



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1119886

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
September 24, 2012

Ran in hole with 5/2" Lockset and port collar tool. Set plug at 3035'. Rigged up Consolidated. Tested plug to 1000#--held. Spotted two sacks of sand on plug. Pulled tubing up to port collar. Spotted eight bbls of mud. Opened port collar. Pumped 80 bbls of mud—had a slight blow at first. Mixed 450 sacks of 60/40 poz with 1/4# flow seal. Did not circulate. Displaced seven bbls. Closed port collar. Pressured to 1000#--held. Ran five joints. Reversed out. Rigged down Consolidated. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
September 25, 2012

Rigged up Perf-Tech. Ran temperature survey from 2100' up. Rigged up S.O.S. Pressured to 1000#--would not go (perforations at 770')--pressured into. Pumped into at 1 1/2 bpm. At 150#, had slight circulation. Mixed 450 sacks 60/40 poz. Displaced with 16 1/2 bbls. Shut well in. Cement did not circulate. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
September 26, 2012

Rigged up Perf-Tech. Ran temperature survey from 710' to surface. Top of cement at 175'. Rigged Perf-Tech down. Shut down to drill out on Thursday. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
September 27, 2012

Ran in hole with 4 7/8" bit and tubing. Tagged cement at 710'. Rigged up Quality Plus mud pump and swivel. Drilled cement down to 780'. Pressured to 150#. Pumped into it. Ran tubing down to 1530'. Tagged. Rigged up swivel. Drilled down to 2050'. Ran tubing down to 2970'. Circulated hole clean. Rigged up swab. Tried to swab down. Kicked in fluid. Rigged pump and swivel down. Pulled out of hole with tubing and bit. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
September 28, 2012

Ran in hole with 5½ Model R. Set packer at 1830'—had a slight leak down tubing. Tested backside—pumping into 1½ bpm at 375#. Ran tubing down to 2050'. Pressured down tubing—held. Pulled out of hole with tubing and packer. Hooked up to casing. Mixed 200 sacks Common, 3% C.C. Washed up truck. Displaced with 16½ bbls water. Shut in with 400# on casing. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
October 01, 2012

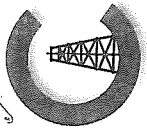
Ran in hole with 4 7/8" bit and tubing. Tagged cement at 593'. Rigged up Quality Plus mud pump and power swivel. Drilled hard cement down to 860'. Circulated hole clean. Pressured to 300#—held. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
October 02, 2012

Drilled cement from 860' down to 1100'. Circulated hole clean. Ran bit down to sand. Circulated sand off of plug. Pulled out of hole with tubing and bit. Ran in hole with retrieving head and tubing. Hooked up mud pump. Circulated down onto plug. Rigged down pump and swivel. Released plug. Pulled out of hole with tubing and plug. SHUT DOWN FOR DAY.

GREAT PLAINS ENERGY, INC.  
Wiltfong #1  
October 03, 2012

Arrived on location. Trip in hole with 2 3/8" tubing. Ran as follows: 15' M/A, 114 joints tubing (set 5' off bottom), 6' gas anchor, 2" x 1 1/2" x 12' RWCT, one 2' x 3/4" pony rod, 141 - 3/4" rods, one 6' x 3/4" rod sub, one 4' x 3/4" rod sub and 16' x 1 1/4" polish rod with 7' liner.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMITTO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 251520

Invoice Date: 07/26/2012 Terms: 10/10/30,n/30

Page 1

GREAT PLAINS ENERGY INC  
6121 S. 58TH ST. SUITE B  
LINCOLN NE 68516  
( ) -

WILTFONG #1  
37007  
15-35-25  
07-25-2012  
KS

Part Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	205.00	22.5500	4622.75
110A	KOL SEAL (50# BAG)	1025.00	.5600	574.00
130	CENTRALIZER 5 1/2"	9.00	58.0000	522.00
104	CEMENT BASKET 5 1/2"	3.00	276.0000	828.00
159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
285	5 1/2" PORT COLLAR	1.00	2075.0000	2075.00
454	5 1/2" LATCH DOWN PLUG	1.00	303.0000	303.00
314	RECIPROCATING SCRATCHERS	38.00	78.0000	2964.00
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
A	KCL SUB MB6875 CC3107 (1	2.00	39.1000	78.20

Sublet Performed  
996-130  
995-130  
Description  
CEMENT MATERIAL DISCOUNT  
CEMENT EQUIPMENT DISCOUNT

Total  
-1288.00  
-375.50

Description	Hours	Unit Price	Total
-115 TON MILEAGE DELIVERY	1.00	805.00	805.00
-118 CEMENT PUMP	1.00	2700.00	2700.00
-118 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00

Amount Due 17542.98 if paid after 08/25/2012

Arts: 12879.95 Freight: .00 Tax: 817.23 AR 15788.68  
Labor: .00 Misc: 15788.68  
Sublt: -1663.50 Supplies: .00 Change: .00

gned

Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



73550

**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 253189  
Page 1

Invoice Date: 09/25/2012 Terms: 10/10/30,n/30

GREAT PLAINS ENERGY INC  
6121 S. 58TH ST. SUITE B  
LINCOLN NE 68516  
( )

WILTFONG #1  
371175  
15-3-25  
09-24-2012  
KS

SEP 27 REC'D

Part Number	Description	Qty	Unit Price	Total
131	60/40 POZ MIX	450.00	15.1000	6795.00
118B	PREMIUM GEL / BENTONITE	2322.00	.2500	580.50
107	FLO-SEAL (25#)	112.00	2.8200	315.84

Sublet Performed	Description	Hours	Unit Price	Total
996-130	CEMENT MATERIAL DISCOUNT	1.00	1695.00	-769.13
997-130	CEMENT EQUIPMENT DISCOUNT	50.00	5.00	-356.10

Description	Hours	Unit Price	Total
99 SQUEEZE PUMP (KICK OFF PLUG PUMP)	1.00	1695.00	1695.00
99 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00
28 TON MILEAGE DELIVERY	1.00	1616.00	1616.00

Amount Due 11794.59 if paid after 10/25/2012

Parts:	7691.34	Freight:	.00	Tax:	488.03	AR	10615.14
Labor:	.00	Misc:	.00	Total:	10615.14		
Sublt:	-1125.23	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808	EL DORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	PONCA CITY, OK 580/762-2303	OAKLEY, KS 785/672-2227	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	GILLETTSVILLE, MO 307/688-1934
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# ALLIED CEMENTING CO., LLC. 035962

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-7-12</u>	SEP <u>15</u>	TYPE <u>35</u>	RANGE <u>25</u>	CALLED OUT	LOCATION <u>Norton 13w 2 3/4s Einto</u>	JOB START-FA COUNTY <u>MO</u> STATE <u>Ks.</u>	JOB FINISH COUNTY <u>MO</u> STATE <u>Ks.</u>
EASE <u>W114-fong</u>	WELL # <u>1</u>	LOCATION <u>Norton 13w 2 3/4s Einto</u>		OWNER <u>Same</u>			
JOB NEW (Circle one)							

CONTRACTOR Plaid OWNER Same

TYPE OF JOB Test For Holes

COLE SIZE	T.D.
ASING SIZE	DEPTH
UBING SIZE <u>2 7/8</u>	DEPTH <u>28.55'</u>
DRILL PIPE	DEPTH
COLL.	DEPTH
RES. MAX	MINIMUM
LEAS. LINE	SHOE JOINT
EMENT LEFT IN C.S.O.	
ERFS.	
ISPLACEMENT	

EQUIPMENT

UMP TRUCK	CEMENTER <u>Loose vents!</u>
<u>423-281</u>	HELPER <u>Drewn Kooole</u>
ULK TRUCK	DRIVER <u>Tyler Elipse</u>
ULK TRUCK	DRIVER <u>Stations</u>

REMARKS:  
Nothing Pumped

CHARGE TO: Great Plains Energy

THANK YOU.

TY. \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>NC 6</u>
EXTRA FOOTAGE	<u>0</u>
MILEAGE	<u>7.70 # 539.28</u>
MANIFOLD	<u>0</u>
LV Mileage	<u>4.40 # 308.00</u>
TOTAL	<u># 847.00</u>

PLUG & FLOAT EQUIPMENT

TOTAL	
SALES TAX (If Any)	<u>59.71</u>
TOTAL CHARGES	<u>847.00</u>
DISCOUNT	<u>169.40</u>
IF PAID IN 30 DAYS	<u>2070</u>

INTENTED NAME \_\_\_\_\_

INATURE Paul Ball

Allied Cementing Co., LLC.  
I am hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED OIL & GAS SERVICES, LLC 056323

Federal Tax I.D.# 20-5976804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Oakley KS*

DATE <i>7-28-12</i>	SEC. <i>16</i>	TWP. <i>3</i>	RANGE <i>28</i>	CALLED OUT	ON LOCATION <i>8:00am</i>	JOB START <i>11:00a</i>	JOB FINISH <i>12:00p</i>
LEASE <i>Leithong</i>	WELL # <i>1</i>	LOCATION <i>Clayton, KS. 2E 27rd</i>		COUNTY <i>Clayton</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR *Alliance Well Service* OWNER *Same*

TYPE OF JOB *Spare* T.D. *105*

CEMENT AMOUNT ORDERED *200 sks con 325 cc*

HOLE SIZE *5 1/2*

CASING SIZE *2 3/8* DEPTH *1830'*

TUBING SIZE *2 3/8* DEPTH *1830'*

DRILL PIPE DEPTH

TOOL DEPTH

FRES. MAX DEPTH

MEAS. LINE MINIMUM

CEMENT LEFT IN CSO. SHOE JOINT

PERFS.

DISPLACEMENT

EQUIPMENT *Terry Hemrod*

PUMP TRUCK CEMENTER *Takeme to site*

# *483/281* HELPER *Tyler Fippert*

BULK TRUCK

# *347* DRIVER *Jeremy Steyer*

BULK TRUCK DRIVER

REMARKS:  
*Test part collar South-held.  
Test backside of gate 1 1/2 min 325 cc  
Pull all tubing & pipe from well to casing  
with 2 wheels. Mix 200 sk cement &  
displace with fresh water. Spillage  
to a pressure block in*

*Thank you*

CHARGE TO: *Great Plains Energy*

STREET

CITY STATE ZIP

HANDLING *910.43* @ *2.48* *390.80*

MILEAGE *2.68* @ *220* *589.60*

TOTAL *6,310.56*

SERVICE

DEPTH OF JOB *2201*

PUMP TRUCK CHARGE @ *1512.85*

EXTRA FOOTAGE

MILEAGE *4140* @ *2.70* *5378.00*

MANIFOLD *540* @ *1.41* *761.40*

WELL @ *4.40* *208.00*

TOTAL *24499.25*

PLUG & FLOAT EQUIPMENT

PLUG & FLOAT EQUIPMENT

PLUG & FLOAT EQUIPMENT

PLUG & FLOAT EQUIPMENT

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (if Any) *621.09*

TOTAL CHARGES *8,809.81*

DISCOUNT *2026.25* IF PAID IN 30 DAYS

PRINTED NAME *[Signature]*

SIGNATURE *[Signature]*

REMIT TO  
RR 1 BOX 90 D  
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

NO 619

DATE 9/10	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START COUNTY, MO	JOB FINISH STATE
LEASE Wilt Long			WELL # 1			

CONTRACTOR		OWNER	Great	Plains		
TYPE OF JOB	2nd Attempt @ Port Lock	CEMENT				
HOLE SIZE	T.D.	AMOUNT ORDERED		480		
CASING SIZE	DEPTH					
TUBING SIZE	DEPTH					
DRILL PIPE	DEPTH					
TOOL	DEPTH					
PRES. MAX	MINIMUM	COMMON		270	@ 15 #	41.5 #
DISPLACEMENT	SHOE JOINT	POZMIX		190	@ 8 #	
CEMENT LEFT IN CSG.		GEL		15	@ 26	
PERFS		CHLORIDE			@	
		ASC			@	
EQUIPMENT					@	
PUMP TRUCK					@	
#					@	
BULK TRUCK					@	
#					@	
BULK TRUCK					@	
#					@	
		HANDLING		465	@ 2 #	
		MILEAGE		40	@ 4 #	
						TOTAL

REMARKS	Service 2nd Attempt Top Sta	SERVICE				
	Debit 10.50	DEPT OF JOB			@	
		PUMP TRUCK CHARGE			@	1350
		EXTRA FOOTAGE			@	
		MILEAGE	40x2		@ 6 #	
		MANIFOLD	light Welch		@	
					@	
						TOTAL

CHARGES TO:	Great Plains
STREET	
CITY	
STATE	
ZIP	

PLUG & FLOAT EQUIPMENT		@	
		@	
		@	
		@	

To: Schippers Oil Field Services L.L.C.  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and