



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



DRILL STEM TEST REPORT

Prepared For: **Primal Energy O&G, LLC.**

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379

ATTN: Justin Carter / Char

Manke Trust #1

3-19s.-9w. Rice Co.

Start Date: 2012.10.17 @ 16:20:36

End Date: 2012.10.18 @ 00:48:51

Job Ticket #: 49582 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.18 @ 01:17:53



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Primal Energy O&G, LLC.

3-19s-9w. Rice Co.

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379
ATTN: Justin Carter / Char

Manke Trust #1

Job Ticket: 49582

DST#: 1

Test Start: 2012.10.17 @ 16:20:36

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 18:53:36

Time Test Ended: 00:48:51

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: 3280.00 ft (KB) To 3295.00 ft (KB) (TVD)

Reference Elevations: 1718.00 ft (KB)

Total Depth: 3295.00 ft (KB) (TVD)

1708.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8790 Inside

Press @ Run Depth: 14.08 psig @ 3281.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.17 End Date: 2012.10.18

Last Calib.: 2012.10.18

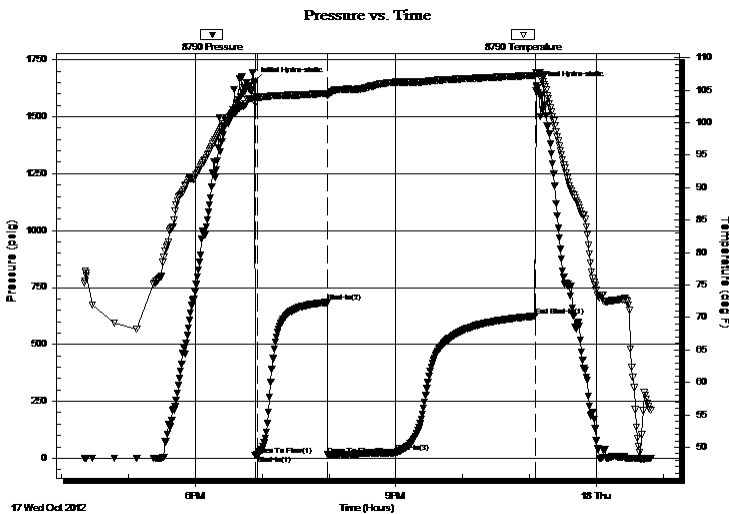
Start Time: 16:20:41 End Time: 00:48:50

Time On Btm: 2012.10.17 @ 18:53:21

Time Off Btm: 2012.10.17 @ 23:06:06

TEST COMMENT: IF: Weak surf. blow
IS: No blow
FF: Weak surf. blow . 30-60min. in FP.
FS: No blow

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1652.15 | 104.00 | Initial Hydro-static |
| 1 | 13.03 | 102.99 | Open To Flow (1) |
| 3 | 14.08 | 103.83 | Shut-In(1) |
| 65 | 684.59 | 104.52 | Shut-In(2) |
| 66 | 14.83 | 104.18 | Open To Flow (2) |
| 127 | 25.31 | 106.24 | Shut-In(3) |
| 252 | 624.36 | 107.27 | End Shut-In(1) |
| 253 | 1635.45 | 107.61 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------|--------------|
| 7.00 | OCM 10%oil, 90%mud | 0.03 |
| 2.00 | Clean oil 100%oil | 0.01 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Primal Energy O&G, LLC.

3-19s.-9w. Rice Co.

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379
ATTN: Justin Carter / Char

Manke Trust #1

Job Ticket: 49582

DST#: 1

Test Start: 2012.10.17 @ 16:20:36

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 5600.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: 5600 ppm

deg API

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------|---------------|
| 7.00 | OCM 10%oil, 90%mud | 0.034 |
| 2.00 | Clean oil 100%oil | 0.010 |

Total Length: 9.00 ft Total Volume: 0.044 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

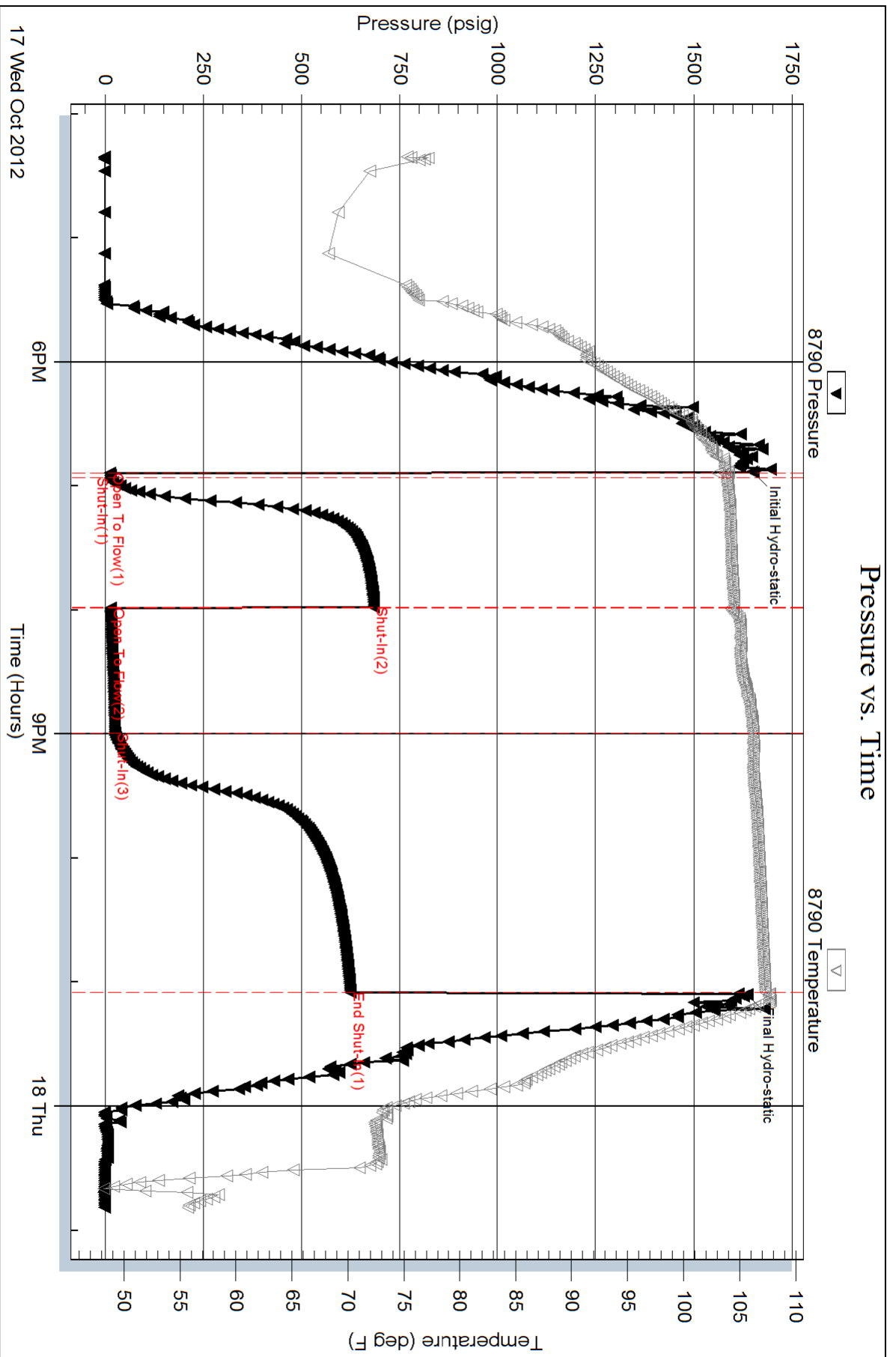
Serial #: 8790

Inside

Pinnal Energy O&G, LLC.

Manke Trust #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49582

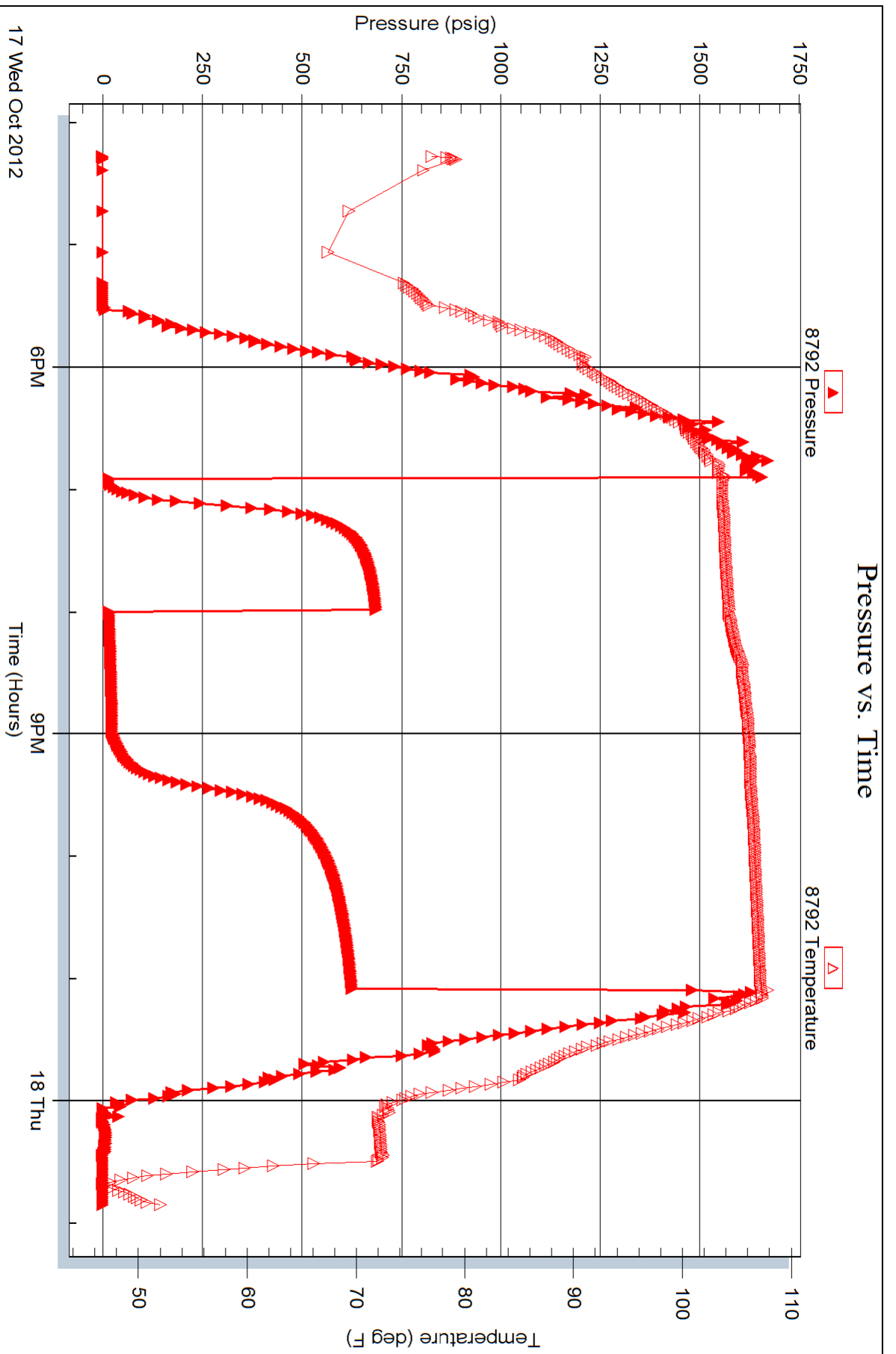
Printed: 2012.10.18 @ 01:17:54

Serial #: 8792

Outside Pinal Energy O&G, LLC.

Manke Trust #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49582

Printed: 2012.10.18 @ 01:17:54



DRILL STEM TEST REPORT

Prepared For: **Primal Energy O&G, LLC.**

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379

ATTN: Justin Carter / Char

Manke Trust #1

3-19s.-9w. Rice Co.

Start Date: 2012.10.19 @ 11:51:00

End Date: 2012.10.19 @ 20:11:54

Job Ticket #: 48579 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.19 @ 20:46:56



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Primal Energy O&G, LLC.

3-19s-9w. Rice Co.

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379
ATTN: Justin Carter / Char

Manke Trust #1

Job Ticket: 48579

DST#: 3

Test Start: 2012.10.19 @ 11:51:00

GENERAL INFORMATION:

Formation: ?
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 13:46:25
 Time Test Ended: 20:11:54
 Interval: **2980.00 ft (KB) To 3122.00 ft (KB) (TVD)**
 Total Depth: 3375.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 1718.00 ft (KB)
 1708.00 ft (CF)
 KB to GR/CF: 10.00 ft

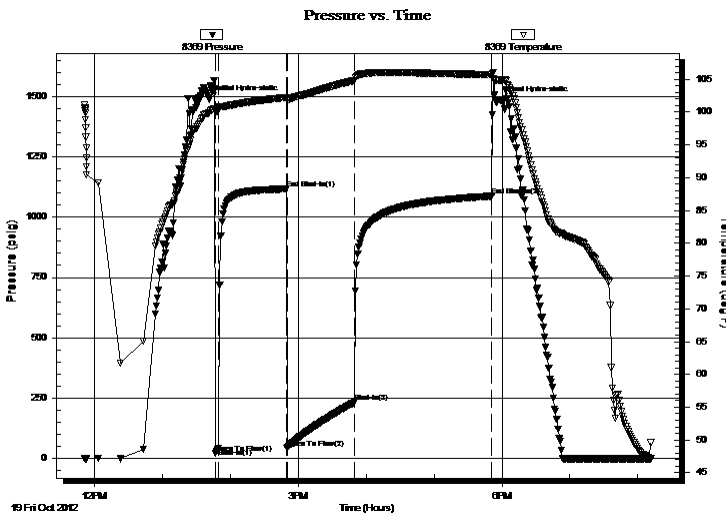
Serial #: 8369

Inside

Press @ Run Depth: 232.77 psig @ 2983.00 ft (KB)
 Start Date: 2012.10.19 End Date: 2012.10.19
 Start Time: 11:51:00 End Time: 20:11:54
 Capacity: 8000.00 psig
 Last Calib.: 2012.10.19
 Time On Btm: 2012.10.19 @ 13:41:25
 Time Off Btm: 2012.10.19 @ 17:58:24

TEST COMMENT: 3-IFP-w k to a gd bl 1" to 6" bl
 60-ISIP-no bl
 60-FFP-w k to a strg bl in 18min
 120-FSIP-no bl

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1486.16 | 99.92 | Initial Hydro-static |
| 5 | 23.18 | 100.12 | Open To Flow (1) |
| 8 | 42.73 | 100.23 | Shut-In(1) |
| 68 | 1116.00 | 102.23 | End Shut-In(1) |
| 69 | 43.41 | 101.93 | Open To Flow (2) |
| 128 | 232.77 | 104.80 | Shut-In(2) |
| 250 | 1086.74 | 105.74 | End Shut-In(2) |
| 257 | 1483.84 | 104.86 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 150.00 | MW 20%M80%W | 2.10 |
| 360.00 | Water | 5.05 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Primal Energy O&G, LLC.

3-19s-9w. Rice Co.

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379
ATTN: Justin Carter / Char

Manke Trust #1

Job Ticket: 48579

DST#: 3

Test Start: 2012.10.19 @ 11:51:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 9.15 in³

Resistivity: ohm.m

Salinity: 7100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 76000 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 150.00 | MW 20%M80%W | 2.104 |
| 360.00 | Water | 5.050 |

Total Length: 510.00 ft Total Volume: 7.154 bbl

Num Fluid Samples: 0

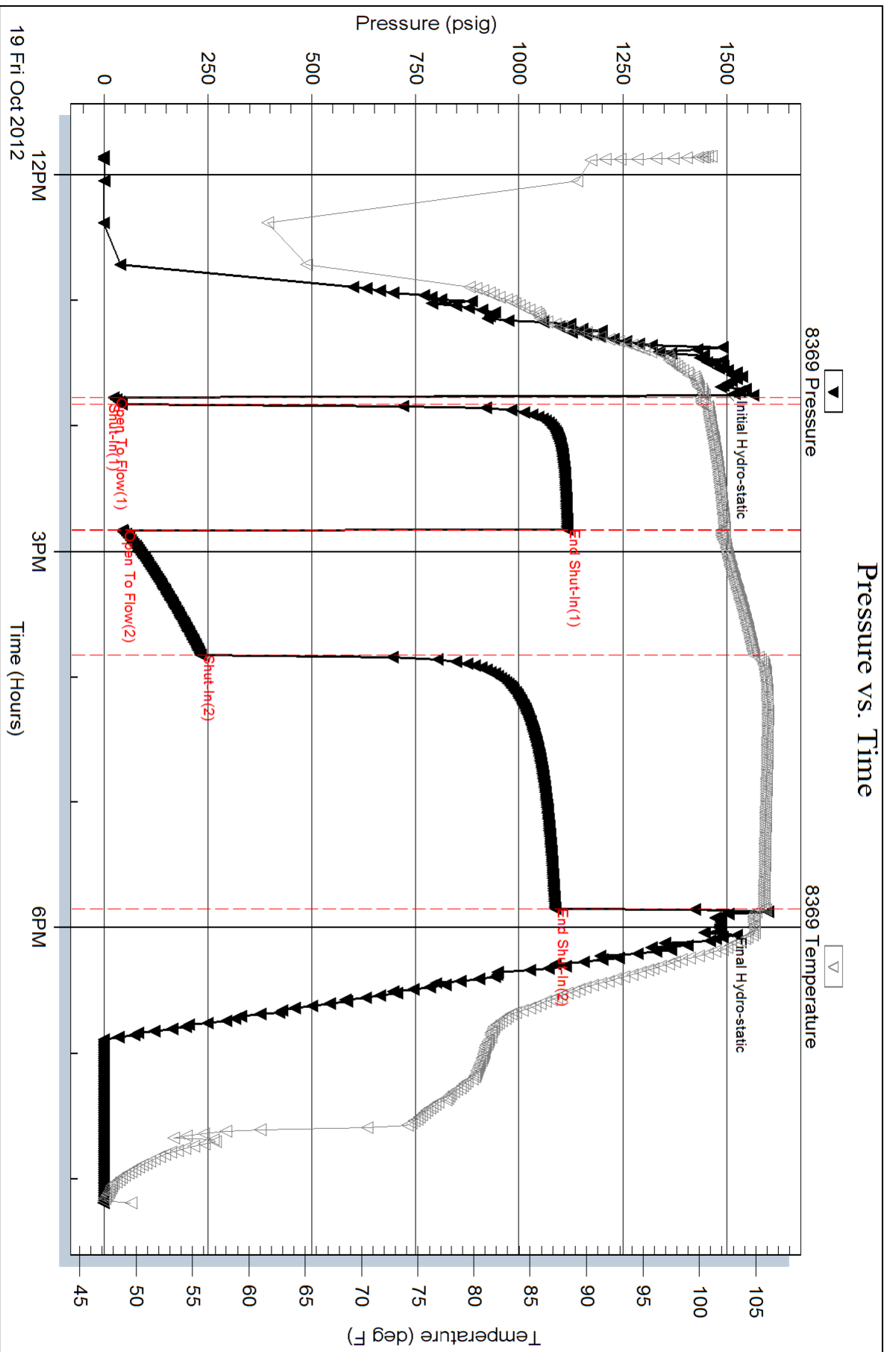
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .10@ 68F

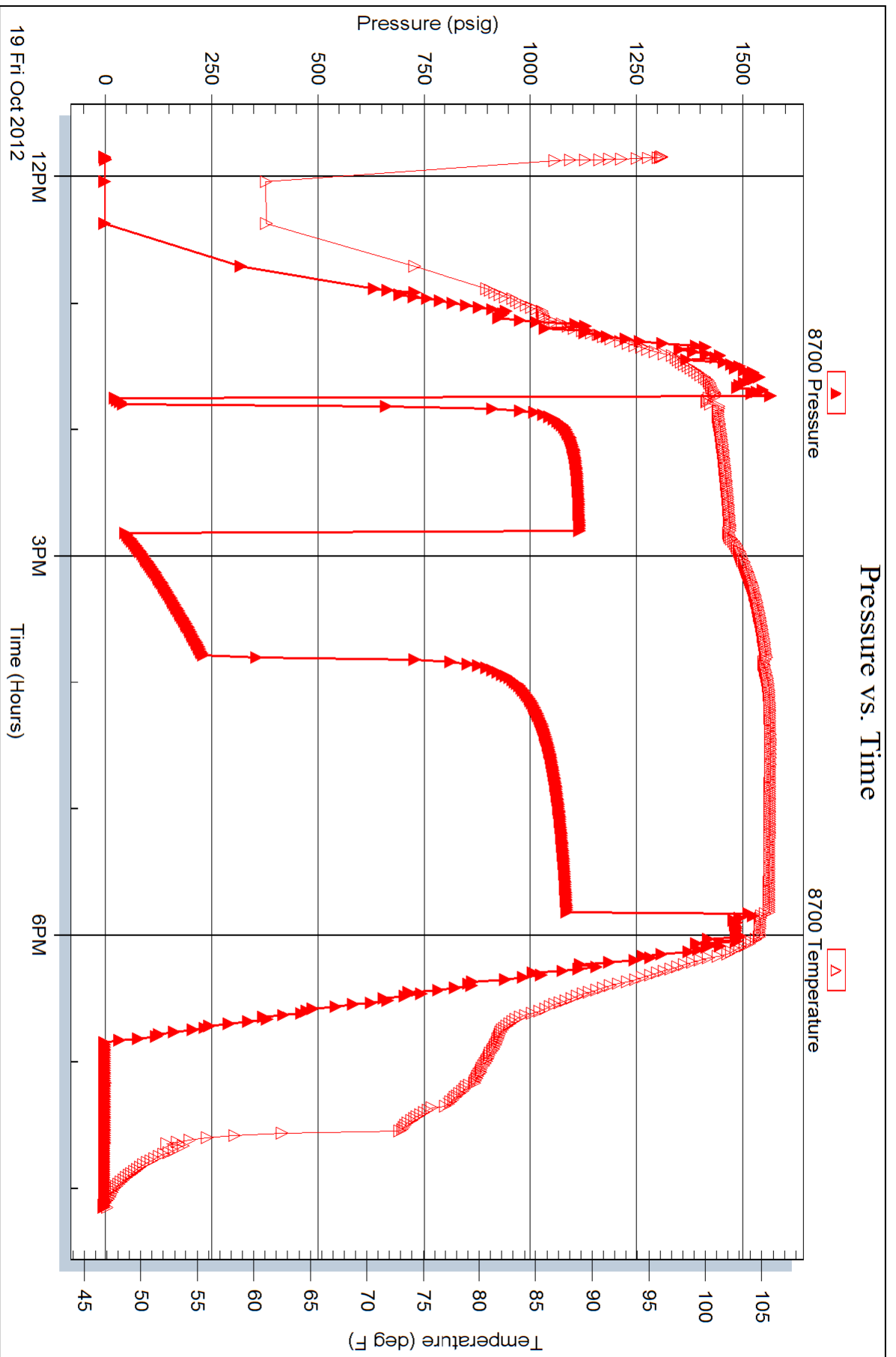


Serial #: 8700

Outside Pinal Energy O&G, LLC.

Manke Trust #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 48579

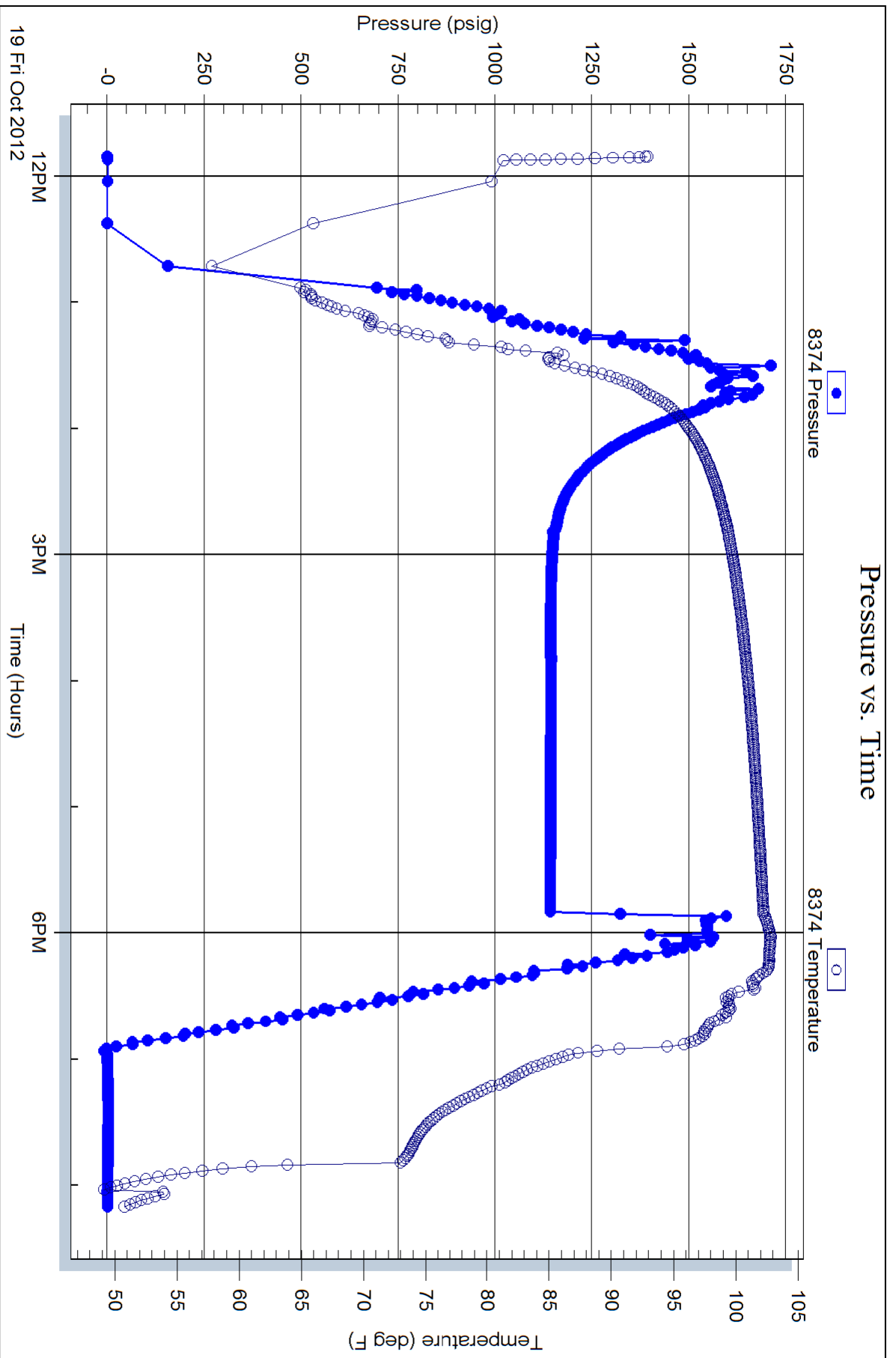
Printed: 2012.10.19 @ 20:46:57

Serial #: 8374

Below (Stratfield) Energy O&G, LLC.

Manke Trust #1

DST Test Number: 3



----- Voucher: 42282 Date:10/22/12 -----

| Invoice Number | Vendor Code | Invoice Amount | Line Main Sub | Description | Distribution Well Code | Deck/EffDate | Amounts |
|-------------------|----------------------------|----------------|---------------|---|------------------------|------------------------|------------|
| 133069 | AL0012 | \$8,948.99 | | Inv Date:10/12/12 Due-Dt:10/29/12 DiscDt: | | Desc:CUSTOMER ID: PRIM | |
| | ALLIED OIL & GAS SERVICES, | | | TranDate:10/12/12 DscAmt: | | | |
| | | | 1 180 10 | CEMENT PRODUCTION CASING | KSEW004001 | 1 08/01/12 G: | \$8,948.99 |
| | | | | Well: BURDETTE #1 | Chg#7706 | Intr: 1.0000000000 N: | \$8,948.99 |
| | | | | AFE:12-05 BURDETTE #1 | | | |
| Invoice Total: N: | | | | | | | \$8,948.99 |
| 133071 | AL0012 | \$5,414.24 | | Inv Date:10/13/12 Due-Dt:10/29/12 DiscDt: | | Desc:CUSTOMER ID: PRIM | |
| | ALLIED OIL & GAS SERVICES, | | | TranDate:10/13/12 DscAmt: | | | |
| | | | 1 180 10 | CEMENT SURFACE CASING | KSEW001001 | 1 08/01/12 G: | \$5,414.24 |
| | | | | Well: MANKE TRUST #1 | Chg#7700 | Intr: 1.0000000000 N: | \$5,414.24 |
| | | | | AFE:12-02 MANKE TRUST #1 | | | |
| Invoice Total: N: | | | | | | | \$5,414.24 |

Voucher Totals: \$14,363.23 N: \$14,363.23

Voucher Hash Totals: Voucher:42282 Vendor:24 Invoice#:266140 AFE:2400700000
 MainAcct:360 SubAcct:20 Well:5002 Deck:2 GrossValue:14363.23

Company Totals: (1 Vouchers Accepted, 0 Rejected, 0 Warnings) N: \$14,363.23

Company Hash Totals: Voucher:42282 Vendor:24 Invoice#:266140 AFE:2400700000
 MainAcct:360 SubAcct:20 Well:5002 Deck:2 GrossValue:14363.23

CX# 15575

| Main Sub | Account Name | Voucher Number | Invoice Number | Journal Date | Entity Code | Journal Location | Description | Net Amount |
|-----------|------------------------|----------------|----------------|--------------|---------------|------------------------|--------------------------|--------------|
| 180 10 | CEMENT [ING] | 42282 | 133069 | 10/12/12 | V:AL0012 | KSEW004001 | CEMENT PRODUCTION CASING | \$1,118.62 |
| 199 0 | JIB CLEARANCE | 42282 | 133069 | 10/12/12 | | | Payable Invoices | \$7,830.37 |
| 200 1 | TRADE ACCOUNTS PAYABLE | 42282 | 133069 | 10/12/12 | V:AL0012 | V:AL0012 | Payable Invoices | -\$8,948.99 |
| 180 10 | CEMENT [ING] | 42282 | 133071 | 10/13/12 | V:AL0012 | KSEW001001 | CEMENT SURFACE CASING | \$676.78 |
| 199 0 | JIB CLEARANCE | 42282 | 133071 | 10/13/12 | | | Payable Invoices | \$4,737.46 |
| 200 1 | TRADE ACCOUNTS PAYABLE | 42282 | 133071 | 10/13/12 | V:AL0012 | V:AL0012 | Payable Invoices | -\$5,414.24 |
| ----- | | | | | | | | |
| Company 4 | Total | | | | Acct: 180/ 10 | CEMENT [ING] | | \$1,795.40 |
| Company 4 | Total | | | | Acct: 199/ 0 | JIB CLEARANCE | | \$12,567.83 |
| Company 4 | Total | | | | Acct: 200/ 1 | TRADE ACCOUNTS PAYABLE | | -\$14,363.23 |
| Company 4 | Total | | | | All accounts | | | \$0.00 |
| ----- | | | | | | | | |

| Invoice | Entity | Date | Expense Reference | Gross Amount | Owner Code | Owner Name | Expense Interest | Net Amount |
|---|----------|----------|--------------------------|--------------|------------|-------------------------------|------------------|---------------|
| ----- Well: KSEW001001 MANKE TRUST #1 ----- | | | | | | | | |
| Account | 180 | 10 | CEMENT [ING] | | | | | |
| 133071 | V:AL0012 | 10/13/12 | | \$5,414.24 | BW0001 | B&W SOUTHERN PETROLEUM | 0.0475000000 | \$257.18 |
| | | | CEMENT SURFACE CASING | | GI0004 | PAT L. GILBERT | 0.0500000000 | \$270.71 |
| | | | | | HA0036 | R. HARLOW ENERGY CORPORATION | 0.0375000000 | \$203.03 |
| | | | | | HJ0001 | HJF ENERGY, LLC | 0.0162500000 | \$87.98 |
| | | | | | HO0022 | W. B. HOLDING | 0.0500000000 | \$270.71 |
| | | | | | JE0005 | JENWILL & ASSOCIATES | 0.0325000000 | \$175.96 |
| | | | | | MA0026 | MAPLE PETROLEUM COMPANY | 0.1033333300 | \$559.47 |
| | | | | | MO0016 | MOODY OIL COMPANY | 0.0500000000 | \$270.71 |
| | | | | | MU0010 | MURFIN DRILLING COMPANY, INC. | 0.2000000000 | \$1,082.86 |
| | | | | | OU0001 | OUWA OIL, LLC | 0.0325000000 | \$175.96 |
| | | | | | PE0026 | PETROLERO LLC | 0.0958333400 | \$518.86 |
| | | | | | PU0004 | EDWARD W. PUGH | 0.0325000000 | \$175.96 |
| | | | | | SP0008 | SPENTERA PRODUCTION LLC | 0.0162500000 | \$87.98 |
| | | | | | ST0061 | STEFFEN EIGHT WEST, LLC | 0.0150000000 | \$81.21 |
| | | | | | TH0007 | THREE H, LTD. | 0.0958333300 | \$518.88 |
| Expense Total Deck: | 1 | 08/01/12 | EXP | \$5,414.24 | (AFE:12-02 | MANKE TRUST #1 |) | \$4,737.46 |
| Acct | 180 | 10 | Total | \$5,414.24 | | | | \$4,737.46* |
| Well KSEW001001 | | | Total | \$5,414.24 | | | | \$4,737.46** |
| ----- Well: KSEW004001 BURDETTE #1 ----- | | | | | | | | |
| Account | 180 | 10 | CEMENT [ING] | | | | | |
| 133069 | V:AL0012 | 10/12/12 | | \$8,948.99 | BW0001 | B&W SOUTHERN PETROLEUM | 0.0475000000 | \$425.08 |
| | | | CEMENT PRODUCTION CASING | | GI0004 | PAT L. GILBERT | 0.0500000000 | \$447.45 |
| | | | | | HA0036 | R. HARLOW ENERGY CORPORATION | 0.0375000000 | \$335.59 |
| | | | | | HJ0001 | HJF ENERGY, LLC | 0.0162500000 | \$145.42 |
| | | | | | HO0022 | W. B. HOLDING | 0.0500000000 | \$447.45 |
| | | | | | JE0005 | JENWILL & ASSOCIATES | 0.0325000000 | \$290.84 |
| | | | | | MA0026 | MAPLE PETROLEUM COMPANY | 0.1033333300 | \$924.73 |
| | | | | | MO0016 | MOODY OIL COMPANY | 0.0500000000 | \$447.45 |
| | | | | | MU0010 | MURFIN DRILLING COMPANY, INC. | 0.2000000000 | \$1,789.80 |
| | | | | | OU0001 | OUWA OIL, LLC | 0.0325000000 | \$290.84 |
| | | | | | PE0026 | PETROLERO LLC | 0.0958333400 | \$857.61 |
| | | | | | PU0004 | EDWARD W. PUGH | 0.0325000000 | \$290.84 |
| | | | | | SP0008 | SPENTERA PRODUCTION LLC | 0.0162500000 | \$145.42 |
| | | | | | ST0061 | STEFFEN EIGHT WEST, LLC | 0.0150000000 | \$134.23 |
| | | | | | TH0007 | THREE H, LTD. | 0.0958333300 | \$857.62 |
| Expense Total Deck: | 1 | 08/01/12 | EXP | \$8,948.99 | (AFE:12-05 | BURDETTE #1 |) | \$7,830.37 |
| Acct | 180 | 10 | Total | \$8,948.99 | | | | \$7,830.37* |
| Well KSEW004001 | | | Total | \$8,948.99 | | | | \$7,830.37** |
| Company | 4 | | Total | \$14,363.23 | | | | \$12,567.83** |



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133071
Invoice Date: Oct 13, 2012
Page: 1



Bill To:
Primal Energy Oil & Gas, LLC
21021 Springbrook Plaza Drive
Suite 160
Spring, TX 77379

| Customer ID | Well Name# or Customer P.O. | Payment Terms | |
|--------------|-----------------------------|---------------|----------|
| Prim | Manke Trust #1 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-01 | Great Bend | Oct 13, 2012 | 11/12/12 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------------|-----------------------|------------|----------|
| 200.00 | MAT | Class A Common | 17.90 | 3,580.00 |
| 4.00 | MAT | Gel | 23.40 | 93.60 |
| 7.00 | MAT | Chloride | 64.00 | 448.00 |
| 216.66 | SER | Cubic Feet Charge | 2.48 | 537.31 |
| 296.40 | SER | Ton Mileage Charge | 2.60 | 770.64 |
| 1.00 | SER | Surface | 1,512.25 | 1,512.25 |
| 30.00 | SER | Pump Truck Mileage | 7.70 | 231.00 |
| 30.00 | SER | Light Vehicle Mileage | 4.40 | 132.00 |
| 1.00 | CEMENTER | Charles Elkins | | |
| 1.00 | EQUIP OPER | Kevin Eddy | | |
| 1.00 | EQUIP OPER | Joel Monahan | | |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2191.44

ONLY IF PAID ON OR BEFORE
Nov 7, 2012

| | |
|------------------------|-----------------|
| Subtotal | 7,304.80 |
| Sales Tax | 300.88 |
| Total Invoice Amount | 7,605.68 |
| Payment/Credit Applied | |
| TOTAL | 7,605.68 |

Acct. # 180.010 Amount 5414.24
Property KSEW001001 AFE 12-02
Date Rec'd 10-22-12 Vch. # 42282

ALLIED OIL & GAS SERVICES, LLC 059032

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

| | | | | | | | |
|--|--------------|----------------|---|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-13-12</u> | SEC <u>3</u> | TWP <u>14S</u> | RANGE <u>9W</u> | CALLED OUT <u>1:00 AM</u> | ON LOCATION <u>3:00 AM</u> | JOB START <u>7:44 AM</u> | JOB FINISH <u>8:13 AM</u> |
| LEASE <u>Manlye Trust</u> WELL# <u>1</u> | | | LOCATION <u>Hwy 56 3 miles East of Chgo. Turn North Per G miles West Into location.</u> | | COUNTY <u>Rice</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Val Pity 3
 TYPE OF JOB Surface Casing
 HOLE SIZE 12 1/4" T.D. 316 ft
 CASING SIZE 8 5/8" 24# DEPTH 302.95
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20 ft
 CEMENT LEFT IN CSG. 1.25 bbls (5.25 sy) 20 ft
 PERFS. _____
 DISPLACEMENT 19 bbls Fresh Water

OWNER Primal Energy

CEMENT
 AMOUNT ORDERED 200 sy Class "A"
+ 3% Cael + 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Charles Ekins
 # 366 HELPER Kevin Eddy
 BULK TRUCK
 # _____ DRIVER Joel Monahan
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|----------|-------------------------|----------------|----------------|
| COMMON | <u>200</u> | @ <u>17.90</u> | <u>3580.00</u> |
| POZMIX | | @ | |
| GEL | <u>4</u> | @ <u>23.40</u> | <u>93.60</u> |
| CHLORIDE | <u>7</u> | @ <u>64.00</u> | <u>448.00</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>216.66</u> | @ <u>2.48</u> | <u>537.31</u> |
| MILEAGE | <u>9.88 X 30 X 2.60</u> | | <u>770.64</u> |
| TOTAL | | | <u>5429.55</u> |

REMARKS:

Pump 5 bbls Fresh Water
Pump 48 bbls (200 sy) Cement
Pump 19 bbls Fresh Water
Circulate 10 bbls (42 sy) Cement to Surface
Leave 1.25 bbls (5.25 sy) Cement in casing

SERVICE

| | | | |
|-------------------|---------------|---------------|----------------|
| DEPTH OF JOB | <u>302.95</u> | | |
| PUMP TRUCK CHARGE | | | <u>1512.25</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>HVM</u> | @ <u>7.70</u> | <u>231.00</u> |
| MANIFOLD | | @ | |
| | <u>LVM</u> | @ <u>4.40</u> | <u>132.00</u> |
| | | @ | |

TOTAL 1875.25

CHARGE TO: Primal Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---------|--|
| _____ | @ _____ | |
| _____ | @ _____ | |
| _____ | @ _____ | |
| _____ | @ _____ | |
| _____ | @ _____ | |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 7304.80
 DISCOUNT 30% 2191.44 IF PAID IN 30 DAYS
\$5,113.36

PRINTED NAME Bread Dawdon
 SIGNATURE _____

----- Voucher: 42330 Date:10/30/12 -----

| Invoice Number | Vendor Code | Invoice Amount | Line Main Sub | Description | Distribution Well Code | Deck/EffDate | Amounts |
|-------------------|----------------------------|----------------|---------------|-----------------------|------------------------|-----------------------|------------|
| 133232 | AL0012 | \$5,807.42 | | | | | |
| | ALLIED OIL & GAS SERVICES, | | | | | | |
| | | | 1 180 20 | PLUG AND ABANDON WELL | KSEW001001 | 1 08/01/12 G: | \$5,807.42 |
| | | | | Well: MANKE TRUST #1 | Chg#7700 | Intr: 1.0000000000 N: | \$5,807.42 |
| | | | | AFE:12-02 | | MANKE TRUST #1 | |
| Invoice Total: N: | | | | | | | \$5,807.42 |

Voucher Totals: \$5,807.42 N: \$5,807.42

Voucher Hash Totals: Voucher:42330 Vendor:12 Invoice#:133232 AFE:1200200000
 MainAcct:180 SubAcct:20 Well:1001 Deck:1 GrossValue:5807.42

Company Totals: (1 Vouchers Accepted, 0 Rejected, 0 Warnings) N: \$5,807.42

Company Hash Totals: Voucher:42330 Vendor:12 Invoice#:133232 AFE:1200200000
 MainAcct:180 SubAcct:20 Well:1001 Deck:1 GrossValue:5807.42

OK#15615

| Main Sub | Account Name | Voucher Number | Invoice Number | Journal Date | Entity Code | Journal Location | Description | Net Amount |
|----------|--------------------------|----------------|----------------|--------------|-------------|------------------|-------------------------------------|-------------|
| 180 | 20 ABANDONMENT | 42330 | 133232 | 10/20/12 | V:AL0012 | KSEW001001 | PLUG AND ABANDON WELL | \$725.93 |
| 199 | 0 JIB CLEARANCE | 42330 | 133232 | 10/20/12 | | | Payable Invoices | \$5,081.49 |
| 200 | 1 TRADE ACCOUNTS PAYABLE | 42330 | 133232 | 10/20/12 | V:AL0012 | V:AL0012 | Payable Invoices | -\$5,807.42 |
| ----- | | | | | | | | |
| Company | 4 Total | | | | | | Acct: 180/ 20 ABANDONMENT | \$725.93 |
| Company | 4 Total | | | | | | Acct: 199/ 0 JIB CLEARANCE | \$5,081.49 |
| Company | 4 Total | | | | | | Acct: 200/ 1 TRADE ACCOUNTS PAYABLE | -\$5,807.42 |
| Company | 4 Total | | | | | | All accounts | \$0.00 |
| ----- | | | | | | | | |

| Invoice | Entity | Date | Expense Reference | Gross Amount | Owner Code | Owner Name | Expense Interest | Net Amount |
|---|-----------------------|----------|-------------------|--------------|------------|-------------------------------|------------------|--------------|
| ----- Well: KSEW001001 MANKE TRUST #1 ----- | | | | | | | | |
| Account 180 20 ABANDONMENT | | | | | | | | |
| 133232 | V:AL0012 | 10/20/12 | | \$5,807.42 | BW0001 | B&W SOUTHERN PETROLEUM | 0.0475000000 | \$275.85 |
| | PLUG AND ABANDON WELL | | | | GI0004 | PAT L. GILBERT | 0.0500000000 | \$290.37 |
| | | | | | HA0036 | R. HARLOW ENERGY CORPORATION | 0.0375000000 | \$217.78 |
| | | | | | HJ0001 | HJF ENERGY, LLC | 0.0162500000 | \$94.37 |
| | | | | | HO0022 | W. B. HOLDING | 0.0500000000 | \$290.37 |
| | | | | | JE0005 | JENWILL & ASSOCIATES | 0.0325000000 | \$188.74 |
| | | | | | MA0026 | MAPLE PETROLEUM COMPANY | 0.1033333300 | \$600.10 |
| | | | | | MO0016 | MOODY OIL COMPANY | 0.0500000000 | \$290.37 |
| | | | | | MU0010 | MURFIN DRILLING COMPANY, INC. | 0.2000000000 | \$1,161.48 |
| | | | | | OU0001 | OUWA OIL, LLC | 0.0325000000 | \$188.74 |
| | | | | | PE0026 | PETROLERO LLC | 0.0958333400 | \$556.54 |
| | | | | | PU0004 | EDWARD W. PUGH | 0.0325000000 | \$188.74 |
| | | | | | SP0008 | SPENTERA PRODUCTION LLC | 0.0162500000 | \$94.37 |
| | | | | | ST0061 | STEFFEN EIGHT WEST, LLC | 0.0150000000 | \$87.11 |
| | | | | | TH0007 | THREE H, LTD. | 0.0958333300 | \$556.56 |
| Expense Total Deck: 1 08/01/12 EXP | | | | \$5,807.42 | (AFE:12-02 | MANKE TRUST #1 |) | \$5,081.49 |
| Acct 180 20 Total | | | | \$5,807.42 | | | | \$5,081.49* |
| Well KSEW001001 Total | | | | \$5,807.42 | | | | \$5,081.49** |
| Company 4 Total | | | | \$5,807.42 | | | | \$5,081.49** |

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 133232
Invoice Date: Oct 20, 2012
Page: 1



Bill To:
Primal Energy Oil & Gas, LLC
21021 Springbrook Plaza Drive
Suite 160
Spring, TX 77379

APPROVED

By Chuck Schmidt at 7:01 am, Nov 02, 2012

| Customer ID | Well Name/# of Customers | Payment Terms | |
|--------------|--------------------------|---------------|----------|
| Prim | Manke Trust #1 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS2-03 | Great Bend | Oct 20, 2012 | 11/19/12 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------------|-----------------------|------------|----------|
| 123.00 | MAT | Class A Common | 17.90 | 2,201.70 |
| 82.00 | MAT | Pozmix | 9.35 | 766.70 |
| 7.00 | MAT | Gel | 23.40 | 163.80 |
| 52.00 | MAT | Flo Seal | 2.97 | 154.44 |
| 220.12 | SER | Cubic Feet | 2.48 | 545.89 |
| 275.70 | SER | Ton Mileage | 2.60 | 716.82 |
| 1.00 | SER | Plug to Abandon | 2,600.47 | 2,600.47 |
| 30.00 | SER | Pump Truck Mileage | 7.70 | 231.00 |
| 30.00 | SER | Light Vehicle Mileage | 4.40 | 132.00 |
| 1.00 | CEMENTER | Charles Elkins | | |
| 1.00 | EQUIP OPER | Trint Hall | | |
| 1.00 | EQUIP OPER | Daniel Casper | | |

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

~~5,225.87~~

ONLY IF PAID ON OR BEFORE

Nov 14, 2012

| | |
|------------------------|-----------------|
| Subtotal | 7,512.82 |
| Sales Tax | 548.44 |
| Total Invoice Amount | 8,061.26 |
| Payment/Credit Applied | |
| TOTAL | 8,061.26 |

Acct. # 180.020 Amount 5807.42

Property KSEW001001 AFE 12-02

Date Rec'd 10-30-12 Vch. # 42330

ALLIED OIL & GAS SERVICES, LLC 059037

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

| | | | | | | | |
|---|---------------|-----------------|---|---|--------------------------------|------------------------------|------------------------------|
| DATE <u>10-20-12</u> | SEC. <u>3</u> | TWP. <u>19S</u> | RANGE <u>9W</u> | CALLED OUT <u>8:00 PM</u> | ON LOCATION <u>10:10 PM</u> | JOB START <u>11:26 PM</u> | JOB FINISH <u>7:17 AM</u> |
| LEASE <u>Hunkle Tract</u> WELL # <u>1</u> | | | LOCATION <u>1/2 mi East 3 miles East of Chapp, KS. Turn North 7 miles West into location.</u> | | COUNTY <u>Rice</u> | STATE <u>KS</u> | |
| OLD OR (NEW) (Circle one) | | | | 2.03 7.3 all | | | |

Marked

CONTRACTOR Vul Rig 3

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. _____

CASING SIZE 8 7/8" 24' DEPTH 335ft

TUBING SIZE 6" DEPTH _____

DRILL PIPE 4 1/2" 20' DEPTH 3310ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT W/BM + FW

OWNER Primal Energy

CEMENT AMOUNT ORDERED 205sx 60/40 + 4% Gcl

+ .25 % Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins

366 HELPER Trint Hall

BULK TRUCK # 344/170 DRIVER Dan Casper

BULK TRUCK # _____ DRIVER _____

| | | | |
|-----------------|-------------|---------|-----------------------|
| COMMON | 123 | @ 17.90 | 2,201.70 |
| POZMIX | 82 | @ 9.35 | 766.70 |
| GEL | 7 | @ 23.40 | 163.80 |
| CHLORIDE | | @ | |
| ASC | | @ | |
| <u>Flo seal</u> | 52 | @ 2.97 | 154.44 |
| HANDLING | 220.12 | @ 2.48 | 545.89 |
| MILEAGE | 9.17 x 30 x | 2.60 | 716.82 |
| | | | TOTAL <u>4,549.35</u> |

REMARKS:

- Plug 1 @ 3310ft - 6FW, 8.75 lbs (35ss) cement, 2FW, 38.5 WBM
- Plug 2 @ 1150ft - 6FW, 8.75 lbs (35ss) cement, 12.5 FW
- Plug 3 @ 800ft - 6FW, 8.75 lbs (35ss) cement, 8 FW
- Plug 4 @ 365ft - 6FW, 8.75 lbs (35ss) cement, 2.5 FW
- Plug 5 @ 60ft - 6.15 lbs (25ss) cement, 1 FW
- Plug Rat Hole with 6.25 lbs (25ss) cement
- Plug Mouse Hole with 3.25 lbs (15ss) cement

275.70

SERVICE

| | | | |
|-------------------|---------------|---------|-----------------------|
| DEPTH OF JOB | <u>3310</u> | | |
| PUMP TRUCK CHARGE | | 2400.42 | |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>Hum 30</u> | @ 7.70 | 231.00 |
| MANIFOLD | | @ | |
| | <u>Hum 30</u> | @ 4.40 | 132.00 |
| | | | TOTAL <u>2,963.42</u> |

CHARGE TO: Primal Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|--|
| _____ | @ | |
| _____ | @ | |
| _____ | @ | |
| _____ | @ | |
| _____ | @ | |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

| | | |
|--------------------|---------------------|--------------------|
| SALES TAX (If Any) | <u>548.43</u> | |
| TOTAL CHARGES | <u>7,512.82</u> | |
| DISCOUNT | <u>30% 2,253.84</u> | IF PAID IN 30 DAYS |
| | | <u>5,258.98</u> |

PRINTED NAME Bread Davidson

SIGNATURE _____



DRILL STEM TEST REPORT

Prepared For: **Primal Energy O&G, LLC.**

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379

ATTN: Justin Carter / Char

Manke Trust #1

3-19s.-9w. Rice Co.

Start Date: 2012.10.18 @ 12:24:50

End Date: 2012.10.18 @ 18:01:35

Job Ticket #: 49583 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.18 @ 20:05:32



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Primal Energy O&G, LLC.

3-19s.-9w. Rice Co.

21021 Springbrook Plaza Dr.
Ste. 106
Spring, TX 77379
ATTN: Justin Carter / Char

Manke Trust #1

Job Ticket: 49583

DST#: 2

Test Start: 2012.10.18 @ 12:24:50

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 5600.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 19500 ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-----------------------------------|---------------|
| 1000.00 | Clean Wtr. | 12.461 |
| 940.00 | SLI OMCW 3%oil, 10%mud, 87%w tr | 13.186 |
| 650.00 | SLI OCWM 4%oil, 35%w ater, 61%mud | 9.118 |

Total Length: 2590.00 ft Total Volume: 34.765 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

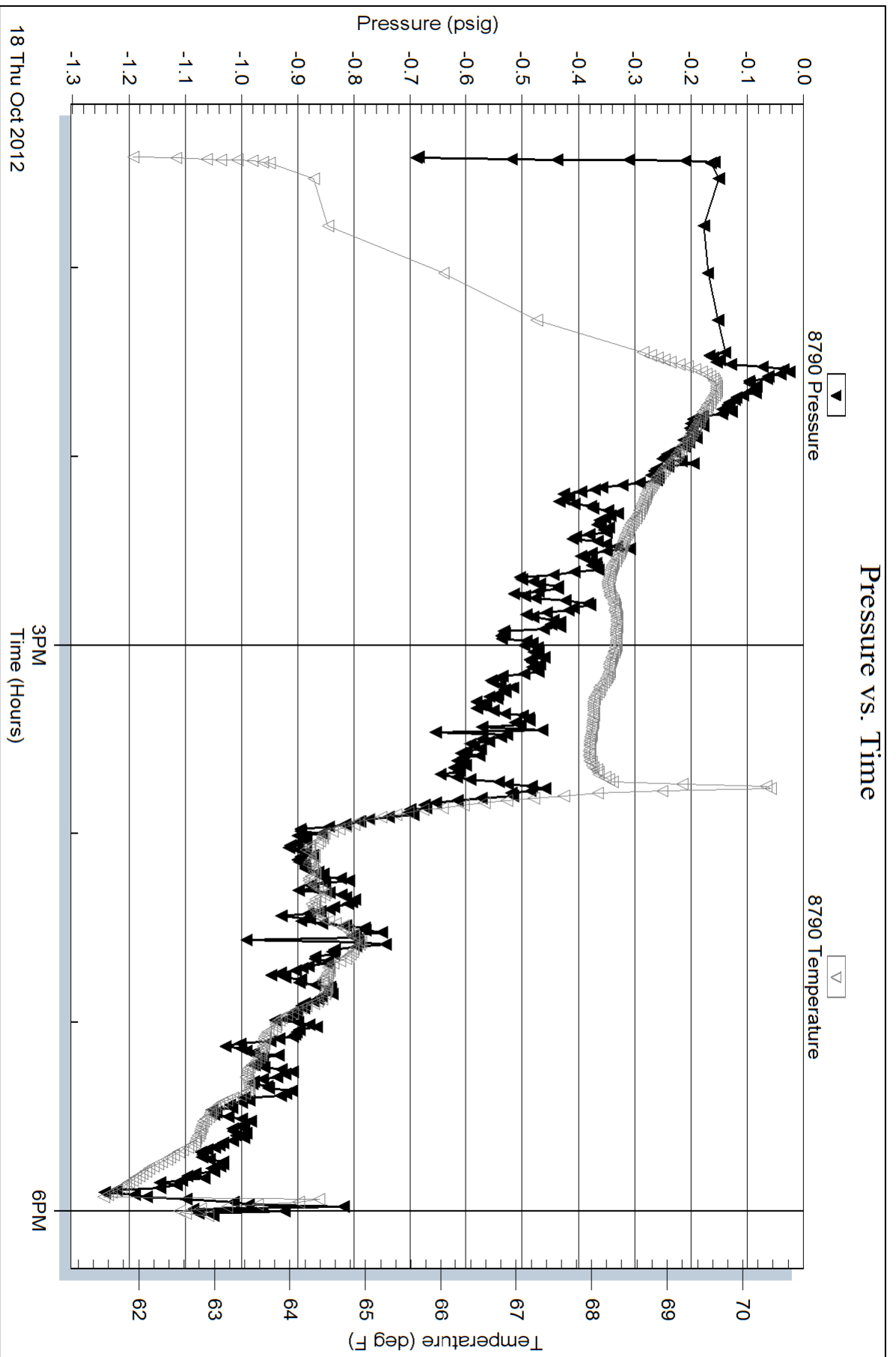
Serial #: 8790

Inside

Pinal Energy O&G, LLC.

Manke Trust #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 49583

Printed: 2012.10.18 @ 20:05:33

Serial #: 8792

Outside Pinal Energy O&G, LLC.

Manke Trust #1

DST Test Number: 2

