

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is Section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, a	PLAT  In the street lease or unit boundary line. Show the predicted locations of the street lease of the Kansas Surface Owner Notice Act (House Bill 2032).  In a separate plat if desired.
2560 ft.	h a separate plat if desired.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location Electric Line Location
	Lease Road Location
	· · · · · · · · · · · · · · · · · · ·
	EVAMBLE : :
	2230 EXAMPLE
30	
	1980' FSL
	· · · · · · · · · · · · · · · · · · ·
: : : :	

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West        Feet from North / South Line of Section        Feet from East / West Line of Section         County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
	d with	Dooth to abollo			
Distance to nearest water well within one-mile of	or pit:	Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  king pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1120053

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

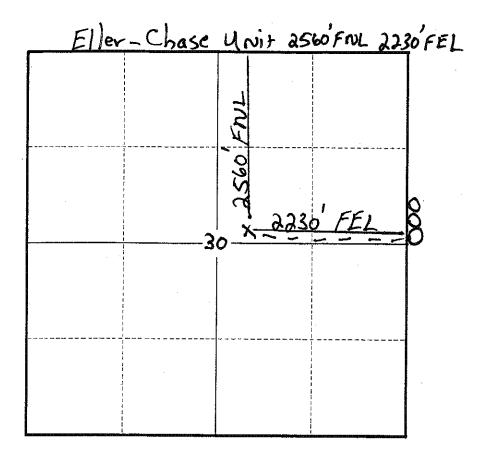
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				



30-85-33W



X Location

Proposed Rd

000 Proposed Tank bastery

#### OH AND CASIEASE

			0.27	IID OA	JELAUL		
AGREE	MENT, Made and entered	into the 8th	day of		Decembe	ar.	2011
by and t	ectween Ronald G. C	hase, Trustee of	Ronald G. Chase T	rust dated	December 1, 2011		
		,	tomate Gr Onaso 1	rusi, duito	December 1, 201)		
	-						
whose n	affing address is 1360	E 1st Street Any	, Lot 13, Colby, KS	5 67701		hereinafter (	called Lessor (whether one or more).
and	Castle Resource		, 201 13, 00103, 14	307701	·····		Amod Losses (who die one or more).
	PO Box 87, Sch	<u> </u>	567-0087				hereinafter called Lessee:
	Lessor, in consideration of	oononen, 125 o	One and More		Dollars (\$	One (1.6	
respective structure and other	c constituent products, inju- s and things thereon to pro	ting by geophysical and ecting gas, water, other duce, save, take care of erefrom, and housing an	fluids, and air into subsuri treat, manufacture, proced to therwise caring for its en	g ctrimeg, min face strata, layi	ne Lessee herein contained ing and operating for an ing pipe lines, storing oil, insport said oil, liquid hyd allowing described land, to	l, hereby grants, leases d producing oil, liquic building tanks, power	and lets exclusively unto Lessee for d hydrocarbons, all gases, and their r stations, telephone lines, and other their respective constituent products sionary rights and after-acquired
шистезц		· · · · · · · · · · · · · · · · · · ·	Thomas		State of	Kansas	Described as follows to wit:
	Township 8 Sout Sec. 30: S/2	h, Range 33 West			nship 9 South, Ran 5: SW/4	ge 33 West	
as oil, liq		her respective constitue	nt products, or any of them,	3	and containing  Three (3) years from said land or land with	480 om this date (called "pr which said land is pool	acres, more or less and all imary term"). and as long thereafter ed.
lst				e may connect	wells on said land, the equ	aal one-eighth (1/8) par	rt of all oil produced and saved from
or in the	manufacture of products the 1.00) per year per not miner	as sold by Acssec, in his	to be made monthly. When	a (1/8) or the p	oceeds received by Lesse	e from such sales), for	is therefrom, one-eighth (1/8), at the the gas sold, used off the premises, see may pay or tender as royalty One within the meaning of the preceding
	s lease may be maintained of tension thereof, the Lessee , this lease shall continue an						I a well within the term of this lease either of them, be found in paying
If s Lessor on	aid Lessor owns a less inte ly in the proportion which I	rest in the above descri Lessor's interest bears to	bed land than the entire an the whole and undivided for	d undivided fe ee	simple estate therein, th	en the royalties herein	provided for shall be paid the said
Les	see shall have the right to u	se, free of cost, gas, oil	and water produced on said	land for Lesse	s operation thereon, exce	pt water from the well	s of Lessor.
Wh	on requested by Lessor, Les	see shall bury Lessee's	pipe lines below plow depth	b			
No	well shall be drilled nearer	than 200 feet to the hous	se or barn now on said pren	nises without w	ritten consent of Lessor.		
Les	see shall pay for damages c	aused by Lessee's opera	tions to growing crops on s	aid land.			
Les	see shall have the right at a	ny time to remove all ma	schinery and fixtures place	d on said premi:	es, including the right to	draw and remove casin	ığ.
If the administra furnished	he estate of either party her	eto is assigned, and the but no change in the ssignment or a true cop	privilege of assigning in ownership of the land or a thereof. In case Lessee as	whole or in par	t is expressly allowed, th	e covenants hereof sh	all extend to their heirs, executors, see until after the Lessee has been f all obligations with respect to the
Les this lease	see may at any time execute as to such portion or portion	e and deliver to Lessor of as and be relieved of all	r place of record a release obligations as to the acreag	or releases cove e surrendered.	ring any portion or portio	ns of the above descri	bed premises and thereby surrender
All or in part,	express or implied covenan nor Lessee held liable in da	ts of this lease shall be s mages, for failure to con	subject to all Federal and S aply therewith, if complian	tate Laws, Executed	utive Orders, Rules or Re by, or if such failure is th	gulations, and this leas e result of, any such La	se shall not be terminated, in whole aw, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so popoled into a tract or unit shall be treated, for all purposes except (lee payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is found on the pooled acreage, it shall be treated as if production is found on the pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF:

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

soull I Chase

## 800k 218 240 536

#### OIL AND GAS LEASE

		OIL FIIID			
AGREEMENT, Made and entered into the	10th	day of	Decembe	er	2011
by and between Donald E. Tunks,		Doris Eller Revocab	le Trust		
,				-	
whose mailing address is 1900 West	69th Street, Mi	ssion Hills, KS 6620	)8	hereinafter c	alled Lessor (whether one or more),
castle Resources, Inc	-				
PO Box 87, Schoence	hen, KS 67667-	0087			hereinafter called Lessee:
Lessor, in consideration of		One and More	Dolfars (\$	One (1.0	<u> </u>
receipt of which is here acknowledged and the purpose of investigating, exploring by respective constituent products, injecting g structures and things thereon to produce, s and other products manufactured therefrom	y geophysical and oth gas, water, other fluids ave. take care of, trea	ter means, prospecting drill s, and air into subsurface st t, manufacture, process, stor	ing, mining and operating for an rata, laying pipe lines, storing oil, re and transport said oil, liquid hy	d producing oil, liquid building tanks, power drocarbons, gases and	I hydrocarbons, all gases, and their stations, telephone lines, and other their respective constituent products
interest, therein situated in County of		Thomas	State of	Kansas	Described as follows to wit:
Township 8 South, Ra Sec. 19: SW/4 Sec. 30: N/2	nge 33 West		Township 8 South, Ran Sec. 25: NW/4	nge 34 West	
In Section — Town	ıship —	Range	- and containing	640	acres, more or less and all
accretions thereto					
Subject to the provisions herein cont			тшее (э)		rimary term"), and as long thereafter
s oil, liquid hydrocarbons, gas or other res			oduced from said fand or land with	which said land is poo	ied.
In consideration of the premises the s					
lst. To deliver to the credit of Lesson the leased premises.  2nd. To pay Lessor for gas of whatse	oever nature or kind p	or used or	ff the premises, or used in the man	nufacture of any produc	ts therefrom, one-eighth (1/8), at the
market price at the well, (but, as to gas solo or in the manufacture of products therefron Dollar (\$1.00) per year per net mineral acre paragraph.	m caid navments to be	e made monthly. Where oas	from a well producing gas only is	s not sold or used. Less	see may hav or tender as royalty One
This lease may be maintained during or any extension thereof, the Lessee shall quantities, this lease shall continue and be	have the right to drill	such well to completion w	ith reasonable diligence and dispa	tch, and if oil or gas, o	ill a well within the term of this lease or either of them, be found in paying
If said Lessor owns a less interest in Lessor only in the proportion which Lesson	n the above described 's interest bears to the	land than the entire and un- whole and undivided fee.	divided fee simple estate therein,	then the royalties herei	n provided for shall be paid the said
Lessee shall have the right to use, fre	e of cost, gas, oil and	water produced on said land	for Lessee's operation thereon, ex	cept water from the we	ils of Lessor.
When requested by Lessor, Lessee st	hall bury Lessee's pipe	tines below plow depth.			
No well shall be drilled nearer than 2	200 feet to the house o	r barn now on said premises	without written consent of Lessor		
Lessee shall pay for damages caused	l by Lessec's operation	as to growing crops on said l	and.		
Lessee shall have the right at any tim	ie to remove all machi	inery and fixtures placed on	said premises, including the right	to draw and remove cas	ing.
If the estate of either party hereto is administrators, successors or assigns, but furnished with a written transfer or assign assigned portion or portions arising subseq	no change in the ow ment or a true copy th	mership of the land or assignereof. In case Lessee assign	ament of rentals or royalties sha	ll be binding on the La	shall extend to their heirs, executors, essee until after the Lessee has been of all obligations with respect to the
Lessee may at any time execute and this lease as to such portion or portions and	deliver to Lessor or p d be relieved of all obl	lace of record a release or re ligations as to the acreage su	cleases covering any portion or portrendered.	rtions of the above desc	ribed premises and thereby surrender
All express or implied covenants of or in part, nor Lessee held liable in damage	this lease shall be sub es, for failure to comp	ject to all Federal and State ly therewith, if compliance i	Laws, Executive Orders, Rules or s prevented by, or if such failure is	Regulations, and this le the result of, any such	ease shall not be terminated, in whole Law, Order, Rufe or Regulation.
Lessor hereby warrants and agrees to mortgages, taxes or other liens on the abo Lessors, for themselves and their heirs, su dower and homestead may in any way affe	ove described lands, i recessors and assigns,	in the event of default of pa hereby surrender and releas	ryment by Lessor, and be subroga e all right of dower and homestea	ited to the rights of the	o redeem for Lessor, by payment any holder thereof, and the undersigned ribed herein, in so far as said right of
Lessee, at its option, is hereby given vicinity thereof, when in Lessee's judgmen other minerals in and under and that may lin the event of an oil well, or into a unit or in which the land herein leased is situated except the payment of royalties on produce had from this lease, whether the well or we from a unit so pooled only such portion of acreage so pooled in the particular unit in.	nt it is necessary or advice produced from said or units not exceeding 6 an instrument identification from the pooled tells be located on the fifthe royalty stipulated	visable to do so in order to p i premises, such pooling to the 640 acres each in the event on the pring and describing the pool unit, as if it were included in premises covered by this lea	roperly develop and operate said lee of tracts contiguous to one anot fagas well. Lessee shall execute i olled acreage. The entire acreage so this lease. If production is found se or not. In lieu of the royalties e	ease premises so as to p her and to be into a unit n writing and record in o pooled into a tract or l on the pooled acreage lsewhere herein specific	tor units not exceeding so acres each the conveyance records of the county unit shall be treated, for all purposes , it shall be treated as if production is ed, Lessor shall receive on production

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF:

IN WITNESS WIJEREOF, the undersigned execute this instrument as of the day and year first above written.

FILE NUMBER 20112976 BK 218 PG 536 - 538 RECORDED 12/21/2011 at 11:14 AM RECORDING FEE: \$ \lore{0.00}\$ Thomas County, KANSAS KARLA SULLIVAN, DEPUTY LORA L. VOLK, REGISTER OF DEEDS



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

February 28, 2013

Jerry Green Castle Resources, Inc. BOX 87 SCHOENCHEN, KS 67667-0087

Re: Drilling Pit Application Eller Chase Unit 1 NE/4 Sec.30-08S-33W Thomas County, Kansas

## Dear Jerry Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.