

## Kansas Corporation Commission Oil & Gas Conservation Division

1119696

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?  Yes No
Gas GSW GSW Temp. Abd.  CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name: _			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shut es if gas to surface tes	d base of formations per -in pressures, whether s st, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		og Formation	ı (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geol	·	☐ Yes ☐ No	Nam	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
			RECORD N	ew Used ermediate, production	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SO	JEEZE DECORD				
Purpose:				s Used Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom							
Shots Per Foot		ON RECORD - Bridge Pluç ootage of Each Interval Per			ture, Shot, Cemen count and Kind of Ma	•	d Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	1	1	
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:	Gas Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wa	ter Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPL			PRODUCTIC	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf. Duall (Submit		mingled nit ACO-4)			



Allen Sell 67212= 8-2766 3876

Ticket NUMBER 3876

Foreid Self 755= 9- FOREMAN Find Mades

266923

TOTAL

DATE

DATE CUSTOMER & WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY   1/25/13   2   2   2   2   2   2   2   2   2	PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT 2149 620-431-9210 or 800-467-8676 CEMENT								
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POLICY HE MO 1845   STO 25 TO ST COMMENT OF STANDARD STAN		/ KIVEP	STATE	ZIP CODE				715	
HOLE BIZE 6 MOLE DEPTH 20 CASING SIZE A WEIGHT 276 E U.S.  CASING DEPTH 6.80 DRILL PIPE 1 TUBING OTHER  SULVEY WEIGHT 4.80 DRILL PIPE 1 TUBING CEMENT LEFT IN CASING 25 P/2  DIRPLACEMENT 40 B.B.L. DRISHCEMENT POIL MIX PDI. RATE 53/11 V  DIRPLACEMENT 40 B.B.L. DRISHCEMENT POIL MIX PDI. RATE 53/11 V  REMARKS: 1/0 d C 1 ew 11/4 C S. F. S.	Pack	. 1		4. 2	Service		-1		
CASING DEPTH 6.50 DIRL PIPE TUBING OTHER BURRY WEIGHT SLURRY WEIGHT SLURRY WEIGHT SHURRY WEIGHT SLURRY WEIGHT POLICY PLY REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. Establish wing late. Mix Pure 100° Cul.  REMARKS: Hold a www.cst.w. District wing late.  REMARKS: A www.c				L.,	IOI E DESC				E 1125
SLURRY WEIGHT  SLURRY WEIGHT  SLURRY WEIGHT  SLURRY WEIGHT  SUBPLACEMENT PRI  MATER SHARK  REMARKS: Hold Clean Mach Establish Jump 12t. Mixt Pure 100° Cal.  Flush Aller Proposed For Setablish Jump 12t. Mixt Pure 100° Cal.  Flush Aller Proposed For Setablish Jump 12t. Mixt Pure 100° Cal.  Flush Aller Proposed For Mixt Pure 100° Cal.  Flush Aller Pur	1 August 1 Commission	1	, —	7		700	CASING SIZE & V		
REMARKS: Hold CIEW WEST, Establish Jump 12th. 111 1 10th Col.  FEILUSA, TILLE Y PURE 103 103 203 5050 Por 111. Process 100 Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  (Lement to SUI Face Flock Jump 1 1 1 10th Col.  ACCOUNT CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE JUMP CHARGE 495 JUMP 1030  SYOT 10 1 1 10th Col.  SYOT 12 Min. Mum Ton Miles 5 SIN 175  SSOC 80 BOL Vac Truck 370 1355  1134 JUMP 2 1 1035 IS SO 50 FOR MIX COMENT 1147  111513 374 SI - MILES SIN 1550  112513 1725  Less ST Discount 13346  TOTAL - 253527  THARLE - 1051 COL.  TOTAL - 253527	SECTION AND SECTION OF SECTION AND SECTION AND SECTION AND SECTION AND SECTION ASSESSMENT AND SECTION ASSESSMENT ASSESSME	-		11.1	200000000000000000000000000000000000000		CEMENT I EET In		* Plu.
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Flush   1/12 x Pump   105 3 kg 5 3/50 Po 1712   Center x 7/2 Gal.     (ement to sulface Flush jump x 1 xos clam. D. 5)   10 c x/2     10 b b c   1/10 to 10 sh c Tb   10 5 5 10 c xos   1/2     10 b b c   1/10 to 10 sh c Tb   10 5 5 10 c xos     Account Code   Charity or Units   Description of services or PRODUCT   Unit PRICE   TOTAL     C401   1						*			f 1
Comment to Sulface Flush promote Vires class. Displace 1/2    10 b b c   1/2 to 10 s he 10 s he 10 s he 100 ps   Release   pressure to set float Velve. Shut in Cosing.     ACCOUNT CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   CODE   QUANITY or UNITS   DESCRIPTION of SERVICES or PRODUCT   UNIT PRICES   TOTAL   Sylva			M						
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111813 374 Response Gel.  4402 1 8/5" Response Play  - flood for  1/25/13  Less 5% Discount 13346  4 Malu - 25352"				***					
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7 000 1000000 2000			+ 11100		- 1				
		1	5	-	· : 1		7.55%	SALES TAX	9331

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

## **DRILL LOG**

Operator License# 34843	API 15-121-29426-00-00
Operator Qin's Investment, LLC	Lease Name Qin
Address	Well # 2 BSPQ2
Contractor JTC Oil, Inc.	Spud Date 1/24/13 Cement 1/25/13
Contractor License32834	Location of
T.D. 720 T.D. of Pipe 687	feet from
Surf. Pipe Size_7 _Depth 20ft.	feet from
Kind of Well prod.	County Miami

Thickness	Strata	From	То	Thickness	Strata	From	To
3	soil	0	3	29	shale	209	238
5	clay	3	8	10	lime	238	248
8	lime	8	16	8	shale	248	256
4	coal	16	20	3	red bed	256	259
13	lime	20	33	23	shale	259	282
3	shale	33	36	2	little	282	284
18	lime	36	54	15	shale	284	299
23	shale	54	77	6	lime	299	305
23	lime	77	100	1	oil lime	305	306 ok
87	shale	100	187	2	lime oil	306-3	<u>07 ok</u>
22	lime	187	209	1	lime oil	307-3	08 good

2	lime oil	308-310 good
1	lime oil	310-311 ok
15	lime	311-326
8	black shale	326-334
23	lime	334-357
4	coal	357-361
14	lime	<u> 361-375</u>
153	shale	375-528
13	sand	528-541
7	lime	541-548
2	coal	548-550
25	shale	550-575
13	lime	575-588
10	black shale	588-598
1	lime	598-599
1	oil lime	599-600 good
1	oil lime	600-601 good
1	oil lime	601-602 ok
11		, , , , , , , , , , , , , , , , , , , ,
	coal	602-613
13	lime	613-626
16	shale 	626-642
1	lime	642-643

2	shale	643-645
2	lime	645-647
2	shale	647-649
3	lime	649-652
2	oil sand	652-654 ok
2	oil sand	654-656 ok
2	oil sand	656-658 good
2	oil sand	658-660 good
2	oil sand mix	660-662broken
	Shale	662-720