

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:  |    |  |  |
|------------|-------|----|--|--|
| Effective  | Date: |    |  |  |
| District # |       |    |  |  |
| SGA?       | Yes   | No |  |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1119883

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R E V   |
| OPERATOR: License#  | (Q/Q/Q/Q) feet from N / S Line of Section  |
| Name:   | feet from E / W Line of Section  |
| Address 1:  | Is SECTION: Regular Irregular?   |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)  |
| City: State: Zip: +   | County:  |
| Contact Person:   | Lease Name: Well #:  |
| Phone:  | Field Name:  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| Name:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ;# of Holes Other   | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: I II  |
| LIT CVV VVO. OID WEIT ITHOTTHATION AS TOHOWS.   | Length of Surface Pipe Planned to be set:  |
| Operator:   | Length of Conductor Pipe (if any):   |
| Well Name:  | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:  |
| f Yes, true vertical depth:   | Well Farm Pond Other:  |
| Bottom Hole Location:   | DWR Permit #:(Note: Apply for Permit with DWR )  |
|   |  |
|   |  |
|   | Will Cores be taken?   |
| CCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:   |
| CCC DKT #:AFI   | Will Cores be taken? Yes Yes Yes If Yes, proposed zone:  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken? Yes Yes If Yes, proposed zone:  |
| CCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:  **IDAVIT*  |
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SEWARD CO. 3390' FEL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:  | Location of Well: County:   |
|--|---|
| _ease:   | feet from N / S Line of Section   |
| Nell Number:   | feet from E / W Line of Section   |
| Field:   | SecTwpS. R 🗌 E 🔲 W  |
| Number of Acres attributable to well:                  | Is Section: Regular or Irregular  |
|  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW      |
| Show location of the well. Show footage to the nearest | PLAT lease or unit boundary line. Show the predicted locations of   |
|  | quired by the Kansas Surface Owner Notice Act (House Bill 2032).<br>separate plat if desired.<br>1590 ft. |
|  | LEGEND  |
|  | O Well Location  Tank Battery Location  Pipeline Location   |
|  | 1170 ft. Electric Line Location Lease Road Location   |
|  | EXAMPLE :   |
| 26   |   |
|  |   |
|  | 1980' FSL   |
|  |   |
|  |   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   |   | License Number:  |
|---|---|---|--|
| Operator Address:   |   |   |  |
| Contact Person:   |   |   | Phone Number:  |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls) |   | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes  | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)   |
| Is the bottom below ground level?   | Artificial Liner?   |   | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):  | Length (fee   | et)   | Width (feet) N/A: Steel Pits   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  | om ground level to dee  | Describe proce  | dures for periodic maintenance and determining any special monitoring.   |
| Distance to nearest water well within one-mile of pit:  |   | Depth to shallo<br>Source of infor                                | west fresh water feet. mation:   |
| feet Depth of water wellfeet  |   | measured  | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically |   | Type of materia  Number of work  Abandonment p  Drill pits must b | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date. |
|   | KCC   | OFFICE USE O  | NLY  |
| Date Received: Permit Num   | ber:  |   | Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No  |



1119883

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|---|--|--|--|
| OPERATOR: License #   | Well Location:   |  |  |
| Name:   | SecTwpS. R East  |  |  |
| Address 1:  | County:  |  |  |
| Address 2:  | Lease Name: Well #:  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |
| Contact Person:   | the lease below:   |  |  |
| Phone: ( ) Fax: ( )   |  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:  |  |  |  |
| me: When filing a Form T-1 involving multiple surface owners, attach ar   |  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:   |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this   |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1   |  |  |
| Submitted Electronically  |  |  |  |

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Baird Oil Company LLC  Lease: Esslinger Ranch Inc  Well Number: 3-26  Field: Wildcat  Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NW - NW - SE - NE | Location of Well: County: Norton  1,590 feet from Feet f |
|--|--|
| PLA<br>Show location of the well. Show footage to the nearest lea<br>lease roads, tank batteries, pipelines and electrical lines, as requi<br>You may attach a sep                   | ase or unit boundary line. Show the predicted locations of<br>ired by the Kansas Surface Owner Notice Act (House Bill 2032).   |
|  | LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location   |
| 26   | EXAMPLE  1980' FSL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.