



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1120138  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Miller Trust #1-12

## Formation Tops

### FORMATION TOPS AND STRUCTURAL COMPARISON

FORMATION	SAMPLE TOPS		LOG TOPS		COMPARISON WELL	
	Depth	Datum	Depth	Datum	Pendleton Land & Expl. Miller #2 SW NE SW 12-27-29W	
Stotler	3566'	-830	3560'	-824	3570'	-828
Heebner Shale	4172'	-1436	4166'	-1430	4182'	-1440
Lansing	4270'	-1534	4262'	-1526	4283'	-1541
Stark Shale	4584'	-1848	4580'	-1844	4600'	-1858
Marmaton	4748'	-2012	4745'	-2009	4756'	-2014
Pawnee	4830'	-2094	4826'	-2090	4834'	-2092
Fort Scott	4852'	-2116	4848'	-2112	4860'	-2118
Cherokee Shale	4868'	-2132	4864'	-2128	4876'	-2134
Lower Cherokee Sh.	4900'	-2164	4896'	-2160	4907'	-2165
St. Genevieve	5029'	-2293	5024'	-2288	5028'	-2286
RTD	5198'	-2462				
LTD			5194'	-2458		

## Miller Trust #1-12

### Drill Stem Tests

#### DRILL STEM TESTS

DST No. 1 Iola  
Interval: 4398'-4412'  
Times: 5-60-75-180  
Recovery: 290' water, chl. 65,000  
FP: 22-31/35-159 SIP: 1285-1284  
HP: 2180-2071 BHT: 120 deg. F

IFP: built to 3 inches  
ISIP: no return blow  
FFP: slowly bldg. to B.O.B. in 43 minutes  
FSIP: no return blow

#### DRILL STEM TESTS

DST No. 2 St. Louis  
Interval: 5050'-5077'  
Times: 5-60-75-180  
Recovery: 2' mud  
FP: 15-18/21-21 SIP: 639-675  
HP: 2510-2417 BHT: 120 deg. F

IFP: weak surface blow  
ISIP: no return blow  
FFP: no blow  
FSIP: no return blow

#### DRILL STEM TESTS

DST No. 3 St. Louis  
Interval: 5088'-5106'  
Times: 5-60-75-180  
Recovery: 5' mud with few oil spots  
FP: 20-22/24-25 SIP: 1401-761  
HP: 2542-2450 BHT: 121 deg. F

IFP: weak blow bldg. to 1/2 inch  
ISIP: no return blow  
FFP: no blow  
FSIP: no return blow

# ALLIED OIL & GAS SERVICES, LLC KB 052635

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>12-04-12</u>	SEC <u>12</u>	TWP. <u>27S</u>	RANGE <u>29 W.</u>	CALLED OUT	ON LOCATION <u>12:30</u>	JOB START	JOB FINISH
Miller frost LEASE	WELL # <u>1-12</u>	LOCATION <u>N. E Montezuma KS.</u>			COUNTY <u>Gray</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Rig #1  
 TYPE OF JOB PTA.  
 HOLE SIZE 7 7/8 T.D. 1830 feet  
 CASING SIZE 8 5/8 94 # DEPTH 1788 feet  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 16.6 # DEPTH 1870 feet  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 478.1 feet  
 PERFS: \_\_\_\_\_  
 DISPLACEMENT 31.5 Bbls  
 EQUIPMENT \_\_\_\_\_

OWNER West bay Petroleum, Exp.  
 CEMENT AMOUNT ORDERED 170 sk 60/40 44 Gal.

PUMP TRUCK CEMENTER Ruben Chavez 1  
 # 5311541 HELPER Cesar Pavia 2  
 BULK TRUCK # 4721467 DRIVER Jaime Torres 3  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
ALC2A	<u>170</u>	@ <u>15.95</u> <u>2,711.50</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING <u>179 C. ft</u>	@ <u>2.48</u>	<u>443.92</u>
MILEAGE <u>393.565</u> <u>700 Mi</u>	@ <u>2.60</u>	<u>1,023.29</u>
TOTAL		<u>4,178.71</u>

REMARKS:  
Pump 10 Bbls H2O ahead, then mix + pump 50 sk at 1830' and 32 H2O Behind, displace it with 19.8 Bbls Mud Rig. Mix + pump 50 sk at 810' displace 8.5 Bbls H2O. Mix + pump 20 sk at 60' then Mix + pump 30 sk for Mosaic Hole and 30 sk for But hole.  
Thank you.

SERVICE

DEPTH OF JOB	<u>1830 feet</u>	
PUMP TRUCK CHARGE	<u>1,250.00</u>	
EXTRA FOOTAGE	@ _____	
MILEAGE heavy 50 Mi	@ <u>7.70</u> <u>385.00</u>	
MANIFOLD	@ _____	
light Vehicle 50 Mi	@ <u>4.90</u> <u>920.00</u>	
_____	@ _____	
TOTAL		<u>1,855.00</u>

CHARGE TO: West Bay Petroleum, Exp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

PRINTED NAME Walter Russell  
 SIGNATURE [Signature]

SALES TAX (If Any) 449.51  
 TOTAL CHARGES 6,033.71  
 DISCOUNT [scribble] IF PAID IN 30 DAYS  
 NET = 4,223.59