KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1119696

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34843
Name: Qin's Investment, LLC
Address 1: 4937 RIVER CHASE DR
Address 2:
City: PARKVILLE State: MO Zip: 64151 + __ __ __ __
Contact Person: DAVID QIN
Phone: (816) 215-9478
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

1/24/2013	1/25/2013	1/25/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29426-00-00
Spot Description:
SW - NW - NE - SE Sec. 1 Twp. 16 S. R. 21 [x] East [ ] West
2111 Feet from [ ] North / [x] South Line of Section
1105 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Miami
Lease Name: Qin Well #: 2
Field Name:
Producing Formation: SQUIRREL
Elevation: Ground: 1028 Kelly Bushing: 1031
Total Depth: 720 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 02/28/2013

Side Two

1119696

Operator Name: Qin's Investment, LLC Lease Name: Qin Well #: 2

Sec. 1 Twp. 16 S. R. 21 ☑ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☑ Yes ☐ No
Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

GAMMA
NEUTRON
CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SQUIRREL		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9	7	10	20	PORTLAND	5	50/50 POZ
PRODUCTION	5.625	2.875	8	687	PORTLAND	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Allen Sell 6.785 2-8-2 7EG

Frid Sell 745 2-9-

CONSOLIDATED Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 38760

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

2149

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/25/13		Qin #2				MI

CUSTOMER: Qin Investment LLC

MAILING ADDRESS: 4937 River Chase Dr

CITY: Parkville STATE: Mo ZIP CODE: 64151

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fre Mad	Safety	MK
495	Har Bec	HB	
370	Jes Ric	JR	
510	Sot Tuc	ST	

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 700' CASING SIZE & WEIGHT 2⅞ EUE

CASING DEPTH 687 DRILL PIPE TUBING OTHER

SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2½" Plug

DISPLACEMENT 4.0 BBL DISPLACEMENT PSI MIX PSI RATE 5BPM

REMARKS: Hold crew meeting. Establish pump rate. Mix + Pump 100# Gel Flush. Mix + Pump 105 sks 50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2½ rubber plug to casing TD. Pressure to 800# PSI. Release pressure to set float valve. Shut in Casing.

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 495		1030.00
5406	—	MILEAGE		N/C
5402	687	Casing Footage		N/C
5407	½ Minimum	Ton Miles 510		175.00
5502C		80 BBL Vac Truck 370	135.00	[illegible]
1124	105 sks	50/50 Poz Mix Cement		1149.75
1118B	277#	Premium Gel		58.17
4402	1	2½" Rubber Plug		28.00
		Thank You		
	Paid	1/25/13		
		Less 5% Discount 133.46		
	ck #	1187		
		Total - 2535.77		
	F Mader			
		7.55%	SALES TAX	93.81
			ESTIMATED TOTAL	2669.23

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL LOG

Operator License# 34843

Operator Qin's Investment, LLC

Address

Contractor JTC Oil, Inc.

Contractor License___32834

T.D. 720 T.D. of Pipe 687

Surf. Pipe Size_7 _Depth 20ft.

Kind of Well____ prod.

API 15-121-29426-00-00

Lease Name Qin

Well # 2 BSP Q 2

Spud Date 1/24/13 Cement 1/25/13

Location_____ of_____

_____ feet from _____

_____ feet from _____

County Miami

Thickness	Strata	From	To	Thickness	Strata	From	To
3	soil	0	3	29	shale	209	238
5	clay	3	8	10	lime	238	248
8	lime	8	16	8	shale	248	256
4	coal	16	20	3	red bed	256	259
13	lime	20	33	23	shale	259	282
3	shale	33	36	2	little	282	284
18	lime	36	54	15	shale	284	299
23	shale	54	77	6	lime	299	305
23	lime	77	100	1	oil lime	305	306 ok
87	shale	100	187	2	lime oil	306-307 ok	
22	lime	187	209	1	lime oil	307-308 good	

2	lime oil	308-310 good
1	lime oil	310-311 ok
15	lime	311-326
8	black shale	326-334
23	lime	334-357
4	coal	357-361
14	lime	361-375
153	shale	375-528
13	sand	528-541
7	lime	541-548
2	coal	548-550
25	shale	550-575
13	lime	575-588
10	black shale	588-598
1	lime	598-599
1	oil lime	599-600 good
1	oil lime	600-601 good
1	oil lime	601-602 ok
11	coal	602-613
13	lime	613-626
16	shale	626-642
1	lime	642-643

	2	shale	643-645
	2	lime	645-647
	2	shale	647-649
	3	lime	649-652
	2	oil sand	652-654 ok
	2	oil sand	654-656 ok
	2	oil sand	656-658 good
	2	oil sand	658-660 good
	2	oil sand mix	660-662broken
		Shale	662-720