



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1120125
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727880

REMIT TO P.O. BOX 31
RUSSBLL, KANSAS 67665

SERVICE POINT: 27196
LIBERAL KS

| | | | | | | | |
|-------------------------|-------------------|----------------------------|-------------------|------------|-------------|-------------------------|--------------------------|
| DATE <u>11-3-12</u> | SRL <u>3</u> | TRP <u>28s</u> | RANGR <u>29 W</u> | CALLED OUT | ON LOCATION | JOB START <u>5:30am</u> | JOB FINISH <u>6:30am</u> |
| LEASE <u>WEST</u> | WELL # <u>1-3</u> | LOCATION <u>INGALLS K2</u> | | | | COUNTY <u>COAGU</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) | | <u>5 T W R L W</u> | | | | <u>1.03</u> | <u>7.45</u> |

CONTRACTOR VAL #1 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 16" TD

CASING SIZE 8 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 PSI MINIMUM

MEAS. LINE SHOES JOINT N/A

CEMENT LEFT IN CSG.

PERFS. N/A

DISPLACEMENT 2.2 BBL

CEMENT AMOUNT ORDERED 170 SK

60/40 4 1/2% GEL

| | | | |
|---------------------|---|-------------|----------------|
| COMMON <u>102-A</u> | @ | <u>177°</u> | <u>1825.00</u> |
| POZMIX <u>68</u> | @ | <u>95°</u> | <u>635.00</u> |
| GEL <u>6.5K</u> | @ | <u>234°</u> | <u>140.00</u> |
| CHLORIDE | @ | | |
| ASC | @ | | |

EQUIPMENT

PUMP TRUCK CEMENTER Collegan 1

549/550 HELPER A. Tapin 3

BULK TRUCK DRIVER V. Torres 3

472/467

BULK TRUCK DRIVER

HANDLING 176

MILEAGE 7.61

TOTAL 4027.14

380.5

436.48

486.25

989.30

4027.28

REMARKS:

THANK YOU!

SERVICE

DEPTH OF JOB 1800'

PUMP TRUCK CHARGE 22,878.44

EXTRA FOOTAGE @

MILBAGE SDm. @ 7.10 22,878.44 385-

MANIFOLD @ 440 2,200.00

TOTAL 28,548.84

CHARGE TO: WEST BAY Exp.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

N/A

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX 512.75

TOTAL CHARGE 1682.62

DISCOUNT 2064.79 IF PAID IN 30 DAYS

net 4817.83

SIGNATURE [Signature]

PRINTED NAME

Handwritten notes and scribbles

Yost #1-3

Formation Tops

FORMATION TOPS AND STRUCTURAL COMPARISON

| FORMATION | SAMPLE TOPS | | LOG TOPS | | COMPARISON WELL Ritchie Exploration Yost #3A SW NE 3-28-29W |
|--------------------|-------------|--------|----------|-------|---|
| | Depth | Datum | Depth | Datum | |
| B/Anhydrite | not called | | 1829' | +972 | +970 +2' |
| Stotler | not called | | 3568' | -767 | -778 +11' |
| Heebner Shale | 4212' | -1411 | 4204' | -1403 | -1413 +10' |
| Lansing | 4270' | -1469 | 4266' | -1465 | -1472 +7' |
| Stark Shale | 4606' | -1805 | 4602' | -1801 | -1804 +3' |
| Marmaton | 4782' | -1981 | 4781' | -1980 | -1982 flat |
| Pawnee | 4875' | -2074 | 4868' | -2067 | -2072 +5' |
| Fort Scott | 4900' | -2099 | 4890' | -2089 | -2096 +7' |
| Cherokee Shale | 4918' | -2117 | 4908' | -2107 | -2115 +8' |
| Lower Cherokee Sh. | 4952' | -2151 | 4944' | -2143 | -2152 +9' |
| St. Genevieve | 5128' | -2327 | 5119' | -2318 | -2283 -35' |
| St. Louis | 5421' | -2620 | 5212' | -2411 | -2360 -51' |
| RTD | 5425' | -2624) | | | |
| LTD | | | 5414' | -2613 | |

Yost #1-3

Drill Stem Tests

DRILL STEM TESTS

DST No. 1 St. Louis
Interval: 5204'-5240'
Times: 5-60-75-180
Recovery: 156' MCW (20m, 80w); 189' MCW
(2m, 98w) chl. 65,000
FP: 30-51/53-207 SIP: 1477-1294
HP: 2554-2433 BHT: 127 deg. F

IFP: weak surface blow bldg. to 3 inches
ISIP: no return blow
FFP: slowly bldg. to B.O.B. in 50 minutes
FSIP: no return blow

2010: # 0073 Inside Wellbore Exploration Yost #1-3 DST Test Number 1

