



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Black Diamond Oil, Inc.
Well Name	Veh 1
Doc ID	1120220

All Electric Logs Run

DUAL INDUCTION LOG
MICRO LOG
NEUTRON / DENSITY LOG
GAMMA RAY

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6160

Cell 785-324-1041

Date	10-30-12	Sec.	23	Twp.	4	Range	21	County	NORTON	State	KANSAS	On Location		Finish	9:45pm
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Location LOGAN W TO E 12th - 2 1/4 S - E / INTO

Lease	<u>VEH</u>	Well No.	<u>#1</u>	Owner	<u>BLACK DIAMOND</u>
Contractor	<u>W.W. #6</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	<u>PROD. STRING</u>	Charge To	<u>BLACK DIAMOND</u>		
Hole Size	<u>7 7/8"</u>	T.D.	<u>3,635'</u>	Street	<u>P.O. Box 641</u>
Csg.	<u>4 1/2" - 11.6# - NEW</u>	Depth	<u>3,600'</u>	City	<u>HAYS</u>
Tbg. Size		Depth		State	<u>KS, 67601</u>
Tool	<u>PORT COLLAR</u>	Depth	<u>1,738'</u>	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint	<u>44.30</u>	Cement Amount Ordered	<u>200 com - 10% SALT - 5% GILSONITE</u>
Meas Line		Displace	<u>55 Bbls</u>		

EQUIPMENT

Pumptrk #15	No.	Cementor	
		Helper	<u>NICK</u>
Bulktrk #14	No.	Driver	<u>LOANIE M.</u>
Bulktrk <u>PIU</u>	No.	Driver	<u>CTSCO</u>

Common	<u>200</u>
Poz. Mix	
Gel.	
Calcium	

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	<u>30 SKS</u>
Mouse Hole	
Centralizers	<u>1,3,5,7,9,41</u>
Baskets	<u>2,8,42</u>
BA or Port Collar	<u>@1,738'</u>

Hulls	
Salt	<u>17</u>
Flowseal	
Kol-Seal	<u>1000#</u>
Mud CLR 48	<u>500 GAL</u>
CFL-117 or CD110 CAF 38	
Sand	
Handling	<u>217</u>
Mileage	

DROPPED BALL - ESTABLISHED CIRCULATION
CIRCULATED ON BOTTOM 45 MIN. -
PUMPED 500 GAL MUD CLR 48 - PLUGGED
RATHOLE 30 SKS - MIXED & PUMPED -
170 SKS DOWN 4 1/2" - DISCONNECTED
DROPPED PLUG & WASHED PUMP - MADE
CONNECTION & DISPLACED - PLUG LANDED
& HELD.

FLOAT EQUIPMENT

Guide Shoe	<u>1 - 4 1/2"</u>
Centralizer	<u>6 - 4 1/2"</u>
Baskets	<u>3 - 4 1/2"</u>
AFU Inserts	<u>1 - 4 1/2"</u>
Float Shoe	
Latch Down	

LIFT PRESSURE @ 800
PLUG LANDED @ 55 BBLs 1,300 LBS.

1 - 4 1/2 RUBBER PLUG

THANK YOU &

Pumptrk Charge	<u>prod long string</u>
Mileage	<u>56</u>

X Signature [Signature]

Tax	
Discount	
Total Charge	

ALLIED CEMENTING CO., LLC. 034669

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>10-25</u>	SEC. <u>23</u>	TWP. <u>4</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START.	JOB FINISH
LEASE <u>VEH</u>	WELL # <u>1</u>	LOCATION <u>LOGAN SW-2 1/4 - FINTO</u>			COUNTY <u>WORTH</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR WV #6

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 7/8 DEPTH 222.59

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 13,226 bbl

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON	<u>150</u>	@	<u>17.9</u>	<u>2685.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@	<u>64.00</u>	<u>320.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>162.09 FT³</u>	@	<u>2.48</u>	<u>401.99</u>
MILEAGE	<u>77 = 569.87 mi</u>	@	<u>2.16</u>	<u>1481.48</u>
TOTAL				<u>4958.67</u>

PUMP TRUCK CEMENTER Bob S. 1

409 HELPER Kevin 3

BULK TRUCK

481 DRIVER Tony 2

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pumped 150 SK cement circulated to surface

SERVICE

DEPTH OF JOB 222.59

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @ _____

MILEAGE Heavy 77 @ 7.7 592.9

MANIFOLD @ _____

LdV 77 @ 4.4 338.80

TOTAL 2443.95

CHARGE TO: BLACK DIAMOND

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL 0

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 216.80

TOTAL CHARGES 7402.62

PRINTED NAME Jason Richman

DISCOUNT 1987.60 IF PAID IN 30 DAYS

SIGNATURE [Signature]

net 5415.02 BS 10-25 before tax



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Black Diamond Oil Inc
PO Box 641
Hays, KS 67601-0641
ATTN: Richard Bell

23/4s/21w Norton KS

Veh #1

Job Ticket: 48152

DST#: 1

Test Start: 2012.10.28 @ 09:00:00

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:32:30
 Time Test Ended: 14:51:30
 Interval: **3367.00 ft (KB) To 3390.00 ft (KB) (TVD)**
 Total Depth: 3390.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2117.00 ft (KB)
 2112.00 ft (CF)
 KB to GR/CF: 5.00 ft

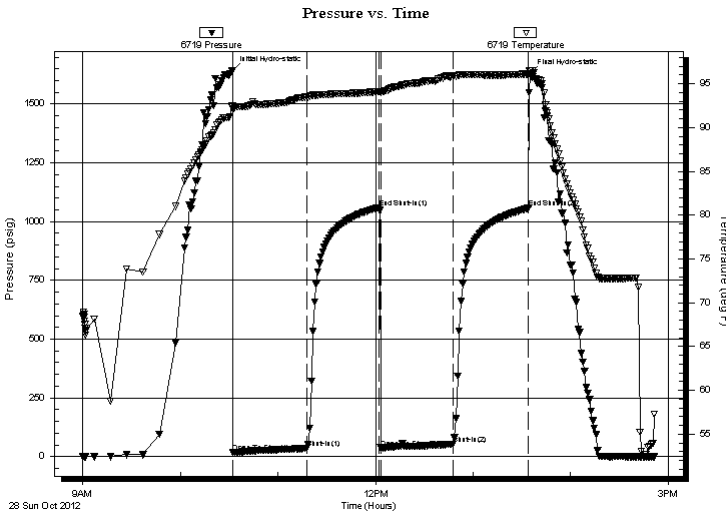
Serial #: 6719

Inside

Press @ Run Depth: 53.09 psig @ 3368.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.28 End Date: 2012.10.28 Last Calib.: 2012.10.28
 Start Time: 09:00:05 End Time: 14:51:29 Time On Btm: 2012.10.28 @ 10:32:00
 Time Off Btm: 2012.10.28 @ 13:35:00

TEST COMMENT: 45 - IF: Blow built to 2 1/4"
 45 - IS: Bled off, No blow back
 45 - FF: Blow started at 10 min., built to 1 1/4"
 45 - FS: Bled off, No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1643.05	92.46	Initial Hydro-static
1	18.68	92.11	Open To Flow (1)
46	34.92	93.50	Shut-In(1)
90	1059.45	94.09	End Shut-In(1)
91	37.57	93.97	Open To Flow (2)
136	53.09	95.89	Shut-In(2)
182	1057.27	96.12	End Shut-In(2)
183	1629.80	96.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM w/oil spots 73% _m , 23% _w , 3% _g	0.30
10.00	Mud w/oil spots 96% _m , 2% _o , 2% _g	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc
PO Box 641
Hays, KS 67601-0641
ATTN: Richard Bell

23/4s/21w Norton KS
Veh #1
Job Ticket: 48152 **DST#: 1**
Test Start: 2012.10.28 @ 09:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	22000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WCM w/oil spots 73% <i>m</i> , 23% <i>w</i> , 3% <i>g</i> , 1% <i>o</i>	0.295
10.00	Mud w/oil spots 96% <i>m</i> , 2% <i>o</i> , 2% <i>g</i>	0.049

Total Length: 70.00 ft Total Volume: 0.344 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW = .390 ohms @ 58.8 deg F
Chlorideds = 22,000 ppm

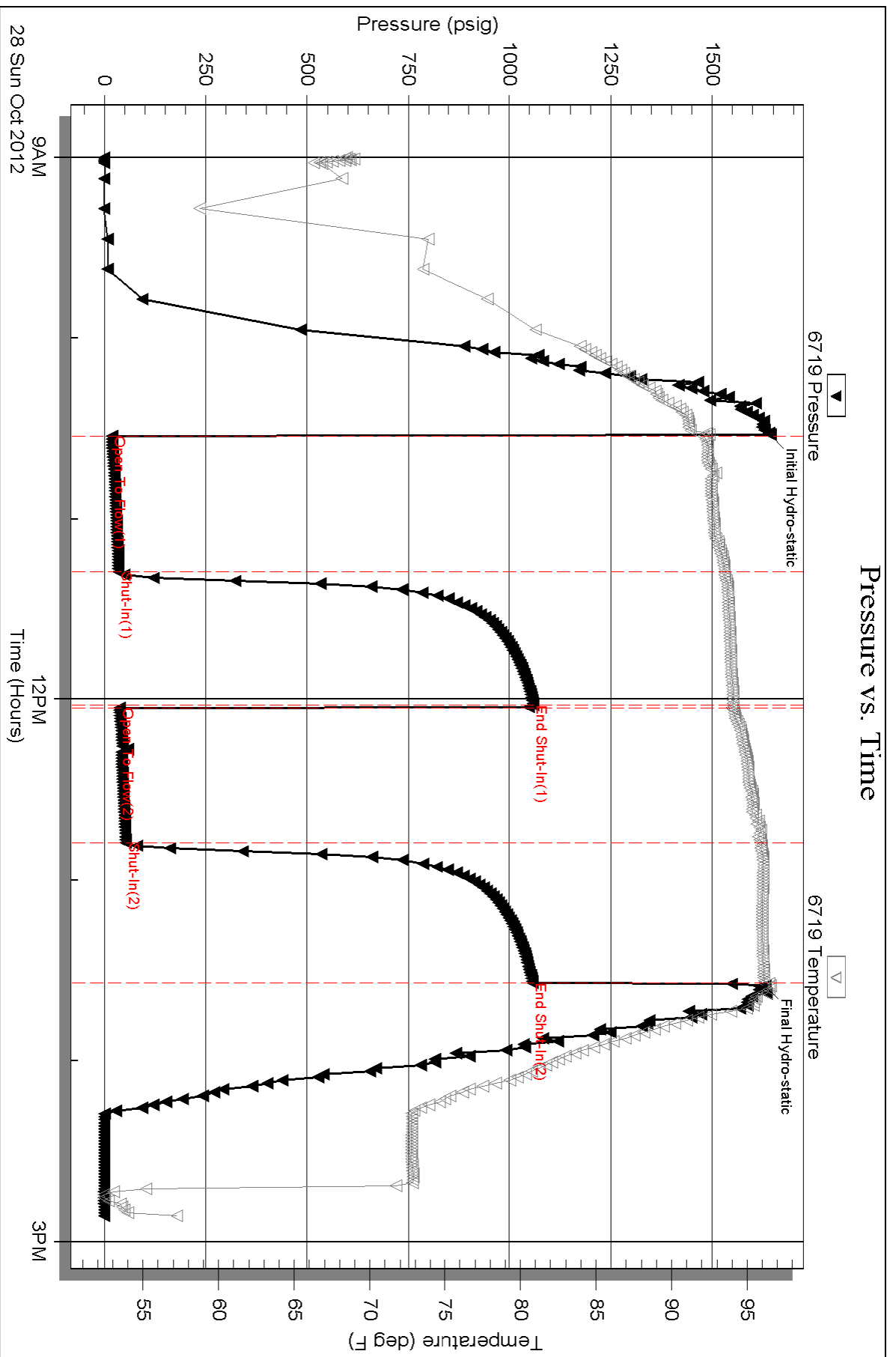
Serial #: 6719

Inside

Black Diamond Oil Inc

Well #1

DST Test Number: 1

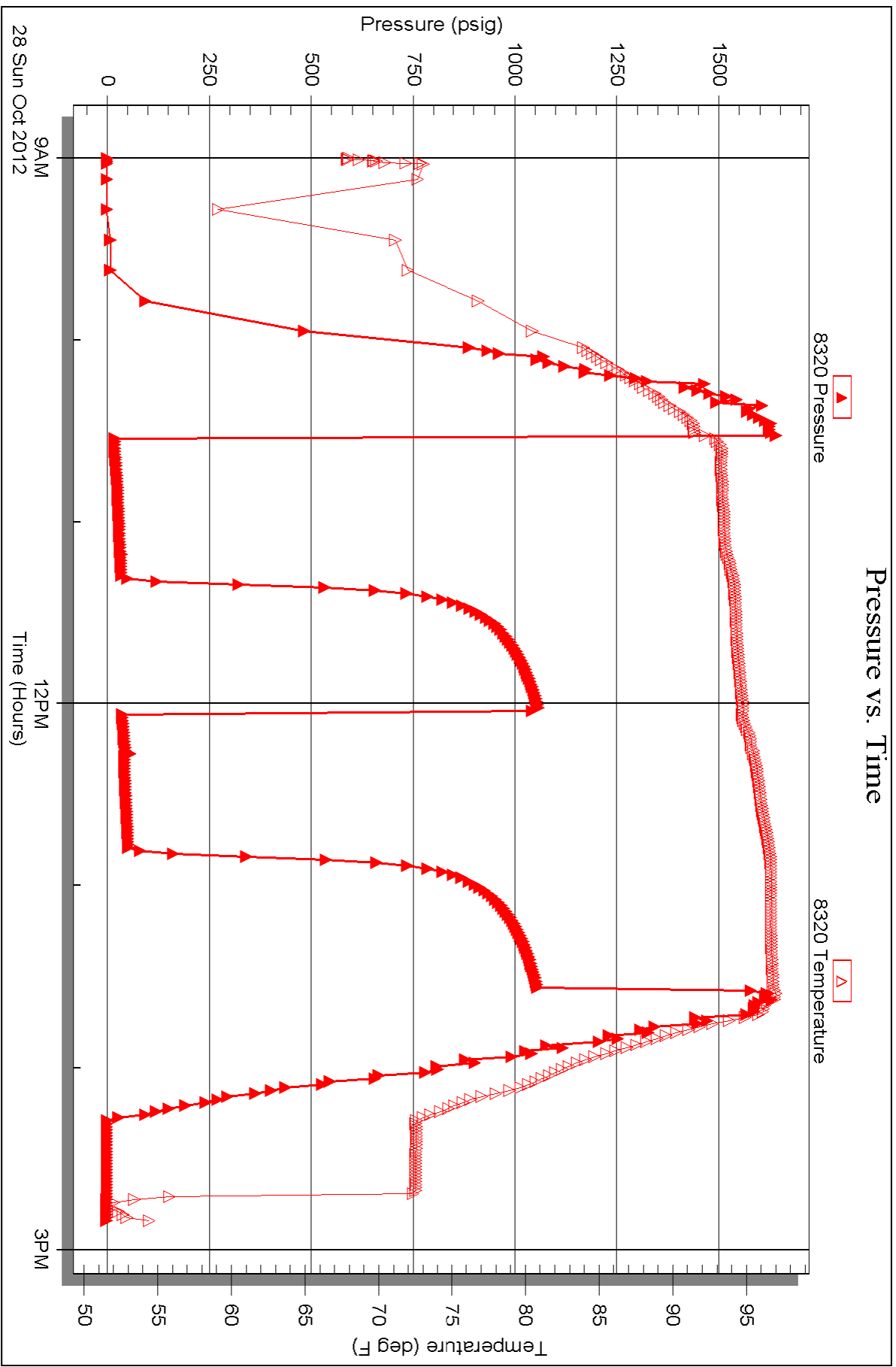


Serial #: 8320

Outside Black Diamond Oil Inc

Veh #1

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc
 PO Box 641
 Hays, KS 67601-0641
 ATTN: Richard Bell

23/4s/21w Norton KS
Veh #1
 Job Ticket: 48153 **DST#: 2**
 Test Start: 2012.10.29 @ 03:35:00

GENERAL INFORMATION:

Formation: **LKC "J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:01:00
 Time Test Ended: 09:38:30
Interval: 3493.00 ft (KB) To 3506.00 ft (KB) (TVD)
 Total Depth: 3506.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2117.00 ft (KB)
 2112.00 ft (CF)
 KB to GR/CF: 5.00 ft

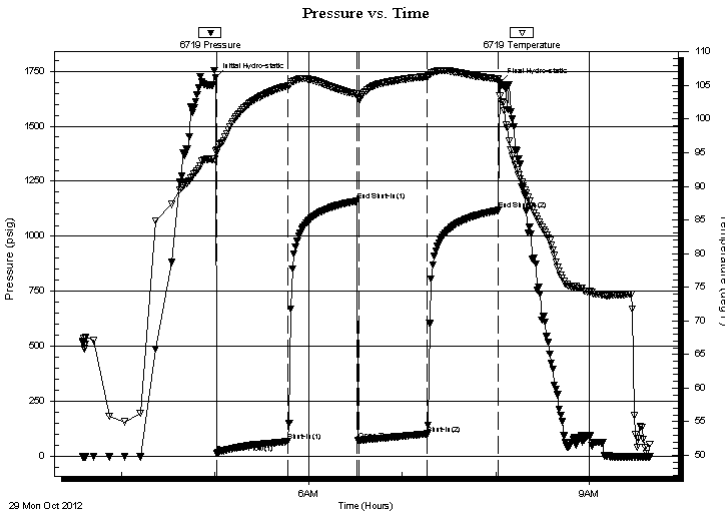
Serial #: 6719

Inside

Press @ Run Depth: 103.21 psig @ 3494.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.29 End Date: 2012.10.29 Last Calib.: 2012.10.29
 Start Time: 03:35:05 End Time: 09:38:29 Time On Btm: 2012.10.29 @ 05:00:30
 Time Off Btm: 2012.10.29 @ 08:02:30

TEST COMMENT: 45 - IF: Blow built to BOB (11") in 26 min.
 45 - IS: Bled off, No blow back
 45 - FF: Blow built to BOB in 38 1/2 min.
 45 - FS: Bled off, No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1721.52	95.27	Initial Hydro-static
1	15.17	94.95	Open To Flow (1)
46	69.11	104.92	Shut-In(1)
91	1160.51	103.68	End Shut-In(1)
92	73.03	102.89	Open To Flow (2)
136	103.21	106.35	Shut-In(2)
181	1118.25	105.93	End Shut-In(2)
182	1699.18	103.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GOCM 65%o, 26%g, 9%m	0.20
270.00	CGO 70%o, 26%g, 4%m	3.06
0.00	GIP = 60'	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc
PO Box 641
Hays, KS 67601-0641
ATTN: Richard Bell

23/4s/21w Norton KS
Veh #1
Job Ticket: 48153 **DST#: 2**
Test Start: 2012.10.29 @ 03:35:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 24.4 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.95 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GOCM 65% <i>m</i> , 26% <i>o</i> , 9% <i>g</i>	0.197
270.00	CGO 70% <i>o</i> , 26% <i>g</i> , 4% <i>m</i>	3.059
0.00	GIP = 60'	0.000

Total Length: 310.00 ft Total Volume: 3.256 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity = 23 api @ 46 deg F
Corrected Gravity = 24.4 api

Serial #: 6719

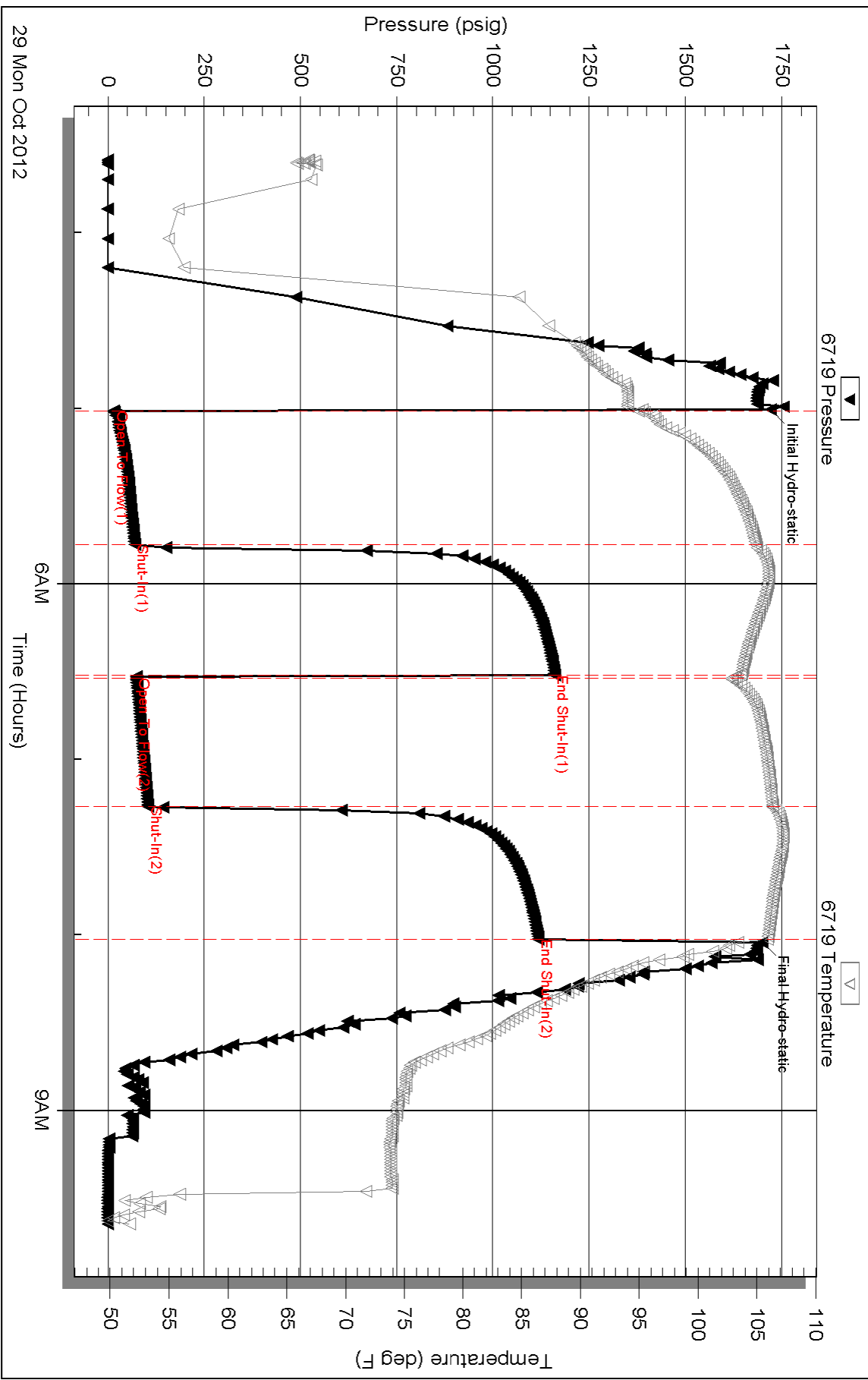
Inside

Black Diamond Oil Inc

Veh #1

DST Test Number: 2

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc
 PO Box 641
 Hays, KS 67601-0641
 ATTN: Richard Bell

23/4s/21w Norton KS
Veh #1
 Job Ticket: 48154 **DST#: 3**
 Test Start: 2012.10.29 @ 16:53:00

GENERAL INFORMATION:

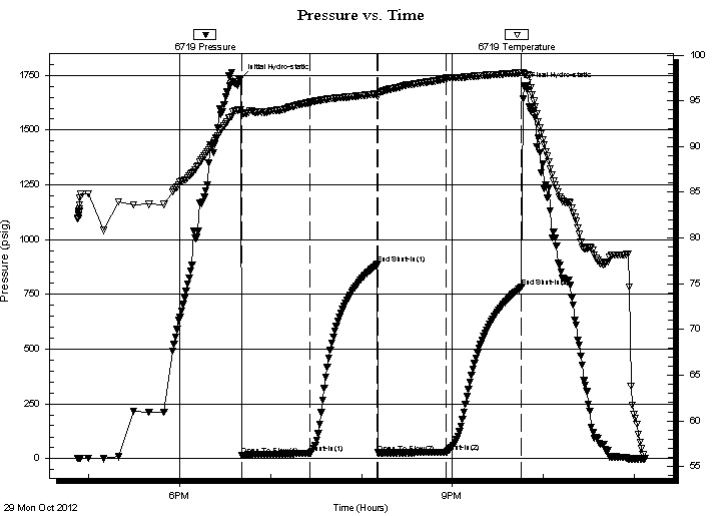
Formation: **LKC "K - L"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:41:00
 Time Test Ended: 23:07:00
 Interval: **3505.00 ft (KB) To 3540.00 ft (KB) (TVD)**
 Total Depth: 3540.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: James Winder
 Unit No: 57
 Reference Elevations: 2117.00 ft (KB)
 2112.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6719

Inside

Press @ Run Depth: 30.24 psig @ 3506.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.29 End Date: 2012.10.29 Last Calib.: 2012.10.29
 Start Time: 16:53:05 End Time: 23:06:59 Time On Btm: 2012.10.29 @ 18:40:30
 Time Off Btm: 2012.10.29 @ 21:47:00

TEST COMMENT: 45 - IF: Blow built to 3/4", dieing back at 24 min., 1/4" blow at close
 45 - IS: Bled off, No blow back
 45 - FF: No blow
 45 - FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.98	94.00	Initial Hydro-static
1	14.00	93.68	Open To Flow (1)
46	23.67	94.84	Shut-In(1)
90	887.38	95.75	End Shut-In(1)
91	25.96	95.47	Open To Flow (2)
136	30.24	97.47	Shut-In(2)
185	783.61	98.06	End Shut-In(2)
187	1698.69	97.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud w /trace oil 100%m	0.22

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc
PO Box 641
Hays, KS 67601-0641
ATTN: Richard Bell

23/4s/21w Norton KS
Veh #1
Job Ticket: 48154 **DST#: 3**
Test Start: 2012.10.29 @ 16:53:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud w /trace oil 100%m	0.221

Total Length: 45.00 ft Total Volume: 0.221 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6719

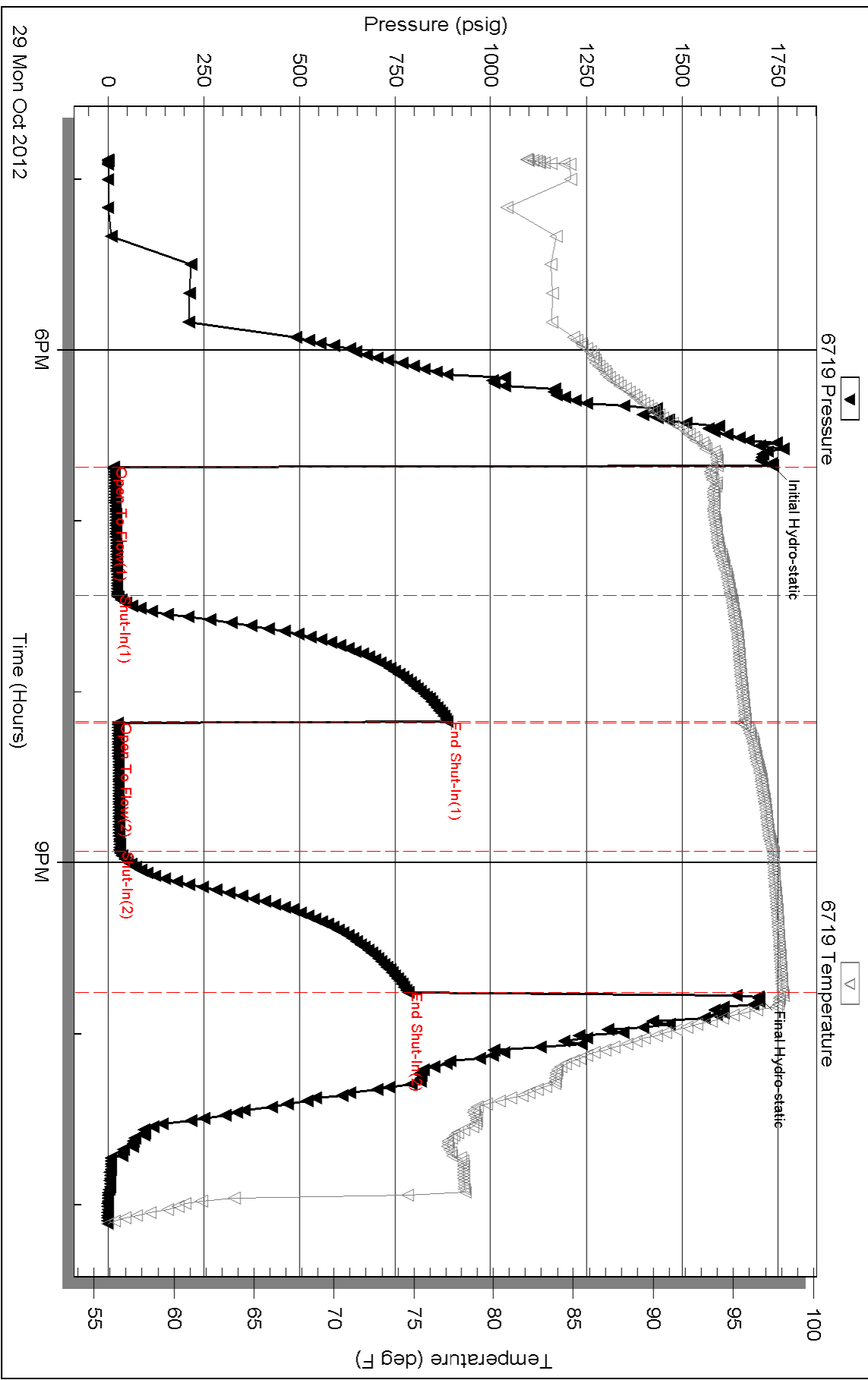
Inside

Black Diamond Oil Inc

Well #1

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48154

Printed: 2012.10.30 @ 02:16:10