

For KCC	C Use:	
Effective	Date:	
District #	#	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) section N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION Regular irregular !
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
11010	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:Original Total Depth:	, , , , , , , , , , , , , , , , , , , ,
Original Completion Date Original Total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	II 163, proposed 20116
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	
	trict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALT. I	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
(17775 addition/Zation) void it drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

rator:						_ LO	cation of vi	/eii: Cou	nty:
se:						_			feet from N / S Line of Section
Number:						_			feet from E / W Line of Section
d:						Se	c	Twp.	S. R
nber of Acres attr	ibutable to	well:				– ls !	Section:	Reg	ular or Irregular
A/QTR/QTR/QTR	of acreag	e:				_	occion.	ixeg	ulai oiimegulai
						If S	Section is	Irregula	r, locate well from nearest corner boundary.
							ction corne		NE NW SE SW
						PLAT			
				_				-	Show the predicted locations of
lease roa	ids, tank b	atteries, pi	pelines an				•		ce Owner Notice Act (House Bill 2032).
				You m	ay attach a	a separate	plat if desi	ired. 50 ft	
				ı				JO 11.	
	:	:	:		:	:	:		
	:	:	:		:	:	:		LEGEND
•••••				•••••					O Well Location
		:				:			Tank Battery Location
	:	:			:	:	:		—— Pipeline Location
	:	:	:		:	:	:		Electric Line Location
	•	:			:	:	<u> </u>	- 330	ft. Lease Road Location
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date construction of Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes No Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepe		(bbls) No lo epest point:	dures for periodic maintenance and determining			
material, thickness and installation procedure.			cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet.			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.			
	VCC	DEFICE USE OF	AII V			
Date Received: Permit Numl	ber:	OFFICE USE O	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



KANSAS CORPORATION COMMISSION 1119781 OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

18132 INVOICE NO.

AL ENERGY INC	#2	SILVER CREEK/NE	ILSON OWWO
OPERATOR	NO	FA	RM
owley 1 33s 5e	NE SI		
COUNTY S T R		LOCATION	
VAL ENERGY INC 200 W Douglas, Ste 520 Wichita, KS 67202-3005		ELEVATION -	1302¹ GR
Trodd Allam Trodd Allam			
s	SCALE. 1" = 1000"		Existing.
Technical services to assist in the locating old bore hole. Set 5' iron rod and wood stake at point of highest meter reading.			FLOTAGE
Level to slight slope pasture.	OLD BO	RE_HOLE	~ 7,
15' east to fence.			Leave P
	- 1		
	+		-

Taylor Printing Inc. • Pratt, K\$ 57124 • 520-672-3556

1/8/13

DATE STAKED: _

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 05, 2013

DUSTIN WYER Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: Drilling Pit Application SILVER CREEK RANCH OWWO 2-1 NE/4 Sec.01-33S-05E Cowley County, Kansas

Dear DUSTIN WYER:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

15-035-21826-0000

STATE OF EANSAS

STATE CORPORATION COMMISSION

WELL	PLUGGING	RECORD
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Give All Information Completely		0 1			. 10- 339	S Para	5 F/W
Take Required Affidavit					1 1/mp.338		
Mail or Deliver Report to			CNW4SW4	or loota	ge from li	nes	
Conservation Division	Lease C	SE NE	co Oil C	ompany, In			
State Corporation Comm. 245 North Water	Lease N		isler	ompany, in	We.	11 No.	2
Wichita, KS 67202				Court 220	W. Dougla	e Wichita	V c
	Charact	er of Well	1 (Compl	eted as O	il, Gas or	Dry Hole)
	Dry						
		ell comple	ted			4-26	1 978
		tion for		filed		4-26	1 978
		ation for				4-26	1 978
		ng commence				4-26	1 978
	Pluggir	ng complet	ed		luning.	4-26	1 978
			onment o	of well or	producing	101 mat 10	
	Dr If a pr	y roducing w	ell is a	bandoned,	date of l	ast produ	ction
					Conservati		19
Lucate well correctly on above Section Plat	Was per	rmission o	otained o pluggi	rom the	mmenced?	Voc.	on or
Name of Conservation Agent who s	age att	ents befor	e prugga of this	well Mr.	Massev	ies	
Producing formation Dry	Juper vised Dei	pth to top	Bo	ottom	Total Dep	oth of Wel	1
Show depth and thickness of all	water, oi	l and gas	formatio	ons.			•
Well-	1000 20 Joseph 20						
OIL, GAS OR WATER RECORDS						CASING REC	ORD_
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plugs were used, state the char feet for each plu Mud from 3165' to 210' 8-5/8 wooden plug, 1/2 sx hull	g set.						
Mud from 135 to 40	LIS and ZJ	sx cement	I FOM ZIU		RECEIV	COMMISSION	
8-5/8 wooden plug, 1/2 sx hul	lls, cement	40' to su	rface	STAI	E CORPORATION		
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(If additional d	lacamintia	- is neces	C 2 77 11 11 11 11 11 11 11 11 11 11 11 11	e PACK of	this shee	<u>.</u> t)	
Name of Plugging Contractor Ra	inge Drilli	ng co., in	С.				
STATE OF Kansas	con	NTY OF	Sedgwick			ss.	
Cary I Pood			(empl	oyee of ov	vner) or (
of the above-described well be	ing first	duly sworr	on oat	h, says:	That I ha	ve knowled	ige of
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as filed and that the same are					01		
	(Si	gnature)_	Dan	- LA	earl	_	
	,						
		_			(Address)	465,0000	
SIBSCRIBEROAND SWORD De	fore me th	is3	day	of <u>May</u>		, 19	78
STATE NOTARY PUBLIC			h	. 1	Name	Iven.	,
Sedgwick County, Kansas		-	Lac	<u>.</u>		Notary Pub	lic.
My Appt Exp. 12-1-81	, *		25 =			COME A MIN	
my commission expires							

200 W. Douglas, Suite 520

Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

To whom it may concern:

We request an exemption to the surface casing requirements of 200' and to utilize the existing 190' of surface casing.

Thank you,

Dustin Wyer

Operations

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 6, 2013

Dustin Wyer Val Energy, Inc. 200 W Douglas Ave, Ste 520 Wichita, KS 67202-3005

RE: Table I Exception Request

Silver Creek Ranch OWWO, NE-SE-NE- Sec.1-T33S-R5E, Cowley County, Kansas

Dear Mr. Wyer:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed re-entry and washdown of this well. From your request, the KCC understands that Val Energy, Inc. is requesting to utilize the existing 190 feet of surface casing in this well bore.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group (Barneston Fm?) and is located at or near surface.
- 2. There are no water wells of record within one mile of the proposed location.

Based on this information the existing 190 feet of surface casing adequately protects fresh and usable water and an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. Upon final abandonment of the well plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours.

Doug Louis Director

cc: Steve Bond 48

Jeff Klock - Dist #2 ria phone