



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	C. Bittel 1
Doc ID	1119776

Tops

Name	Top	Datum
Anhydrite	2229	+370
Base Anhydrite	2263	+336
Topeka	3602	-1003
Heebner	3820	-1221
Toronto	3842	-1243
Lansing	3856	-1257
Muncie Creek	3983	-1384
B/KC	4088	-1489
LTD	4127	-1528

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE <u>8/8/12</u> SEC. <u>11</u>	RANGE/TWP. <u>10-26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>C Borel</u>			WELL # <u>1</u>	COUNTY <u>SD</u>	STATE <u>K</u>

CONTRACTOR <u>Wwb</u>	OWNER <u>Wwb</u>			
TYPE OF JOB				
HOLE SIZE <u>12-25</u>	T.D. <u>218</u>	CEMENT	<u>165</u>	
CASING SIZE <u>8 5/8</u>	DEPTH <u>218</u>	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>165</u>	@ <u>152</u>
DISPLACEMENT <u>12.5661</u>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <u>1.5708</u>		GEL	<u>3</u>	@ <u>26</u>
PERFS		CHLORIDE	<u>5</u>	@ <u>50</u>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
# <u>3</u>				@
BULK TRUCK				@
# <u>1</u>				@
BULK TRUCK				@
#				@
		HANDLNG	<u>173</u>	@ <u>20</u>
		MILEAGE	<u>20</u>	@ <u>112</u>
				TOTAL

REMARKS	SERVICE <u>Surf</u>		
<u>Plug Down @ 2:45 PM</u>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<u>100</u>
	EXTRA FOOTAGE	@	
<u>Circ Cement to Pit</u>	MILEAGE <u>282</u>	@	<u>62</u>
	MANIFOLD	@	
	<u>2120</u>	@	<u>25</u>
	<u>6.15-6.45</u>	TOTAL	

CHARGE TO: <u>Eternity Exploration</u>
STREET
CITY
STATE <u>Tenn</u>
ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature] PRINTED NAME Jesse Roberson

608

FIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE 8/24	SEC. 11	RANGE/TWP. 11-26	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE C	Bittel		WELL # 1		COUNTY 10	STATE KS

CONTRACTOR WW 6	OWNER Eternity				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT 205			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON 123		15.50	
DISPLACEMENT	SHOE JOINT	7		@ 8.50	
CEMENT LEFT IN CSG.		POZMIX		@ 26	
PERFS		GEL		@	
		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		110	51	@ 215	1157
# 301				@	
BULK TRUCK				@	
# 100				@	
BULK TRUCK				@	
# plugged @ 0945				@	
		HANDLING	212	@ 215	4552
		MILEAGE	28	@ 213	5976
				TOTAL	

REMARKS	SERVICE Rotary Abs	
1st 2246 15"	DEPT OF JOB	@
2nd 1320 100"	PUMP TRUCK CHARGE	@ 1350
3rd 270 40"	EXTRA FOOTAGE	@
4th 10 10"	MILEAGE 28.22	@ 6.8 3094
Re Hole 30"	MANIFOLD	@ 112"
	Light Valve 80	@ 2"
	TOTAL	

CHARGE TO: Eternity	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8%	@ 75
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration, Inc.

11-10s-26w, Sheridan, KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48555

DST#: 1

ATTN: Scott Alberg

Test Start: 2012.08.21 @ 22:15:00

GENERAL INFORMATION:

Formation: **Tor, KC'A-C'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:27:00

Time Test Ended: 06:32:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Brett Dickinson

Unit No: 59

Interval: 3815.00 ft (KB) To 3910.00 ft (KB) (TVD)

Reference Elevations: 2599.00 ft (KB)

Total Depth: 3910.00 ft (KB) (TVD)

2594.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 182.71 psig @ 3816.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.21

End Date:

2012.08.22

Last Calib.:

2012.08.22

Start Time: 22:15:05

End Time:

06:32:29

Time On Btm:

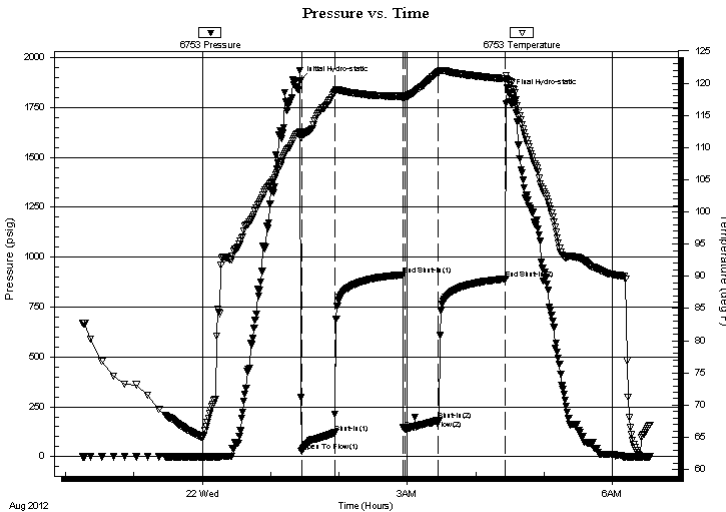
2012.08.22 @ 01:26:00

Time Off Btm:

2012.08.22 @ 04:29:30

TEST COMMENT: IF-BOB in 20min
ISI-No blow
FF-BOB in 30min
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1883.81	112.42	Initial Hydro-static
1	27.44	111.99	Open To Flow (1)
30	119.37	118.49	Shut-In(1)
90	912.08	117.98	End Shut-In(1)
92	137.60	117.85	Open To Flow (2)
121	182.71	121.61	Shut-In(2)
180	891.18	120.68	End Shut-In(2)
184	1819.04	120.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	V SOMCW 5%O 85%W 10%M	0.59
215.00	SOMCW 10%O 40%M 50%W	3.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, Inc.

11-10s-26w, Sheridan, KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48555

DST#: 1

ATTN: Scott Alberg

Test Start: 2012.08.21 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

75000 ppm

Viscosity: 78.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	VSOMCW 5%O 85%W 10%M	0.590
215.00	SOMCW 10%O 40%M 50%W	3.016

Total Length: 335.00 ft

Total Volume: 3.606 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

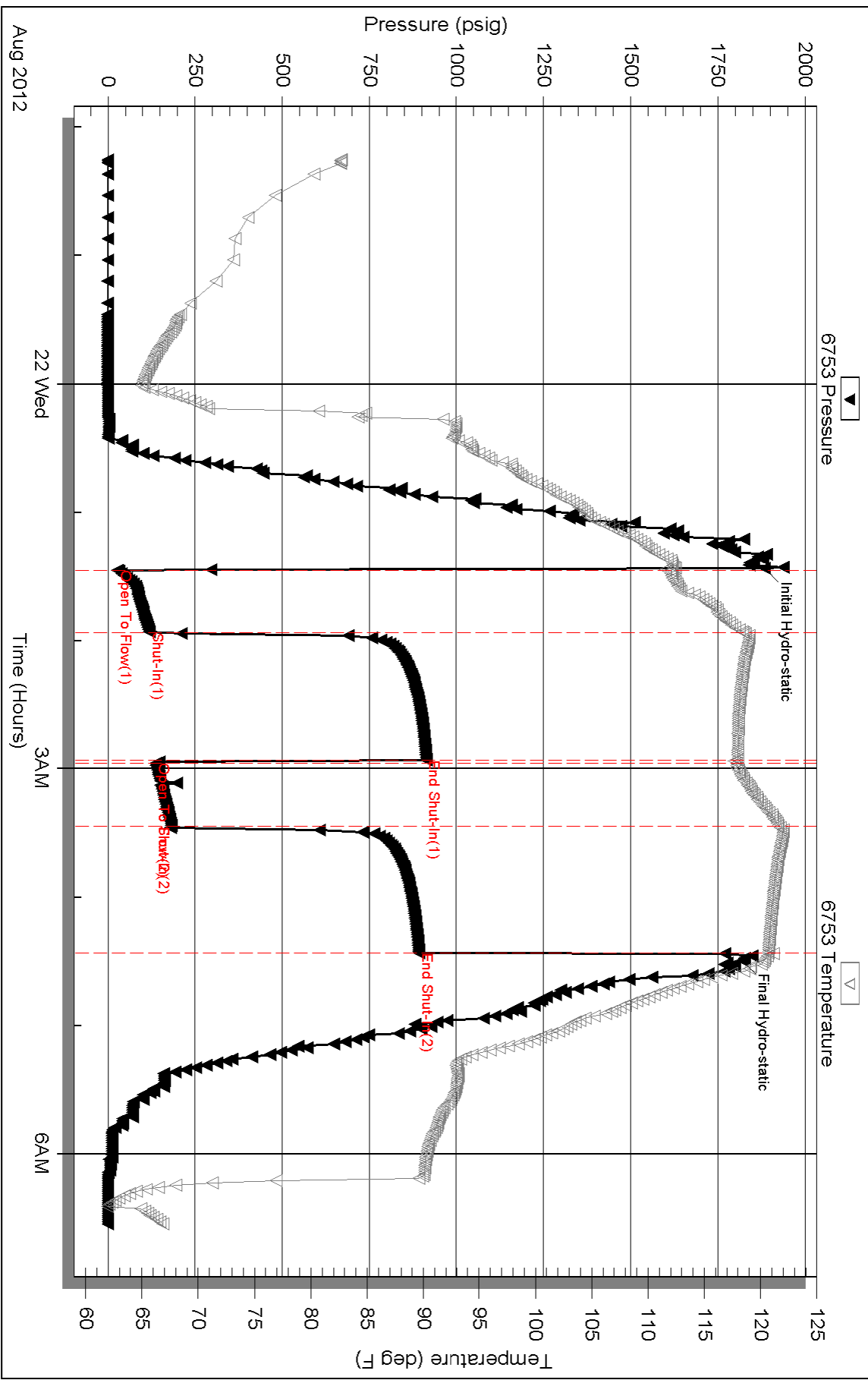
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .12 @ 62

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eternity Exploration, Inc.

11-10s-26w Sheridan,KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48556

DST#: 2

ATTN: Scott Alberg

Test Start: 2012.08.22 @ 12:55:00

GENERAL INFORMATION:

Formation: **KC"EF"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:40:30

Time Test Ended: 19:33:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3912.00 ft (KB) To 3944.00 ft (KB) (TVD)

Reference Elevations: 2599.00 ft (KB)

Total Depth: 3944.00 ft (KB) (TVD)

2594.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 124.82 psig @ 3913.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.22

End Date: 2012.08.22

Last Calib.: 2012.08.22

Start Time: 12:55:05

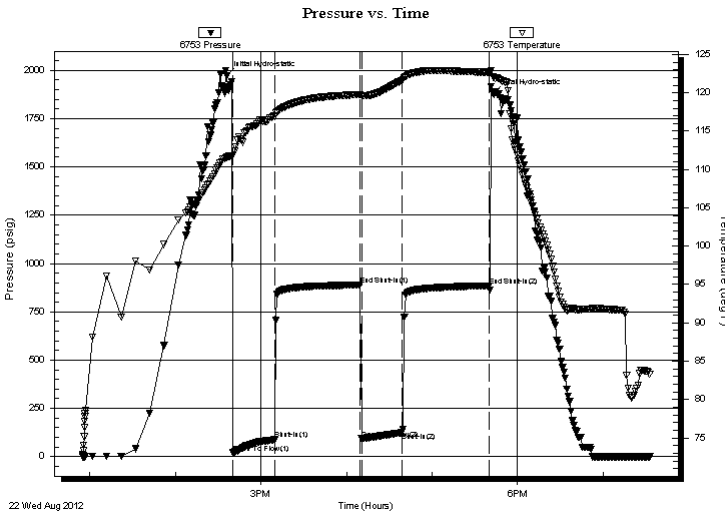
End Time: 19:32:59

Time On Btm: 2012.08.22 @ 14:36:00

Time Off Btm: 2012.08.22 @ 17:43:00

TEST COMMENT: IF-7in blow
ISI-No blow
FF-5in blow
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1970.39	111.52	Initial Hydro-static
5	20.43	111.83	Open To Flow (1)
34	88.18	116.95	Shut-In(1)
94	889.07	119.78	End Shut-In(1)
95	92.70	119.59	Open To Flow (2)
123	124.82	121.63	Shut-In(2)
184	884.93	122.69	End Shut-In(2)
187	1880.43	122.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MCW 85%W 15%M	1.43
45.00	Oil spotted WCM 30%W 70%M	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, Inc.

11-10s-26w Sheridan,KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48556

DST#: 2

ATTN: Scott Alberg

Test Start: 2012.08.22 @ 12:55:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

66000 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
180.00	MCW 85%W 15%M	1.432
45.00	Oil spotted WCM 30%W 70%M	0.631

Total Length: 225.00 ft Total Volume: 2.063 bbl

Num Fluid Samples: 0

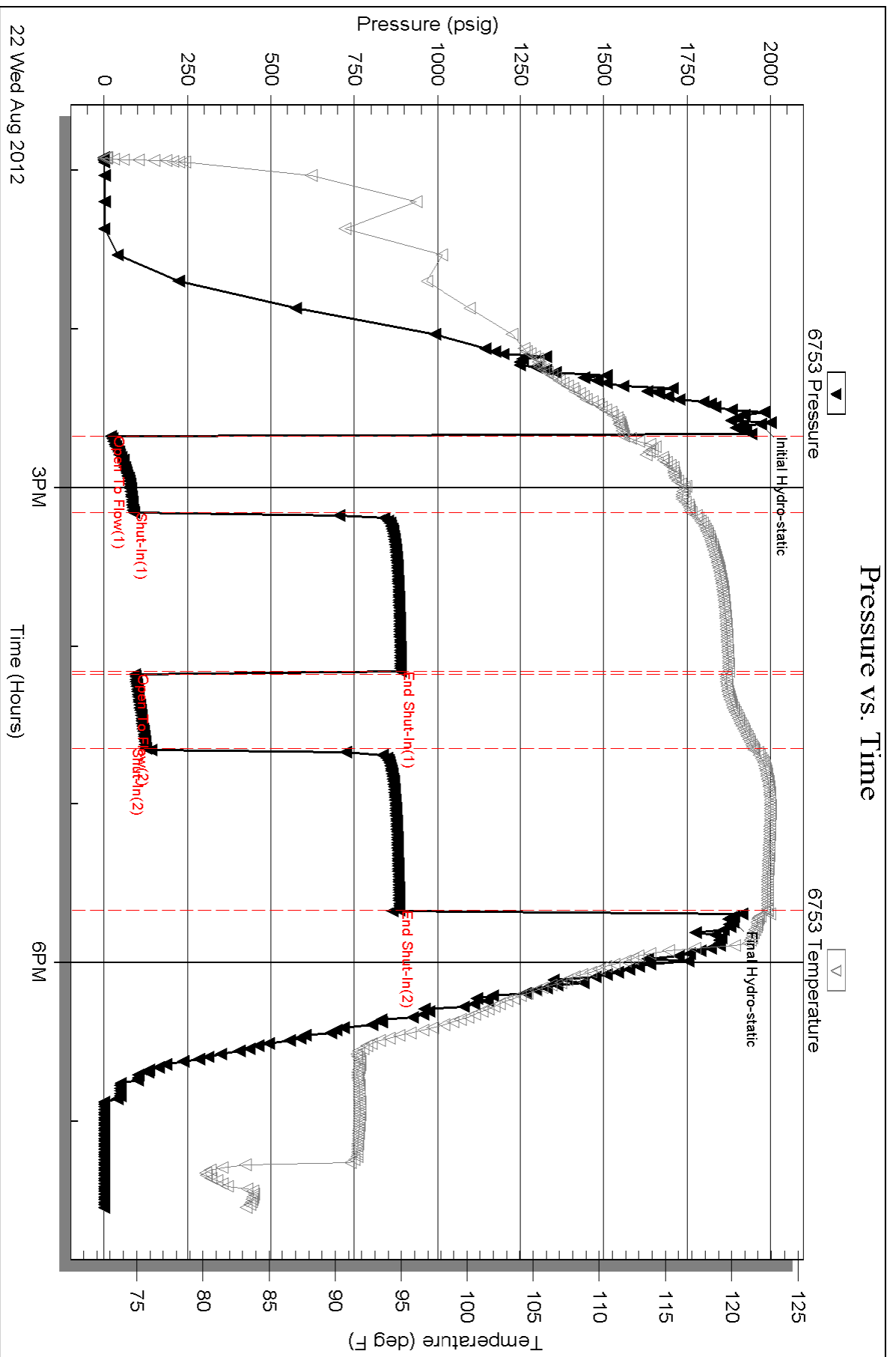
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .11 @ 75





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eternity Exploration, Inc.

11-10s-26w, Sheridan, KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48557

DST#: 3

ATTN: Scott Alberg

Test Start: 2012.08.23 @ 09:45:00

GENERAL INFORMATION:

Formation: **KC"H-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:56:00

Time Test Ended: 15:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Brett Dickinson

Unit No: 59

Interval: 3974.00 ft (KB) To 4066.00 ft (KB) (TVD)

Reference Elevations: 2599.00 ft (KB)

Total Depth: 4066.00 ft (KB) (TVD)

2594.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press @ Run Depth: 31.72 psig @ 3975.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.23

End Date:

2012.08.23

Last Calib.:

2012.08.23

Start Time: 09:45:05

End Time:

15:24:59

Time On Btm:

2012.08.23 @ 11:54:30

Time Off Btm:

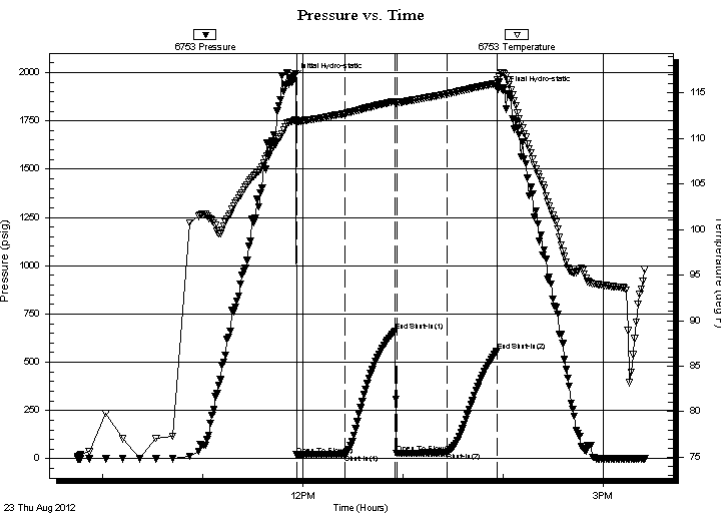
2012.08.23 @ 13:59:30

TEST COMMENT: IF-1/2" blow died back to 1/8"

ISI-No blow

FF-No blow

FSI-No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.34	111.97	Initial Hydro-static
2	20.38	111.59	Open To Flow (1)
31	25.65	112.73	Shut-In(1)
61	661.23	114.06	End Shut-In(1)
62	27.24	113.91	Open To Flow (2)
92	31.72	114.87	Shut-In(2)
122	557.24	116.04	End Shut-In(2)
125	1906.34	117.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, Inc.

11-10s-26w, Sheridan, KS

338 Spyglass Dr
Coppell TX 75019

C Bittel #1

Job Ticket: 48557

DST#: 3

ATTN: Scott Alberg

Test Start: 2012.08.23 @ 09:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

