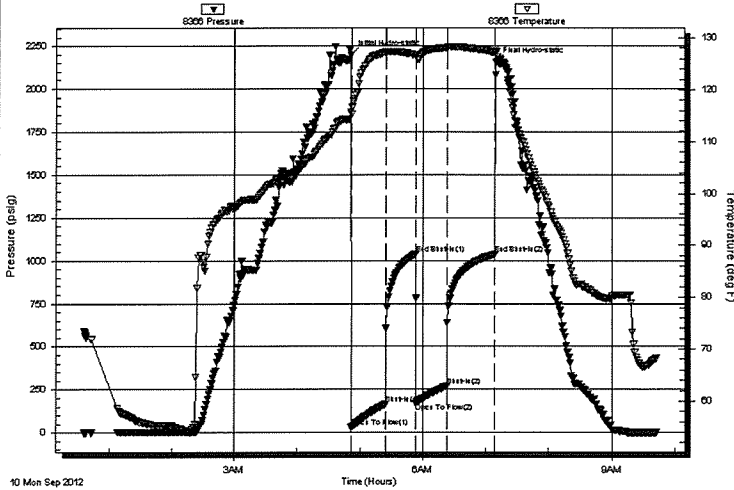
TEST COMMENT: IFP-Good Blow , Built to 10"

ISI-Dead

FFP-Good Blow , BOB in 20 min.

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2196.11	115.75	Initial Hydro-static
1	28.97	115.23	Open To Flow (1)
34	164.46	127.19	Shut-In(1)
63	1038.68	126.75	End Shut-In(1)
63	170.98	126.34	Open To Flow (2)
92	270.04	128.07	Shut-In(2)
139	1037.79	127.10	End Shut-In(2)
139	2158.84	127.37	Final Hydro-static

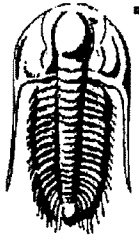
Recovery

Length (ft)	Description	Volume (bbl)
520.00	Muddy Water-90%W-10%M	7.29
50.00	Free Oil	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47863

DST#: 3

ATTN: John Holdsmith

Test Start: 2012.09.10 @ 00:36:14

Tool Information

Drill Pipe:	Length: 4482.00 ft	Diameter: 3.80 inches	Volume: 62.87 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 96000.00 lb
		Total Volume: 62.87 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 91000.00 lb
Depth to Top Packer:	4486.00 ft			Final 95000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4459.00	
Shut In Tool	5.00			4464.00	
Hydraulic tool	5.00			4469.00	
Jars	5.00			4474.00	
Safety Joint	2.00			4476.00	
Packer	5.00			4481.00	28.00 Bottom Of Top Packer
Packer	5.00			4486.00	
Stubb	1.00			4487.00	
Perforations	2.00			4489.00	
Recorder	0.00	8366	Inside	4489.00	
Recorder	0.00	8289	Outside	4489.00	
Perforations	15.00			4504.00	
Bullnose	3.00			4507.00	21.00 Bottom Packers & Anchor
Total Tool Length:		49.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

17-17s-25w Ness,KS

4924 SE 84th Street
New ton, KS. 67114

#1 Peach Grove "17"

Job Ticket: 47863

DST#: 3

ATTN: John Holdsmith

Test Start: 2012.09.10 @ 00:36:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

10700 ppm

Viscosity: 41.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
520.00	Muddy Water-90%W-10%M	7.294
50.00	Free Oil	0.701

Total Length: 570.00 ft

Total Volume: 7.995 bbl

Num Fluid Samples: 0

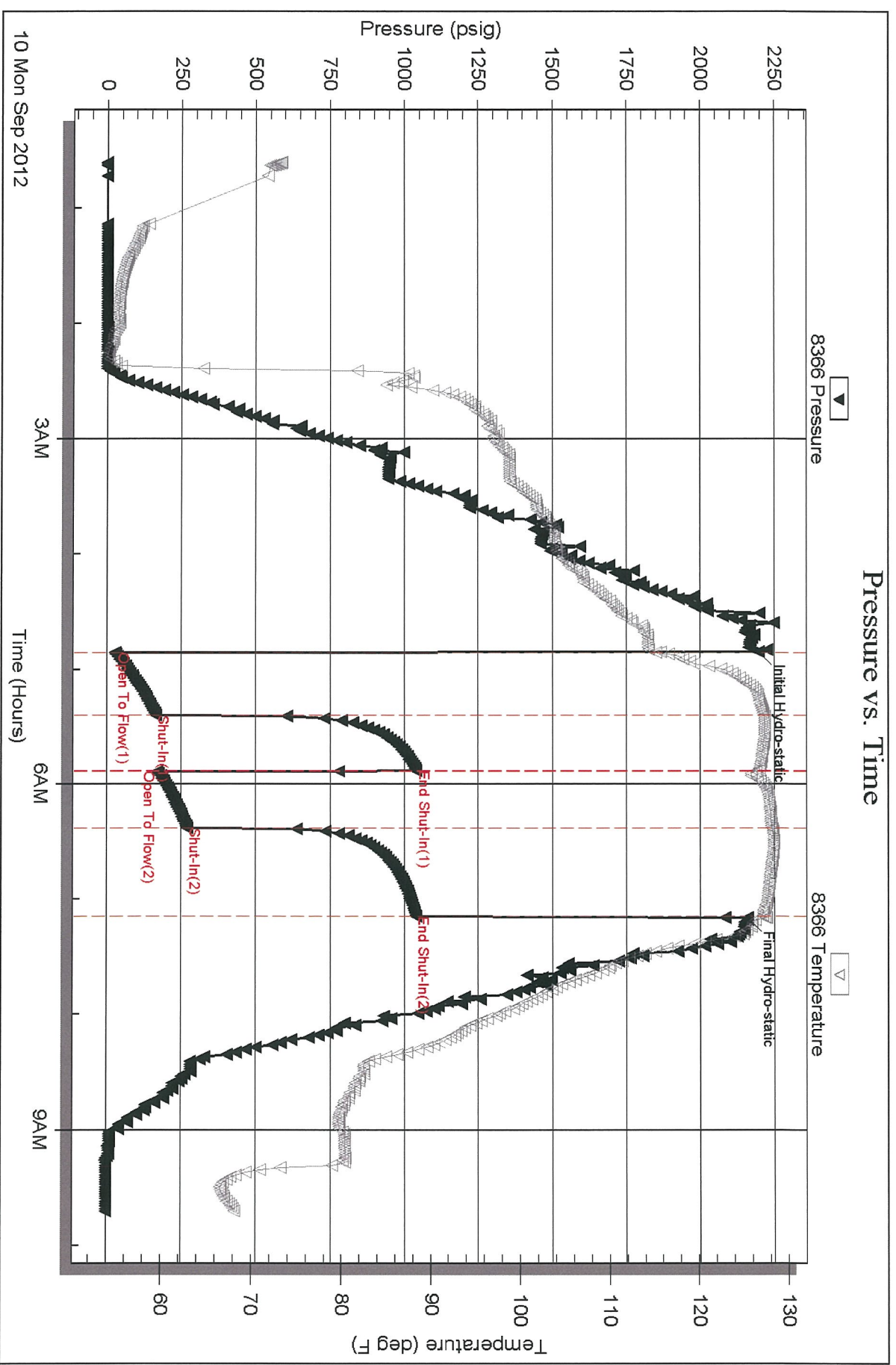
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

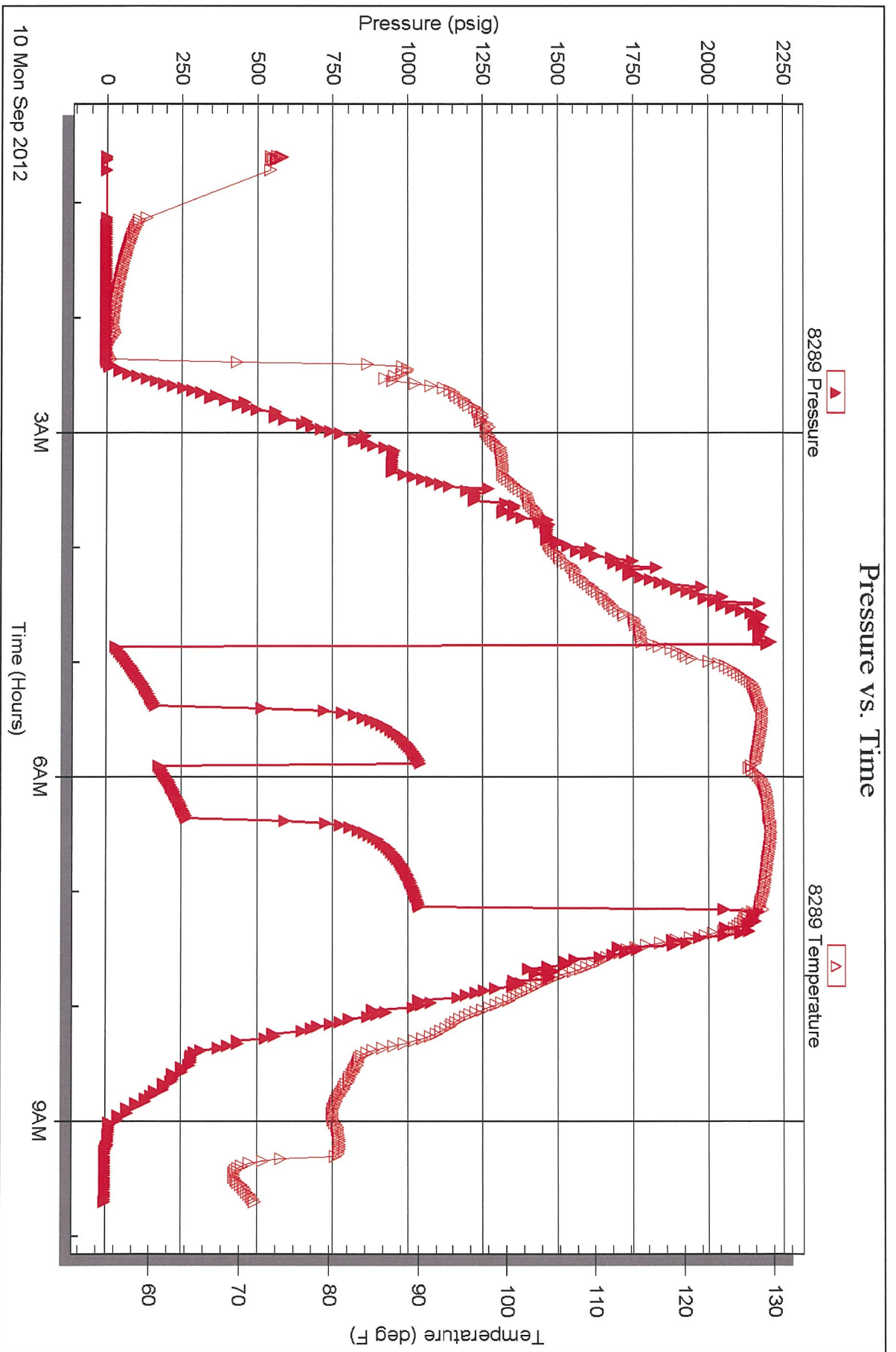


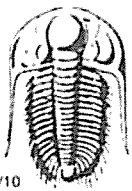
Serial #: 8289

Outside Palomino Petroleum

#1 Peach Grove "17"

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47861

Well Name & No. #1 Peach Grove "17" Test No. 1 Date 9-8-12
 Company Palomino Petroleum Elevation 2530 KB 2520 GL
 Address 4924 SE 84th Street, Newton, KS, 67114
 Co. Rep / Geo. John Goldsmith Rig Val #2
 Location: Sec. 17 Twp. 17s Rge. 25w Co. Ness State Ks

Interval Tested 4360 - 4410 Zone Tested Ft Scott
 Anchor Length 50 Drill Pipe Run 4358 Mud Wt. 9.4
 Top Packer Depth 4355 Drill Collars Run 0 Vis 41
 Bottom Packer Depth 4360 Wt. Pipe Run 0 WL 8.4
 Total Depth 4410 Chlorides 2200 ppm System LCM Y2#
 Blow Description IFP - Fair Blow, Built to BOB in 20 min
ISI - Dead
FFP - Good Blow, BOB in 6 min.
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>Frothy Oil</u>	<u>70</u>	<u>30</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>600' GIP</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 112° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

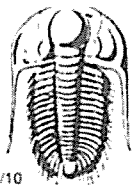
(A) Initial Hydrostatic 2149 Test 1250 T-On Location 8:24
 (B) First Initial Flow 39 Jars 250 T-Started 8:34
 (C) First Final Flow 38 Safety Joint 75 T-Open 13:46
 (D) Initial Shut-In 804 Circ Sub _____ T-Pulled 15:46
 (E) Second Initial Flow 35 Hourly Standby _____ T-Out 18:33
 (F) Second Final Flow 48 Mileage 160 rt 248 Comments _____
 (G) Final Shut-In 658 Sampler _____
 (H) Final Hydrostatic 2135 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1823

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1823
 MP/DST Disc't _____

Approved By _____ Our Representative Jason M. Lomon *Thank You*

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47862

Well Name & No. #1 Peach Grove "17" Test No. 2 Date 9-9-12
 Company Palomina Petroleum Elevation 2530 KB 2520 GL
 Address 4924 SE 84th Street, Newton, KS. 67114
 Co. Rep / Geo. John Goldsmith Rig Val #2
 Location: Sec. 17 Twp. 17s Rge. 25w Co. Ness State KS

Interval Tested 4420 - 4489 Zone Tested Mississippi
 Anchor Length 69 Drill Pipe Run 4419 Mud Wt. 9.3
 Top Packer Depth 4415 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4420 Wt. Pipe Run 0 WL 8.0
 Total Depth 4489 Chlorides 2400 ppm System LCM Trace
 Blow Description IFP - Weak Blow, Built to 3"
ISI - Dead
FFP - Weak Blow, Built to 2"
FSI - Dead

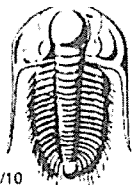
Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>MCO</u>	<u>55</u>		<u>45</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 130 BHT 118° Gravity 36 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2166 Test 1250 T-On Location 8:07
 (B) First Initial Flow 37 Jars 250 T-Started 8:18
 (C) First Final Flow 63 Safety Joint 75 T-Open 11:16
 (D) Initial Shut-In 976 Circ Sub _____ T-Pulled 13:16
 (E) Second Initial Flow 69 Hourly Standby _____ T-Out 15:48
 (F) Second Final Flow 88 Mileage 160 rt 248 Comments _____
 (G) Final Shut-In 922 Sampler _____
 (H) Final Hydrostatic 2135 Straddle ** Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1823
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1823

Approved By _____ Our Representative Jason Mc Lemore *Thank you!*

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47863

Well Name & No. #1 Peach Grove "17" Test No. 3 Date 9-9-12
 Company Palomins Petroleum Elevation 2530 KB 2520 GL
 Address 4924 SE 84th Street, Newton, KS 67114
 Co. Rep / Geo. John Goldsmith Rig Val #2
 Location: Sec. 17 Twp. 17s Rge. 25w Co. Ness State KS

Interval Tested 4486 - 4507 Zone Tested Mississippi
 Anchor Length 21 Drill Pipe Run 4482 Mud Wt. 9.3
 Top Packer Depth 4481 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 4486 Wt. Pipe Run 0 WL 8.0
 Total Depth 4507 Chlorides 2,400 ppm System LCM Trace
 Blow Description IFP - Good Blow, Built to 10"
ISI - Dead
FFP - Good Blow, BOB in 20 min.
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>Free Oil</u>				
<u>520</u>	<u>Muddy Water</u>				

Rec Total _____ BHT _____ Gravity 36 API RW 737 @ 55 °F Chlorides 10,700 ppm

(A) Initial Hydrostatic <u>2196</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>24:26</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>24:34</u>
(C) First Final Flow <u>164</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>4:50</u>
(D) Initial Shut-In <u>1039</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>6:50</u>
(E) Second Initial Flow <u>171</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>9:41</u>
(F) Second Final Flow <u>270</u>	<input checked="" type="checkbox"/> Mileage <u>248</u>	Comments _____
(G) Final Shut-In <u>1038</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2159</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1823</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1823</u>	

Approved By _____

Our Representative Jason McJannet *thank you*

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.