



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1119984
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

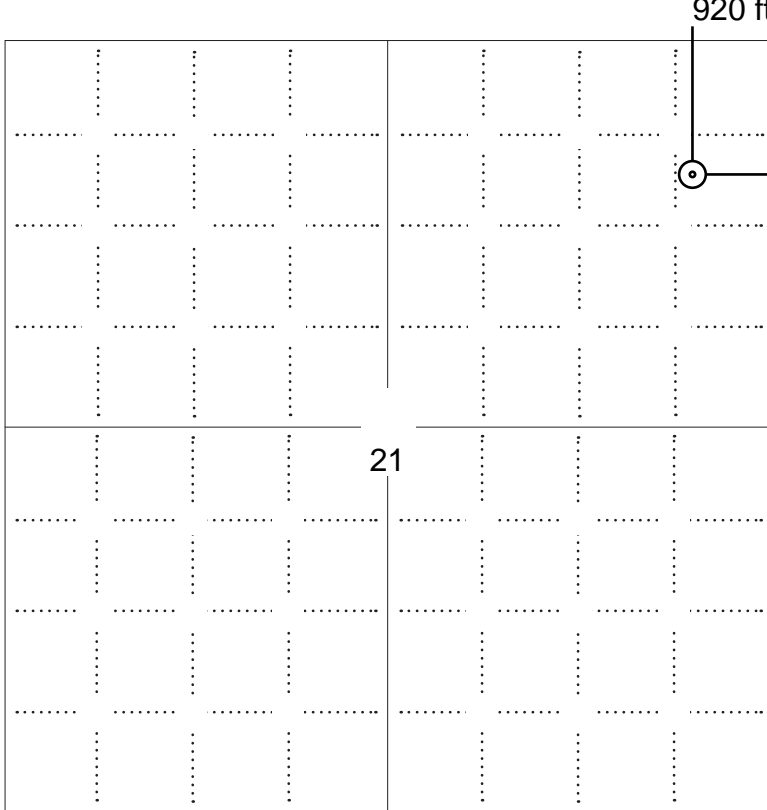
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

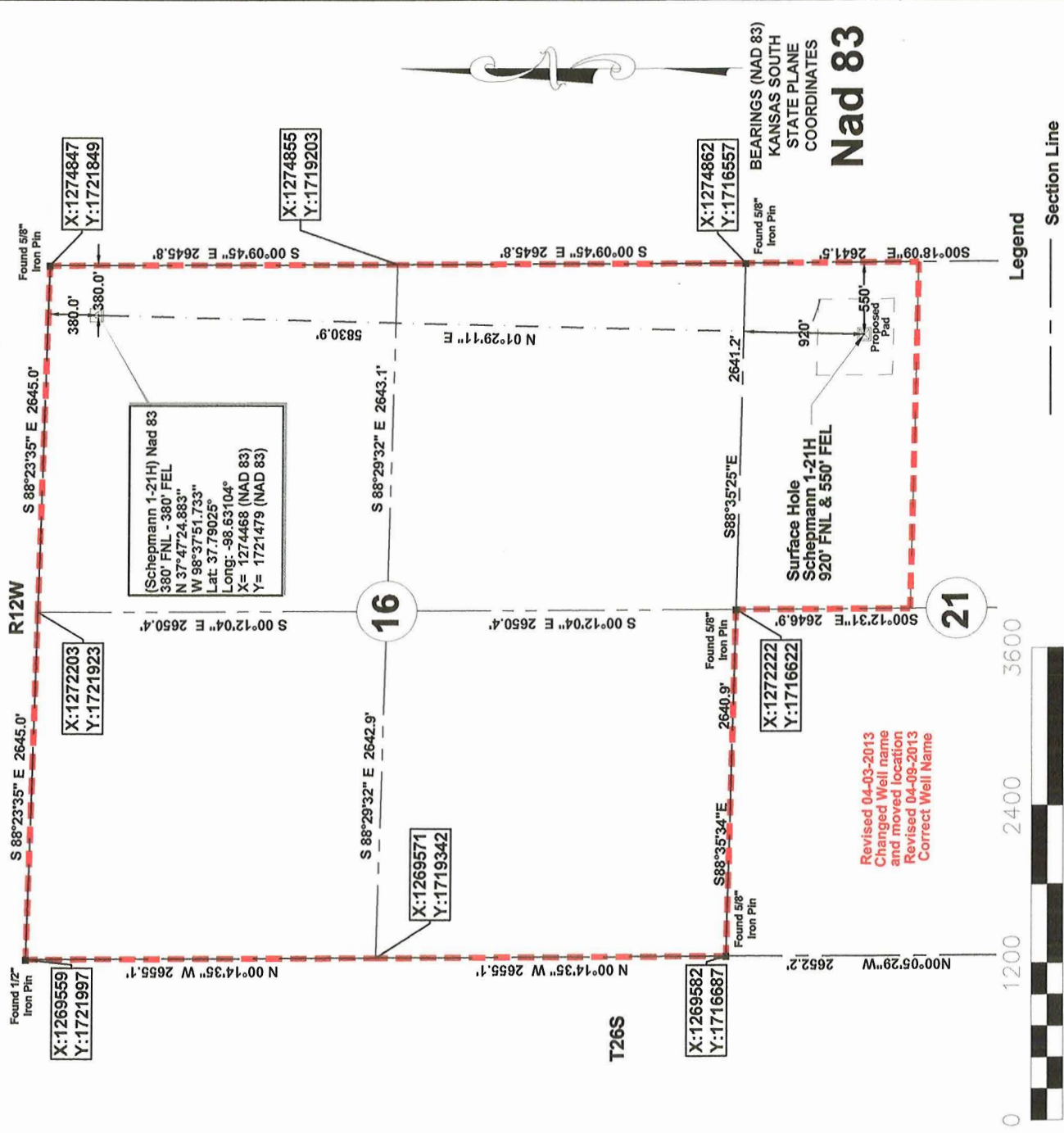
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Pratt County, Kansas.
BHL 380' FNL - 380' FEL, Section 16, T 26 S, R 12 W.



Revised 04-03-2013
 Changed Well name
 and moved location
 Revised 04-09-2013
 Correct Well Name



Legend

- Section Line
- - - 1/4 Section Line
- - - - - Schepmann Unit Boundary

ELEVATION:
 1906' GR. AT STAKE

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21H
LEASE NAME: Schepmann

TOPOGRAPHY & VEGETATION: LEVEL TO SLOPED GRASS PASTURE.

GOOD DRILL SITE: YES REFERENCE STAKES OR ALTERNATE LOCATION
STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: FROM THE NORTH
DISTANCE & DIRECTION
FROM HWY JCT OR TOWN: From Pratt, Kansas, go 9.0 mi. north on Hwy 281, then 5.9 mi. east on County Road, then south 990' to location stake.

REVISION: _____ **DATE OF DRAWING:** February 11, 2013
INVOICE #: 17878 **DATE STAKED:** February 01, 2013

STAKED SURFACE HOLE We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.

DATUM: Nad 83
N: 37°46'27.251"
W: 98°37'53.515"
LAT: 37.77424°
LONG: -98.63153°
STATE PLANE
COORDINATES: (US FEET)
ZONE: Kansas South
X: 1274317
Y: 1715650

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services. Contractor is responsible for contacting all utility companies prior to construction.

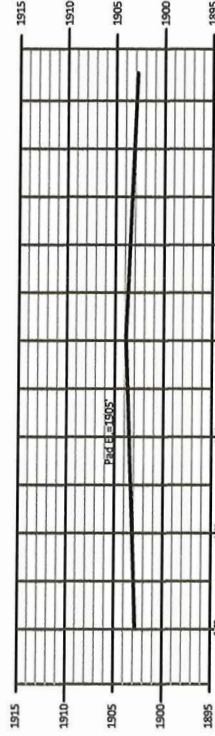
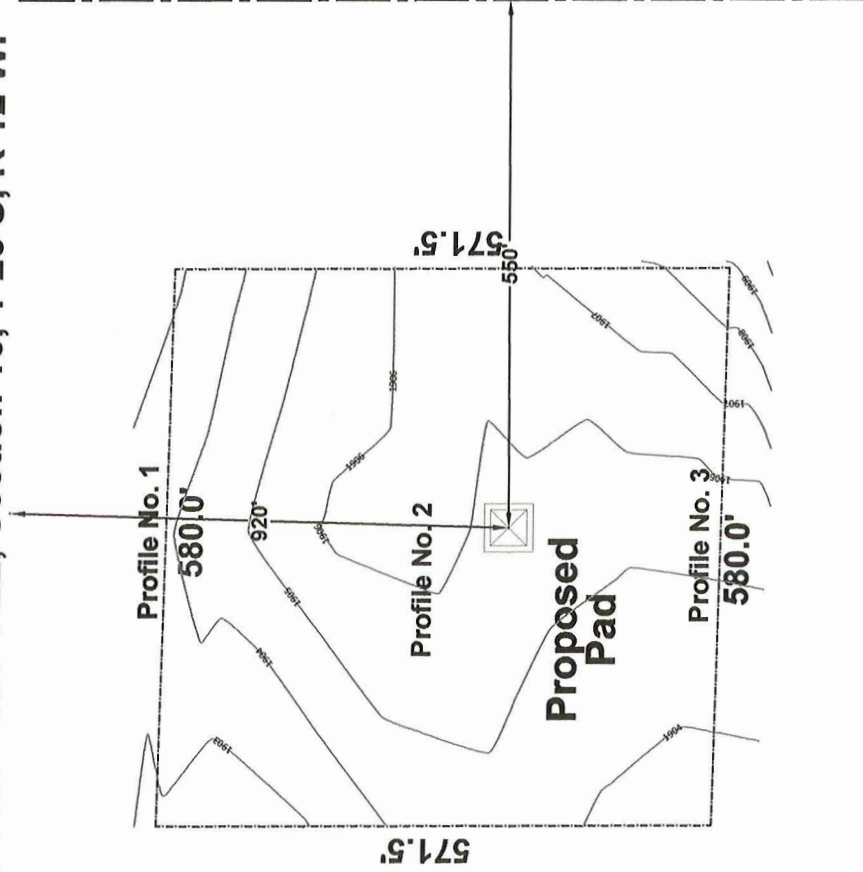
Survey is valid only if print has original seal and signature of surveyor present

JIVIDENS LAND SURVEY CO., INC.
 1210 19TH STREET / P.O. BOX 943
 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 roger@jivdenslandsurvey.com mike@jivdenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
 721 South Main Avenue
 Aztec, New Mexico 87410

JOB 196-13	DATE OF PLAT 04-09-2013	SCALE 1"=1200'	SHEET 1 OF 6
Producer			
DRAWN BY R.D.J.			OKLA. CA #2084, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014

Pratt County, Kansas.
 BHL 380' FNL - 380' FEL, Section 16, T 26 S, R 12 W.



Profile No. 1



Profile No. 2



Profile No. 3

VICINITY MAP



48 HOURS BEFORE YOU DIG...
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 1-800-344-7233

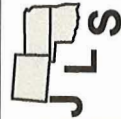
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ELEVATION:
 1906' GR. AT STAKE

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.
OPERATOR: WPX Energy Production, LLC. WELL NO.:1-21H
LEASE NAME: Schepmann

BEARINGS
 NOT SHOWN

Nad 83

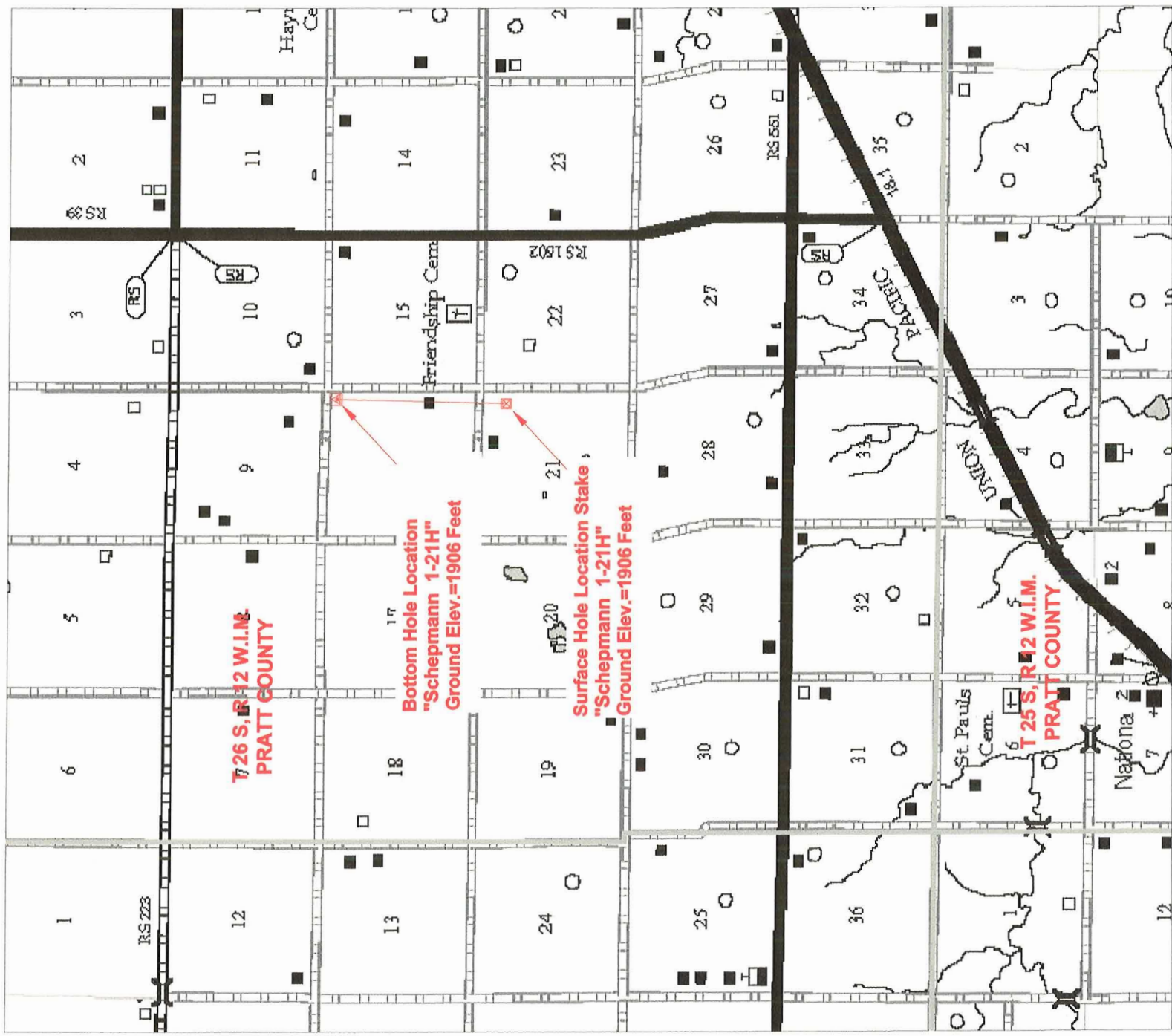


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 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7174 - Fax 580-256-3424
 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
 721 South Main Avenue
 Aztec, New Mexico 87410

JOB 196-13 Producer	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 3 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

Pratt County, Kansas.
BHL 380' FNL - 380' FEL, Section 16, T 26 S, R 12 W.



VICINITY MAP



ELEVATION:
1906' GR. AT STAKE

48 HOURS BEFORE YOU DIG...
 CALL KANSAS ONE-CALL
 1-800-344-7233

KANSAS ONE-CALL SYSTEM

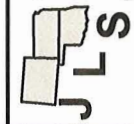
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BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.
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OPERATOR: WPX Energy Production, LLC. **WELL NO.: 1-21H**
LEASE NAME: Schepmann

BEARINGS
 NOT SHOWN

Nad 83

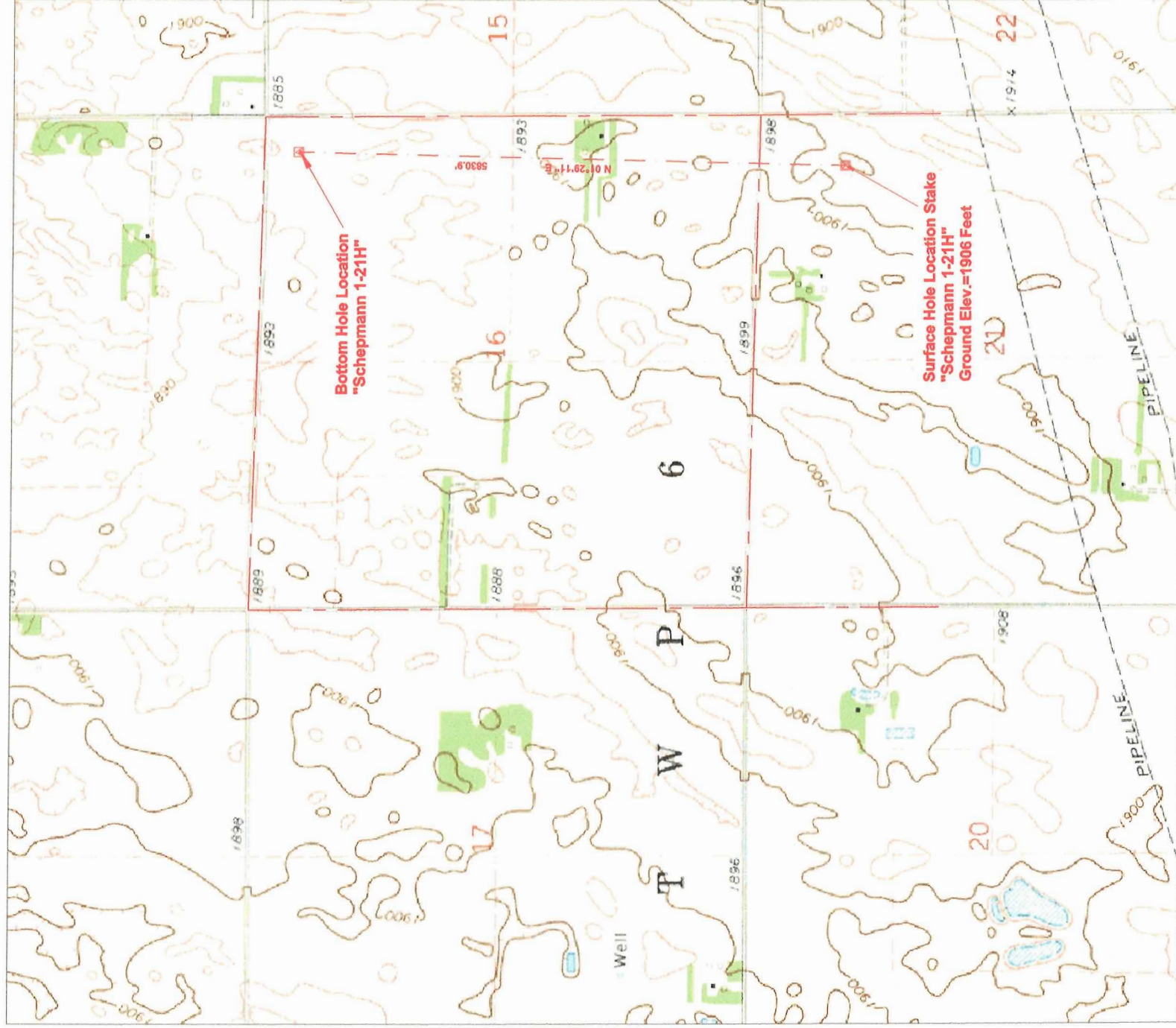


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Survey For:
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JOB 196-13 Producer	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 4 OF 6
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014	

**Pratt County, Kansas.
BHL 380' FNL - 380' FEL, Section 16, T 26 S, R 12 W.**



48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM

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ELEVATION MAP

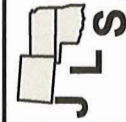
**ELEVATION:
1906' GR. AT STAKE**

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NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS
SURVEYED IN THE FIELD.**

**OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21H
LEASE NAME: Schepmann**

BEARINGS
NOT SHOWN

Nad 83



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JOB 196-13 Producer	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 5 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

**Pratt County, Kansas.
BHL 380' FNL - 380' FEL, Section 16, T 26 S, R 12 W.**



2010 Photo

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM
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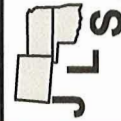
**ELEVATION:
1906' GR. AT STAKE**

**BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED,
NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS
SURVEYED IN THE FIELD.**

**OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21H
LEASE NAME: Schepmann**

**BEARINGS (NAD 83)
KANSAS SOUTH
STATE PLANE
COORDINATES**

Nad 83



JIVIDENS LAND SURVEY CO., INC.
1210 19TH STREET / P.O. BOX 943
WOODWARD, OKLAHOMA 73802
Phone 580-256-7174 - Fax 580-256-3424
roger@jividenslandsurvey.com mike@jividenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
721 South Main Avenue
Aztec, New Mexico 87410

JOB 196-13 Producer	DATE OF PLAT 04-09-2013	SCALE 1"=1200'	SHEET 6 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

**KSONA – Potential Tank Battery Location and Lease Road
PLOT OF THE INTENDED WELL**

Operator: WPX Energy Production, LLC

Location of Well: County: Pratt

Lease: SCHEPMANN

920' FNL & 550' FEL

Well Number: 1-21H

Sec. 21 T26S R12W

Field: Wildcat

Is Section: X Regular or _ Irregular

Number of Acres attributable to well: 640

If Section is Irregular, locate well from nearest corner boundary.

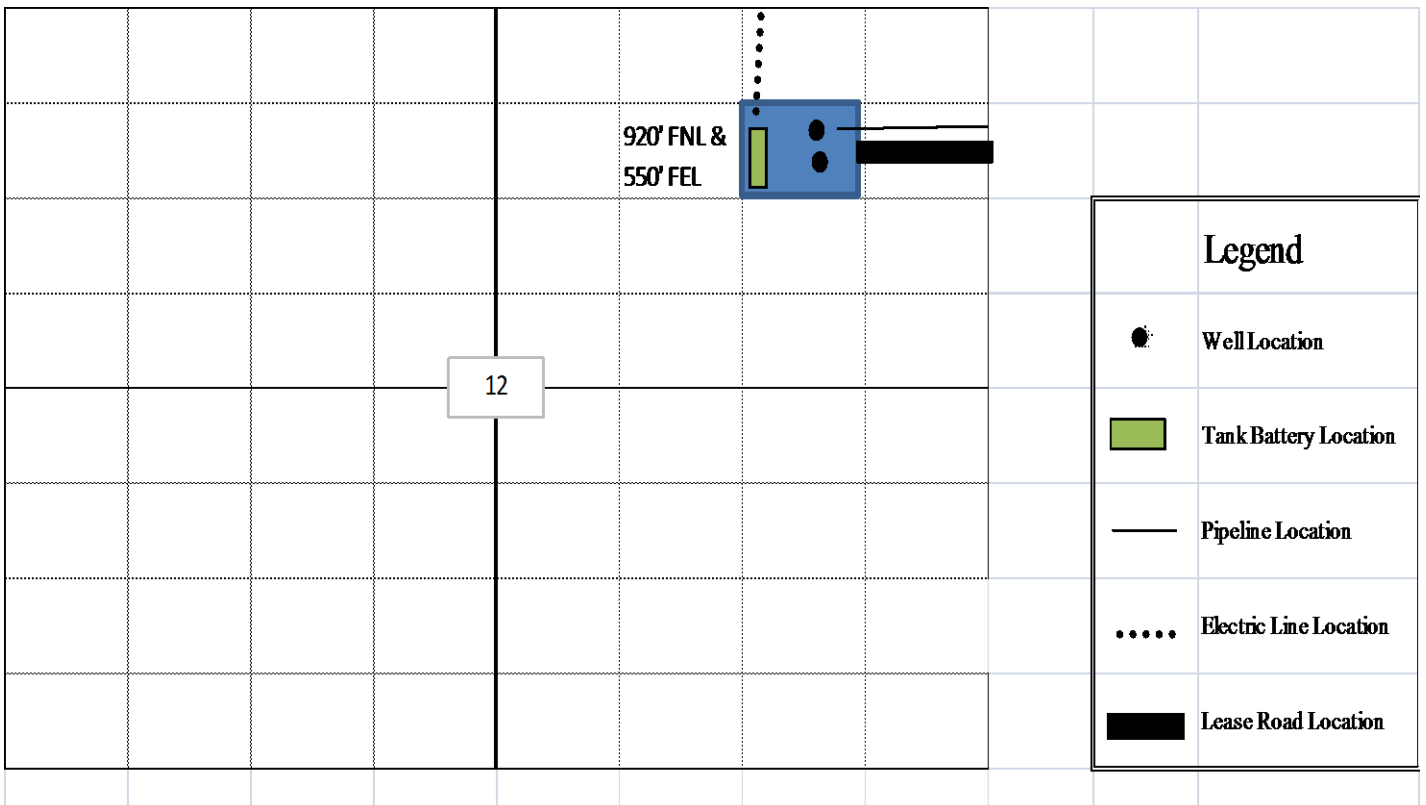
QTR/QTR/QTR/QTR of acreage: NW-SE-NE-NE

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.





M. SCOTT HAKEL, CPL
LAND TEAM LEAD
MISSISSIPPI LIME/NEW VENTURES

March 11, 2013

Kansas Corporation Commission

WPX Energy Production, LLC (WPX) is currently planning to permit and drill the Schepmann A 1-21H well from a surface location located in Section 21-26S-12W with a termination point in Section 16-26S-12W, all in Pratt County, Kansas. Coinciding with the drilling of this well, WPX is planning to form the Schepmann Unit (Unit) a 720 acre, more or less, unit subject to the terms of oil and gas leases held by WPX in Section 21-26S-12W and Section 16-26S-12W, all in Pratt County, Kansas. The planned Unit covers the following tracts, also depicted on the attached plat, but is subject to change:

Including lands in Section 21-26S-12W, Pratt County, Kansas
Tract A – N/2 NE/4, 80 acres, more or less

Including lands in Section 16-26S-12W, Pratt County, Kansas
Tract B – All of Section 16, 640 acres, more or less

Regards,

A handwritten signature in blue ink, appearing to read "M. Hakel", written over a light blue circular scribble.

M. Scott Hakel
Land Team Lead – Mississippi Lime



0 1,000 2,000 Feet



B
16

26S
12W

A

21

 Unit Boundary
 WPX Acreage

	
Schepmann Unit All of Section 16-26S-12W and N/2 NE/4 of Section 21-26S-12W, Pratt County, Kansas	
	
Projection: NAD 1983 StatePlane Kansas South FIPS 1502 Feet	
Date: 3/11/2013	User: mhakel

April 10, 2013

Ben Mitchell
WPX Energy Production, LLC
One Williams Center
PO BOX 3102
TULSA, OK 74101

Re: Drilling Pit Application
Schepmann 1-21H
NE/4 Sec.21-26S-12W
Pratt County, Kansas

Dear Ben Mitchell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Dig pit no deeper than 6'

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.