



1113443

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 04, 2013

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-009-25762-00-00
Riedel-Pospishel Unit 1
NW/4 Sec.29-17S-15W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mail Oil Operations Inc.
Riedel-Pospishel Unit #1
SW-NW-NE-NW (650' FNL & 1450' FWL)
Section 29-17s-15w
Barton County, Kansas
Page 1

Dry and Abandoned

Contractor: Southwind Drilling Co. (Rig #3)
Commenced: October 20, 2012
Completed: October 27, 2012
Elevation: 2042' K.B; 2040' D.F; 2034' G.L.
Casing program: Surface; 8 5/8" @ 1063'
Production; none.
Sample: Samples saved and examined 3000' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 3000 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Tests: There were three (3) Drill Stem Test ran by Trilobite Testing Co.
Electric Log: None.

| <u>Formation</u> | <u>Sample Depth</u> | <u>Sub-Sea Datum</u> |
|--------------------|---------------------|----------------------|
| Topeka | 3037 | -995 |
| Heebner | 3270 | -1228 |
| Toronto | 3283 | -1241 |
| Lansing | 3330 | -1288 |
| Base Kansas City | 3543 | -1501 |
| Conglomerate | 3556 | -1514 |
| Arbuckle | 3606 | -1564 |
| Rotary Total Depth | 3615 | -1573 |

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOROTNO SECTION

3283-3287' Limestone; gray and white, finely crystalline, few medium crystalline, chalky, poor visible porosity, trace poor stain, no free oil and no odor in fresh samples.

LANSING SECTION

3330-3340' Limestone; gray/tan, finely crystalline, cherty, trace gray boney chert.

- 3353-3358' Limestone; white, gray, oolitic, few sub oomoldic, poorly developed porosity, light brown stain, no free oil and no odor in fresh samples.
- 3366-3372' Limestone; white, finely crystalline, oolitic, poor to fair oomoldic porosity, brown stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 3340-3380'

Times: 30-30-30-30

Blow: Weak

Recovery: 15' mud with oil spots

Pressures:

| | | |
|------|-----------|-----|
| ISIP | 78 | psi |
| FSIP | 145 | psi |
| IFP | 30-34 | psi |
| FFP | 34-36 | psi |
| HSH | 1670-1584 | psi |

- 3400-3404' Limestone; cream, tan, finely crystalline, oolitic, poor visible porosity, golden brown stain, show of free oil and faint odor.
- 3411-3415' Limestone; cream, light gray, finely crystalline, poorly developed intercrystalline porosity, golden brown stain, trace of free oil and faint odor.

Drill Stem Test #2 3388-3420'

Times: 30-30-45-45

Blow: Weak

Recovery: 60' slightly oil cut watery mud
(10% oil, 20% water, 70% mud)

Pressures:

| | | |
|------|-----------|-----|
| ISIP | 1003 | psi |
| FSIP | 1004 | psi |
| IFP | 15-26 | psi |
| FFP | 27-40 | psi |
| HSH | 1680-1642 | psi |

- 3425-3434' Limestone; white/cream, finely crystalline, oolitic, oomoldic, poor to fair porosity, trace poor stain, no free oil and no odor.
- 3472-3477' Limestone; cream, tan, oolitic, poorly developed porosity, golden brown stain, show of free oil and faint odor.

Limestone; tan, gray, white, oolitic, fine intercrystalline to fine vuggy type porosity, golden brown stain, show of free oil.
- 3498-3506' Limestone; white, cream, finely oolitic, chalky, poor visible porosity, brown stain, trace of free oil and faint odor.

Drill Stem Test #3 **3460-3520'**

Times: 30-30-45-45
Blow: Fair
Recovery: 15' mud with oil spots
Pressures: ISIP 75 psi
FSIP 76 psi
IFP 32-36 psi
FFP 32-38 psi
HSH 1740-1704 psi

3530-3534' Limestone; white, cream, oolitic/fossiliferous, poor porosity, trace poor stain, no free oil and faint odor in fresh samples.

CONGLOMERATE SECTION

3556-3606' Varied colored oolitic, opaque chert, in matrix of varied colored sandy/silty shale.

ARBUCKLE SECTION

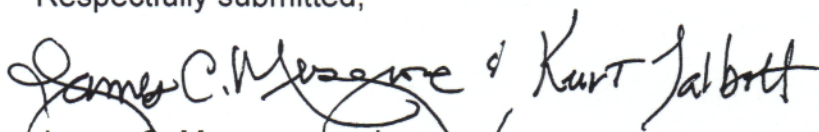
3606-3615' Dolomite; cream/gray, fine and medium crystalline, scattered intercrystalline porosity, trace poor stain, show of free oil (dead) and no odor in fresh samples.

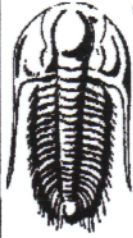
Rotary Total Depth 3615

Recommendations:

The Riedel-Pospishel Unit #1 was plugged and abandoned at the Rotary Total Depth 3615.

Respectfully submitted;


James C. Musgrove and
Kurt Talbott,
Petroleum Geologists



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston RD, STE 800
Dallas TX 75225
ATTN: Kurt Talbott

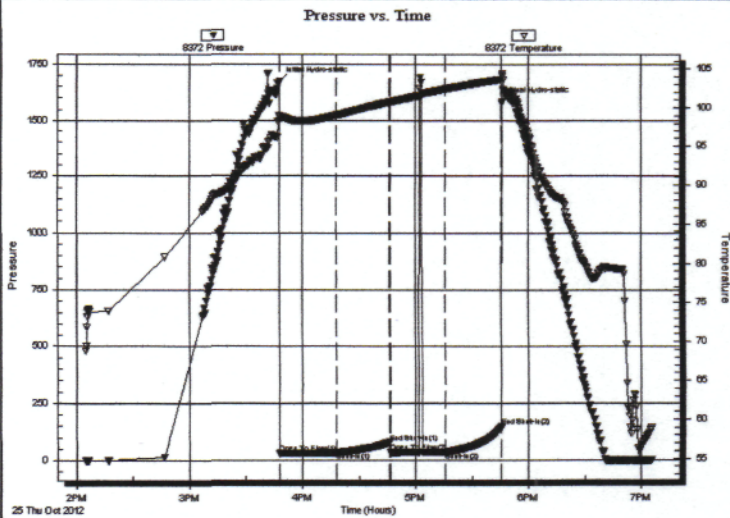
Riedel-Pospishel Unit #1
29-17s15w Barton KS
Job Ticket: 51018 **DST#: 1**
Test Start: 2012.10.25 @ 14:05:00

GENERAL INFORMATION:

Formation: **Lansig "B-C"**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 15:47:50
Time Test Ended: 19:05:30
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Cody Bloedorn**
Unit No: **39**
Interval: **3340.00 ft (KB) To 3380.00 ft (KB) (TVD)**
Reference Elevations: 2034.00 ft (KB)
Total Depth: **3380.00 ft (KB) (TVD)** 2026.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: 8.00 ft

Serial #: 8372 Inside
Press@RunDepth: 36.07 psig @ 3377.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.10.25 End Date: 2012.10.25 Last Calib.: 2012.10.25
Start Time: 14:05:05 End Time: 19:05:29 Time On Btm: 2012.10.25 @ 15:47:40
Time Off Btm: 2012.10.25 @ 17:46:00

TEST COMMENT: 30 - IF- 1/2" blow and died in 25 Minutes.
30 - IS- No blow back.
30 - FF- Surface blow , Waited 10 Min, flushed tool, surface blow
30 - FS- No blow back.



PRESSURE SUMMARY

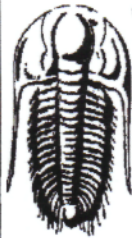
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1670.81 | 99.03 | Initial Hydro-static |
| 1 | 30.18 | 98.33 | Open To Flow (1) |
| 31 | 34.48 | 99.06 | Shut-In(1) |
| 59 | 78.26 | 100.76 | End Shut-In(1) |
| 59 | 34.04 | 100.76 | Open To Flow (2) |
| 89 | 36.07 | 102.40 | Shut-In(2) |
| 118 | 145.01 | 103.65 | End Shut-In(2) |
| 119 | 1584.86 | 104.44 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 15.00 | Mud w ith oil spots, 100%M | 0.21 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston RD, STE 800
Dallas TX 75225
ATTN: Kurt Talbott

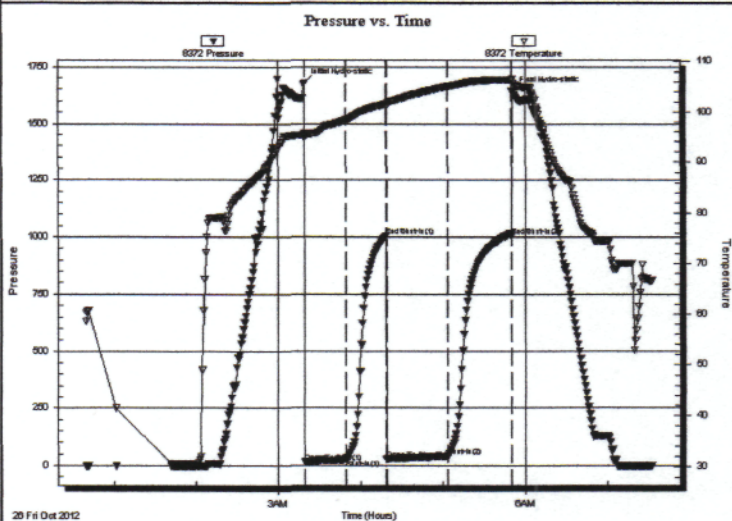
Riedel-Pospishel Unit #1
29-17s15w Barton KS
Job Ticket: 51019 **DST#: 2**
Test Start: 2012.10.26 @ 00:40:00

GENERAL INFORMATION:

Formation:
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 03:19:30 Tester: Cody Bloedorn
Time Test Ended: 07:32:30 Unit No: 39
Interval: 3388.00 ft (KB) To 3420.00 ft (KB) (TVD) Reference Elevations: 2034.00 ft (KB)
Total Depth: 3420.00 ft (KB) (TVD) 2026.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8372 Inside
Press@RunDepth: 40.94 psig @ 3392.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.10.26 End Date: 2012.10.26 Last Calib.: 2012.10.26
Start Time: 00:40:05 End Time: 07:32:29 Time On Btm: 2012.10.26 @ 03:19:20
Time Off Btm: 2012.10.26 @ 05:50:30

TEST COMMENT: 30 - IF- 2 1/2" blow.
30 - IS- No blow back
45 - FF- 1 1/2" blow
45 - FS- No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1680.30 | 95.52 | Initial Hydro-static |
| 1 | 15.42 | 94.66 | Open To Flow (1) |
| 30 | 26.15 | 98.39 | Shut-In(1) |
| 59 | 1003.02 | 101.55 | End Shut-In(1) |
| 60 | 27.79 | 101.32 | Open To Flow (2) |
| 105 | 40.94 | 104.99 | Shut-In(2) |
| 151 | 1004.69 | 106.38 | End Shut-In(2) |
| 152 | 1642.14 | 106.55 | Final Hydro-static |

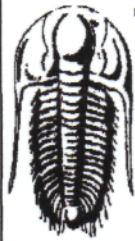
Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|------------------------|--------------|
| 60.00 | OCWM, 10%O, 20%W, 70%M | 0.84 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston RD, STE 800
Dallas TX 75225
ATTN: Kurt Talbott

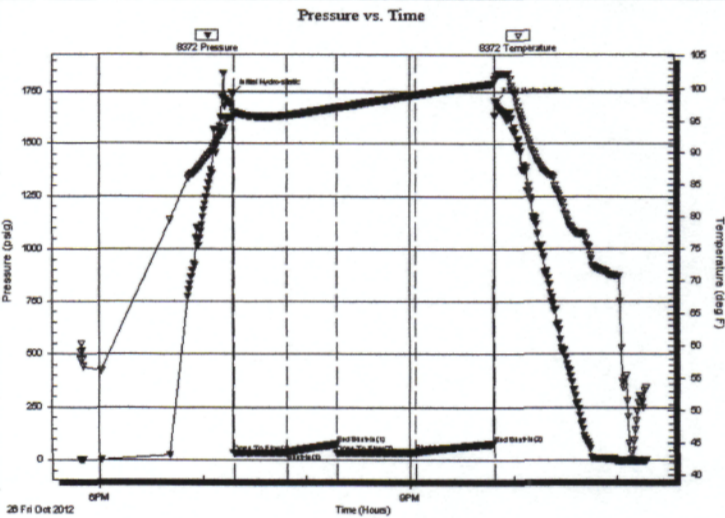
Riedel-Pospishel Unit #1
29-17s15w Barton KS
Job Ticket: 51020 **DST#: 3**
Test Start: 2012.10.26 @ 17:49:00

GENERAL INFORMATION:

Formation: **Lansing "H,I,J"**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: 19:17:50
 Tester: **Cody Bloedorn**
 Time Test Ended: 23:17:09
 Unit No: **39**
Interval: 3460.00 ft (KB) To 3520.00 ft (KB) (TVD)
 Reference Elevations: 2034.00 ft (KB)
 Total Depth: 3520.00 ft (KB) (TVD)
 2026.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8372 Inside
 Press@RunDepth: 38.32 psig @ 3497.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.26 End Date: 2012.10.26 Last Calib.: 2012.10.26
 Start Time: 17:49:05 End Time: 23:17:10 Time On Btm: 2012.10.26 @ 19:17:40
 Time Off Btm: 2012.10.26 @ 21:49:40

TEST COMMENT: 30 - IF- 2 3/4" blow.
 30 - IS- No blow back
 45 - FF- 3" blow
 45 - FS- No blow back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1740.40 | 96.42 | Initial Hydro-static |
| 1 | 32.85 | 95.62 | Open To Flow (1) |
| 31 | 36.50 | 95.88 | Shut-In(1) |
| 60 | 75.65 | 97.07 | End Shut-In(1) |
| 61 | 32.64 | 97.06 | Open To Flow (2) |
| 106 | 38.32 | 99.01 | Shut-In(2) |
| 152 | 76.03 | 100.71 | End Shut-In(2) |
| 152 | 1704.17 | 101.49 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|----------------------------|--------------|
| 15.00 | Mud w ith oil spots, 100%M | 0.21 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 5248

Cell 785-324-1041

| | | | | | | | | | | | | | | | |
|---------------------|-----------------------|------|----|-------------------------|----|----------|---------|--------|-------------------------|--|--|-------------|--|--------|--------|
| Date | 10-21-12 | Sec. | 29 | Twp. | 17 | Range | 15 | County | Barton | State | | On Location | | Finish | 3:5 PM |
| Lease | | | | Well No. | 1 | Location | | | 281 1/4 W 40 N 17 1/2 S | | | | | | |
| Contractor | Southwind | | | 3 | | | Owner | | | To Quality Oilwell Cementing, Inc. | | | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | |
| Type Job | Surface | | | T.D. | | | 1063 | | | Charge To | | | mai oil | | |
| Hole Size | 1 1/4 | | | Depth | | | 1063 | | | Street | | | | | |
| Csg. | 8 3/8 | | | Depth | | | | | | City | | | State | | |
| Tbg. Size | | | | Shoe Joint | | | 42.12 | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | |
| Tool | | | | Displace | | | 65 BBL | | | Cement Amount Ordered | | | 375 60/40 3% CC | | |
| Cement Left in Csg. | 42.12 | | | EQUIPMENT | | | 26 gal | | | | | | | | |
| Meas Line | | | | Pumptrk | | | No. 61 | | | Cementer | | | Jatt | | |
| | | | | Bulktrk | | | No. 4 | | | Helper | | | Jatt | | |
| | | | | Bulktrk | | | No. 4 | | | Driver | | | Dave | | |
| | | | | Bulktrk | | | No. 4 | | | Driver | | | Dave | | |
| | | | | Bulktrk | | | No. 4 | | | Driver | | | Dave | | |
| | | | | Bulktrk | | | No. 4 | | | Driver | | | Dave | | |
| | | | | JOB SERVICES & REMARKS | | | Calcium | | | | | | | | |
| Remarks: | Cement did Circulate | | | Hulls | | | | | | | | | | | |
| Rat Hole | | | | Salt | | | | | | | | | | | |
| Mouse Hole | | | | Flowseal | | | | | | | | | | | |
| Centralizers | | | | Kol-Seal | | | | | | | | | | | |
| Baskets | | | | Mud CLR 48 | | | | | | | | | | | |
| D/V or Port Collar | | | | CFL-117 or CD110 CAF 38 | | | | | | | | | | | |
| | | | | Sand | | | | | | | | | | | |
| | | | | Handling | | | | | | | | | | | |
| | | | | Mileage | | | | | | | | | | | |
| | | | | FLOAT EQUIPMENT | | | | | | | | | | | |
| | | | | Guide Shoe | | | | | | | | | | | |
| Lease | Riedel-Pospisheh Unit | | | Centralizer | | | | | | | | | | | |
| | | | | Baskets | | | | | | | | | | | |
| | | | | AFU Inserts | | | | | | | | | | | |
| | | | | Float Shoe | | | | | | | | | | | |
| | | | | Latch Down | | | | | | | | | | | |
| | | | | Baffle Plate | | | | | | | | | | | |
| | | | | Rubber Plug | | | | | | | | | | | |
| | | | | Pumptrk Charge | | | | | | | | | | | |
| | | | | Mileage | | | | | | | | | | | |
| | | | | Tax | | | | | | | | | | | |
| | | | | Discount | | | | | | | | | | | |
| | | | | Total Charge | | | | | | | | | | | |
| Signature | Burt Hornum | | | | | | | | | | | | | | |

ALLIED CEMENTING CO., LLC. 034671

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

| | | | | | | | |
|-----------------------------|----------------|----------------|-----------------|---|-------------|----------------------|---------------------------|
| DATE <u>10-27</u> | SEC. <u>29</u> | TWP. <u>17</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH <u>3:00 PM</u> |
| Rippel-Pospiessell Well # 1 | | | | | | COUNTY <u>BARTON</u> | STATE <u>KS</u> |
| LEASE <u>UNIT</u> | | | | LOCATION <u>2812 N 8th - 12th - 20th - S</u> | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Southwest #3 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3856 CEMENT _____

CASING SIZE 8 3/8 DEPTH 1063 AMOUNT ORDERED 195 SK Gyp 49.00

TUBING SIZE _____ DEPTH _____ 100' FLO PUMP SK

DRILL PIPE 6 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 117 @ 17.9 2094.30

MEAS. LINE _____ SHOE JOINT _____ POZMIX 78 @ 9.35 729.30

CEMENT LEFT IN CSG. _____ GEL 7 @ 23.4 163.8

PERFS. _____ CHLORIDE _____

DISPLACEMENT _____ ASC _____

EQUIPMENT

PUMP TRUCK CEMENTER Bob S.

409 HELPER Kevin

BULK TRUCK DRIVER DAN CASPER

341 DRIVER DAN CASPER (OB)

BULK TRUCK DRIVER _____

DRIVER _____

HANDLING 210 FT³ @ 2.48 520.80

MILEAGE 289.057/m x 2.6 751.61

REMARKS:

TOTAL 4408.31

P1 @ 3586 FT - 25 SK SERVICE _____

P2 @ 1120 FT - 50 SK DEPTH OF JOB _____

P3 @ 585 FT - 80 SK PUMP TRUCK CHARGE 2249.84

P4 @ 40 FT - 10 SK EXTRA FOOTAGE _____ @ _____

R.H. 30 SK MILEAGE HEAVY 33 @ 7.7 254.1

MANIFOLD _____ @ _____

LAL 33 @ 4.4 145.2

CHARGE TO: MAI OIL

TOTAL 2649.14

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 3/8 wooden Plug @ 167.64

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment