



KANSAS CORPORATION COMMISSION 1119814
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119814

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Primal Energy O&G LLC

11-19s-9w

21021 Springbrook Plaza DR Suite 160
Spring TX 77379

Longland # 1

Job Ticket: 49669

DST#: 2

ATTN: Charles Schmidt

Test Start: 2012.10.26 @ 16:54:05

GENERAL INFORMATION:

Formation: **Penn Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:07:05

Time Test Ended: 00:47:05

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 3298.00 ft (KB) To 3318.00 ft (KB) (TVD)

Reference Elevations: 1734.00 ft (KB)

Total Depth: 3318.00 ft (KB) (TVD)

1724.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6773 Outside

Press @ Run Depth: 98.19 psig @ 3299.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.26 End Date: 2012.10.27

Last Calib.: 2012.10.27

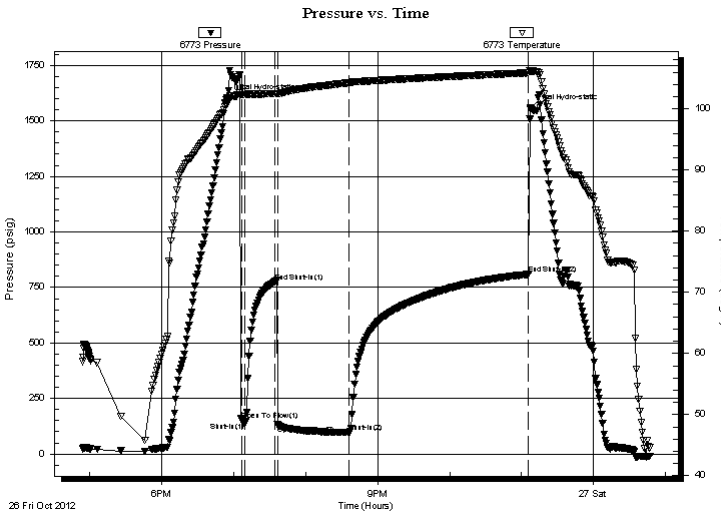
Start Time: 16:54:10 End Time: 00:47:04

Time On Btm: 2012.10.26 @ 18:54:20

Time Off Btm: 2012.10.26 @ 23:07:35

TEST COMMENT: IF: Weak blow 3/4"
IS: No blow back
FF: Weak blow 3/4 died to a surface blow
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1601.94	101.21	Initial Hydro-static
13	149.95	102.33	Open To Flow (1)
15	140.72	102.32	Shut-In(1)
40	775.19	102.49	End Shut-In(1)
43	131.33	102.42	Open To Flow (2)
102	98.19	104.23	Shut-In(2)
252	809.35	105.87	End Shut-In(2)
254	1555.20	106.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	MUD 100%	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Primal Energy O&G LLC

11-19s-9w

21021 Springbrook Plaza DR Suite 160
Spring TX 77379

Longland # 1

Job Ticket: 49669

DST#: 2

ATTN: Charles Schmidt

Test Start: 2012.10.26 @ 16:54:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	MUD 100%	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

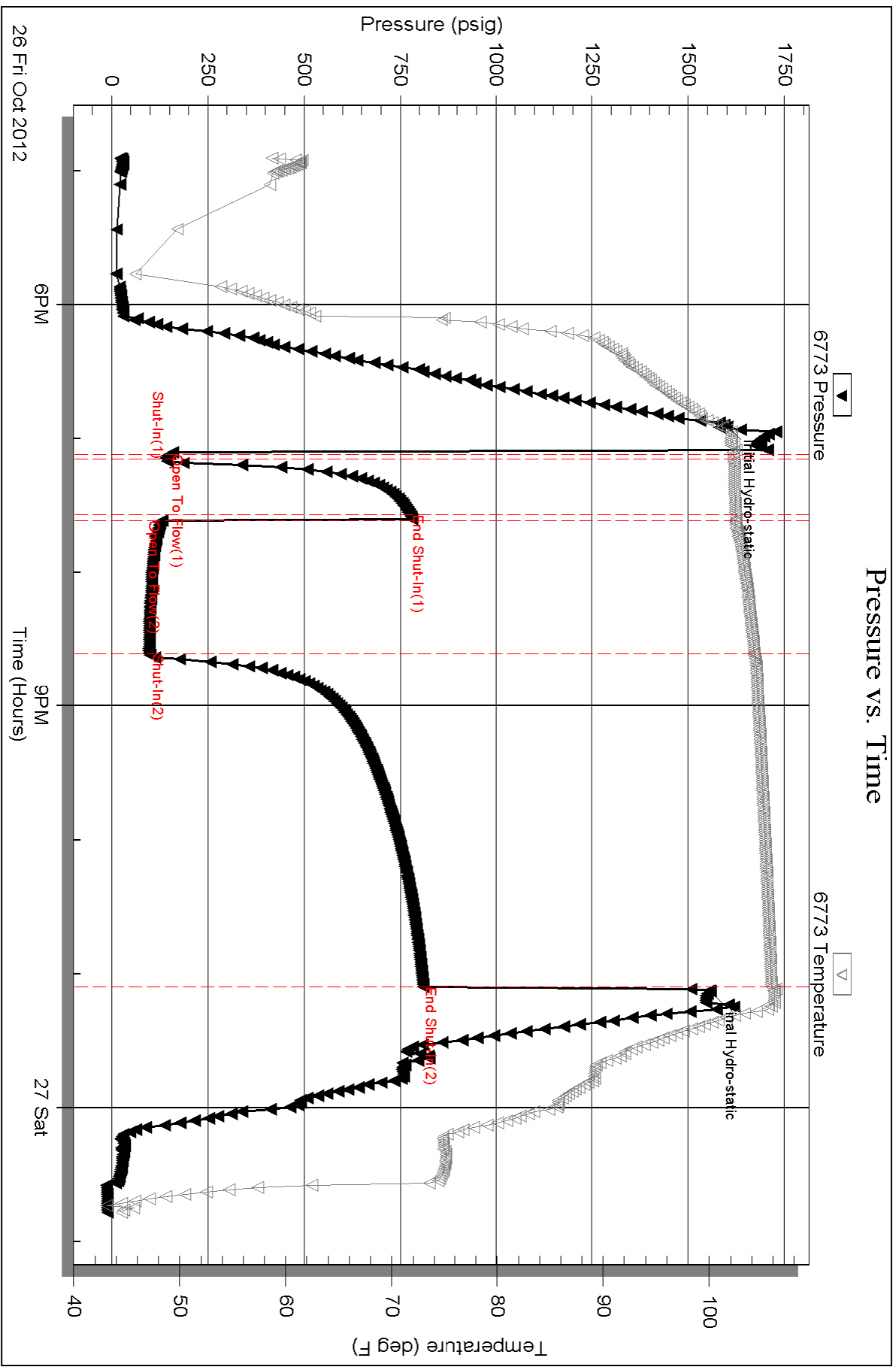
Recovery Comments:

Serial #: 6773

Outside Primal Energy O&G LLC

Longland # 1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 49669

Printed: 2012.10.27 @ 01:13:47



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Primal Energy O&G LLC

11-19s-9w

21021 Springbrook Plaza DR Suite 160
Spring TX 77379

Longland # 1

Job Ticket: 49668

DST#: 1

ATTN: Charles Schmidt

Test Start: 2012.10.25 @ 02:15:24

GENERAL INFORMATION:

Formation: **Lansing C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:34:24

Time Test Ended: 11:37:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 2924.00 ft (KB) To 2940.00 ft (KB) (TVD)

Reference Elevations: 1734.00 ft (KB)

Total Depth: 2940.00 ft (KB) (TVD)

1724.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6755 Inside

Press @ RunDepth: 62.08 psig @ 2925.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.25 End Date: 2012.10.25

Last Calib.: 2012.10.25

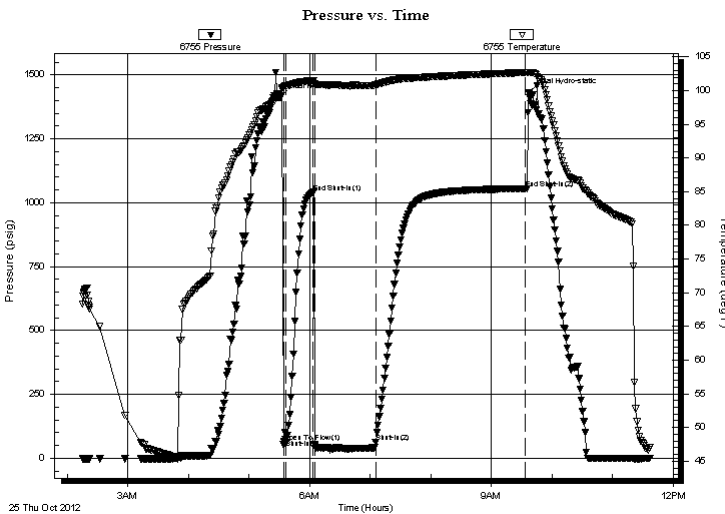
Start Time: 02:15:29 End Time: 11:37:39

Time On Btm: 2012.10.25 @ 05:30:24

Time Off Btm: 2012.10.25 @ 09:36:54

TEST COMMENT: IF: Weak blow 3"
IS: No blow back
FF: Strong blow BOB 55 min
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1410.65	98.94	Initial Hydro-static
4	64.57	100.58	Open To Flow (1)
6	73.00	100.75	Shut-In(1)
33	1040.25	101.46	End Shut-In(1)
35	54.00	101.03	Open To Flow (2)
95	62.08	100.82	Shut-In(2)
244	1055.70	102.69	End Shut-In(2)
247	1429.25	102.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	120' GIP	0.00
55.00	O,M	0.27

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Primal Energy O&G LLC

11-19s-9w

21021 Springbrook Plaza DR Suite 160
Spring TX 77379

Longland # 1

Job Ticket: 49668

DST#: 1

ATTN: Charles Schmidt

Test Start: 2012.10.25 @ 02:15:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	120' GIP	0.000
55.00	O,M	0.270

Total Length: 55.00 ft Total Volume: 0.270 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

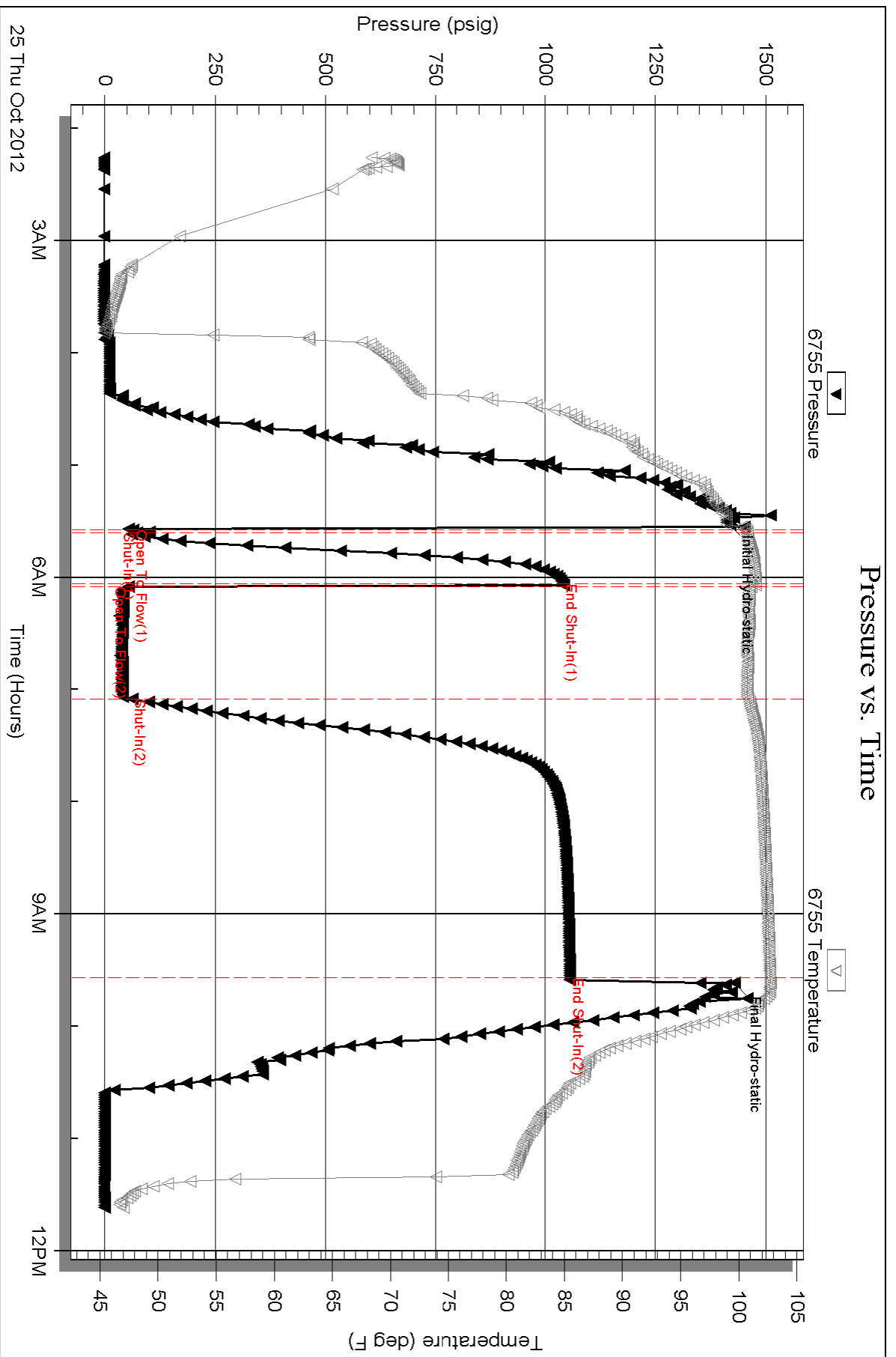
Serial #: 6755

Inside

Primal Energy O&G LLC

Longland # 1

DST Test Number: 1





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133376
Invoice Date: Oct 28, 2012
Page: 1



Bill To:
Primal Energy Oil & Gas, LLC
21021 Springbrook Plaza Drive
Suite 160
Spring, TX 77379

APPROVED
By Chuck Schmidt at 9:21 am, Nov 06, 2012

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Prim	Long Land #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Oct 28, 2012	11/27/12

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	17.90	537.00
20.00	MAT	Pozmix	9.35	187.00
2.00	MAT	Gel	23.40	46.80
175.00	MAT	ASC	20.90	3,657.50
500.00	MAT	DV 1100	1.27	635.00
1,050.00	MAT	Gilsonite	0.98	1,029.00
8.00	MAT	KCL	34.40	275.20
281.05	SER	Cubic Feet	2.48	697.00
363.60	SER	Ton Mileage	2.60	945.36
1.00	SER	Production	2,558.75	2,558.75
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
10.00	EQP	5.5 Centralizer	57.33	573.30
1.00	EQP	5.5 Basket	394.29	394.29
1.00	EQP	5.5 Latch Down Plug	324.09	324.09
1.00	CEMENTER	Dustin Chambers		
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Daniel Casper		

Subtotal	12,223.29
Sales Tax	559.12
Total Invoice Amount	12,782.41
Payment/Credit Applied	
TOTAL	12,782.41

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF **3.00% 9%**

ONLY IF PAID ON OR BEFORE **Nov 22, 2012**

Acct. # 180.010 Amount 9115.43
Property KSEW003001 AFE 12-04
Date Rec'd 11-6-12 Vch. # 42388

ALLIED OIL & GAS SERVICES, LLC 053588 ✓

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>10-28-12</u>	SEC. <u>11</u>	TWP. <u>19</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30</u>	JOB FINISH <u>11:50 AM</u>
LEASE <u>Long term</u>	WELL # <u>1</u>	LOCATION <u>chuse, ks 3E 5N 14E</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>Sinto</u>					

CONTRACTOR Val Energy INC #3

TYPE OF JOB Production

HOLE SIZE <u>7 1/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3382</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>1 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>21 FT</u>	
PERFS.	

OWNER 2-0-2

CEMENT

AMOUNT ORDERED 175 SKS 2+ Gel
6 # hole seal / 50 SKS 100 yd 1855A 40%
per 40 gal

DISPLACEMENT 40.27 bbls KCL water

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>PURGA Chamber / Jimmie</u>	HELPER <u>Josh Isaac</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Dan Cooper</u>	
BULK TRUCK #	DRIVER	

COMMON <u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX <u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL <u>2</u>	@ <u>23.40</u>	<u>46.80</u>
CHLORIDE	@	
ASC <u>175 SK</u>	@ <u>20.90</u>	<u>3657.00</u>
<u>500 gal DV 1100</u>	@ <u>127.</u>	<u>635.00</u>
<u>5 gal KCL</u>	@	
<u>Gilsonite 1050</u>	@ <u>.98</u>	<u>1029.00</u>
<u>8 Gallon Uch</u>	@ <u>34.40</u>	<u>275.20</u>
HANDLING <u>281.05</u>	@ <u>2.48</u>	<u>697.00</u>
MILEAGE <u>12.12 x 30x</u>	@ <u>2.60</u>	<u>315.12</u>
TOTAL		<u>8009.86</u>

REMARKS:

Best circulation with big seal

plug and flush

plug Bar 5 mouse Hole 40 SKS 60 gal water

mix 175 SKS ASC 20 gal 6 # hole seal

Displace 40.27 bbls KCL water

40.27 plug 9 1200 ft

plug down 1100

plug down

CHARGE TO: Primal Energy O&G LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>3382</u>	
PUMP TRUCK CHARGE	<u>2,558.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>HVM 30</u>	@ <u>7.70</u> <u>231.00</u>
MANIFOLD	@
<u>HVM 30</u>	@ <u>4.40</u> <u>132.00</u>
TOTAL	<u>2,921.75</u>

PLUG & FLOAT EQUIPMENT

<u>10 cement 5 1/2</u>	@ <u>57.33</u>	<u>573.30</u>
<u>1 Basket 5 1/2</u>	@ <u>394.29</u>	<u>394.29</u>
<u>1 Latch Plug</u>	@ <u>324.09</u>	<u>324.09</u>
TOTAL		<u>1,291.68</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jason Walker

SIGNATURE X Jason Walker

SALES TAX (if Any) 595.62

TOTAL CHARGES 12,223.27

DISCOUNT 3.666.98 IF PAID IN 30 DAYS

8,556.31

Thank You!



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133376
Invoice Date: Oct 28, 2012
Page: 1



Bill To:
Primal Energy Oil & Gas, LLC
21021 Springbrook Plaza Drive
Suite 160
Spring, TX 77379

APPROVED
By Chuck Schmidt at 9:21 am, Nov 06, 2012

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
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Quantity	Item	Description	Unit Price	Amount
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1,050.00	MAT	Gilsonite	0.98	1,029.00
8.00	MAT	KCL	34.40	275.20
281.05	SER	Cubic Feet	2.48	697.00
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Great Bend, KS

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OLD OR <u>NEW</u> (Circle one)		<u>Sinto</u>					

CONTRACTOR Val Energy INC #3

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HOLE SIZE <u>7 1/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3382</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>1 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>21 FT</u>	
PERFS.	
DISPLACEMENT <u>40,27 bbls KCL water</u>	

OWNER 2-02

CEMENT AMOUNT ORDERED 175 SKS ASC 2+ Gel
6 # hole seal / 50 SKS 100 yd 1855A 40%
per 40 gal

COMMON <u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX <u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL <u>2</u>	@ <u>23.40</u>	<u>46.80</u>
CHLORIDE	@	
ASC <u>175 SK</u>	@ <u>20.90</u>	<u>3657.00</u>
<u>500 gal DV 1100</u>	@ <u>12.7</u>	<u>635.00</u>
<u>5 gal KCL</u>	@	
<u>Gilsonite 1050</u>	@ <u>.98</u>	<u>1029.00</u>
<u>8 Gallon Uch</u>	@ <u>34.40</u>	<u>275.20</u>
HANDLING <u>281.05</u>	@ <u>2.48</u>	<u>697.00</u>
MILEAGE <u>12.12 x 30x</u>	@ <u>2.60</u>	<u>315.12</u>
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EQUIPMENT

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BULK TRUCK # <u>341</u>	HELPER <u>Josh Isaac</u>
BULK TRUCK #	DRIVER <u>Ron Cooper</u>
BULK TRUCK #	DRIVER

REMARKS:

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plug and flush
plug Bar 5 mouse Hole 40 SKS 60 gal water
with 175 SKS ASC 20 gal 6 # hole seal
Displace 40 bbls KCL water
with plug 1200 ft
plug down 1100
plug down

CHARGE TO: Primal Energy O&G LLC
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>3382</u>	
PUMP TRUCK CHARGE	<u>2,558.75</u>
EXTRA FOOTAGE	@
MILEAGE <u>HVM 30</u>	@ <u>7.70</u> <u>231.00</u>
MANIFOLD <u>HVM 30</u>	@ <u>4.40</u> <u>132.00</u>
TOTAL	<u>2,921.75</u>

PLUG & FLOAT EQUIPMENT

<u>10 cement/s 5/2</u>	@ <u>57.33</u>	<u>573.30</u>
<u>1 Basket 5/2</u>	@ <u>394.29</u>	<u>394.29</u>
<u>1 Latch Plug</u>	@ <u>324.09</u>	<u>324.09</u>
TOTAL		<u>1,291.68</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jason Walker
SIGNATURE X Jason Walker

SALES TAX (if Any) 595.62
TOTAL CHARGES 12,223.27
DISCOUNT 30% 3,666.98 IF PAID IN 30 DAYS
8,556.31

Thank You!