



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1113456
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1113456

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**GEOLOGICAL REPORT
PATRICIA 25-8
SE NE SECTION 25 – T23S – R25W
HODGEMAN COUNTY, KANSAS**

SUMMARY

The above captioned well was drilled to a total depth of 4,900 feet on December 2, 2012. A one-man logging unit was on location from approximately 3,000 feet to TD, with one-man mud-logging beginning at 3,800 feet to TD. The well was under the geological supervision of the undersigned during logging of the well. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-Resistivity, and Compensated Sonic. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Dolomite. The decision was made to set production casing and complete the well in the Mississippian.

MISSISSIPPIAN DOLOMITE

The top of the Mississippian Dolomite was cut at 4,732 (-2,221) feet. The dolomite shows great potential with neutron porosity as high as 30%. Samples were described as cream, tan, light brown, brown, very fine to fine crystalline. It was very sucrosic, & friable in part. Excellent pin-point, vugular, and very good inter-crystalline porosity were observed. An abundant dull yellow fluorescence, abundant brown live oil stain, a flash and excellent streaming cut, and a very strong oil odor were recorded. The gas chromatograph registered a gas kick of 31 units in the zones included in a drill stem test. After DST #1 the gas chromatograph had gas kicks in excess of 500 units.

DST #1 (4,693'-4,753') 15"-30"-15"-30"

Recovery: 1330' gas

280' muddy gassy oil-25% gas 70% oil 5% mud

680' clean oil

62' oil & gas cut muddy water-25% gas 20% oil 45% water 10% mud
and 62' oil cut muddy water-10% oil 80% water 10% mud

IF-BOB 2 min

ISI-Weak Surface Blow Back

FF-BOB 2mins

FSI-BOB 18 mins

Flow Pressures: 106-360# 318-468#

Shut-in Pressures: 1090# 1076#

ELECTRIC LOG TOPS

	REDLAND PATRICIA 25-8 SE NE 25-T23S-R25W	REDLAND ANDREW 25-1 NE NE 25-T23S-R25W
STONE CORRAL (Subsea)	1678 (+833)	1679 (+835)
BS. HEEBNER (Subsea)	4009 (-1498)	4005 (-1491)
STARK SH. (Subsea)	4364 (-1853)	4362 (-1848)
CHEROKEE SH. (Subsea)	4609 (-2098)	4604 (-2090)
MISSISSIPPIAN (Subsea)	4724 (-2213)	4712 (-2198)
MISS. DOLOMITE (Subsea)	4732 (-2221)	4731 (-2217)

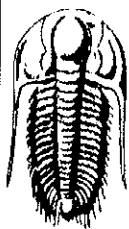
CONCLUSION

The Patricia 25-1 was drilled as an exploratory test for a 3-D seismic high in the NE/4 of section 25-T23S-R25W. Drill stem test #1 was run to test the Mississippian dolomite and revealed good pressures and oil. After all the data was gathered and analyzed it was determined that the Mississippian Dolomite should be economically productive. A decision was made to set pipe and complete the Mississippian interval.

Respectfully submitted,



Chase Thomas
Geo-Tech
12/06/12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Redland Resources Inc
6001 NW 23rd St
Oklahoma City Ok 73127-1253
ATTN: Alan Thrower

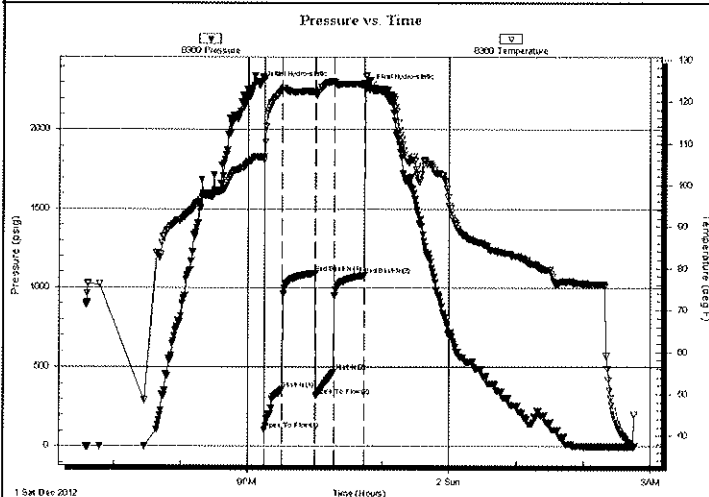
25-23s-25w Hodgeman
Patricia #25-8
Job Ticket: 51505 **DST#: 1**
Test Start: 2012.12.01 @ 18:35:27

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:14:22
Time Test Ended: 02:45:06
Test Type: Conventional Bottom Hole (Initial)
Tester: Ray Schwager
Unit No: 42
Interval: **4693.00 ft (KB) To 4753.00 ft (KB) (TVD)**
Reference Elevations: 2511.00 ft (KB)
Total Depth: 4753.00 ft (KB) (TVD) 2503.00 ft (CF)
Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8369 Inside
Press@RunDepth: 468.95 psig @ 4695.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.01 End Date: 2012.12.02 Last Calib.: 2012.12.02
Start Time: 18:35:27 End Time: 02:45:06 Time On Btm: 2012.12.01 @ 21:11:07
Time Off Btm: 2012.12.01 @ 22:47:37

TEST COMMENT: 15-IFP-strg bl in 2 min
30-ISIP-surface bl bk
15-FFP-strg bl in 2 min
30-FSIP-strg bl bk in 18 min



PRESSURE SUMMARY

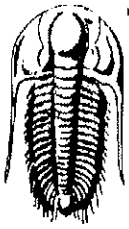
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.80	106.73	Initial Hydro-static
4	106.44	106.00	Open To Flow (1)
19	360.11	122.82	Shut-In(1)
49	1090.77	122.04	End Shut-In(1)
49	318.42	121.66	Open To Flow (2)
66	468.95	124.79	Shut-In(2)
93	1076.80	123.99	End Shut-In(2)
97	2263.73	123.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1330'GIP	0.00
280.00	MGO 25%G5%M70%O	3.93
680.00	CO	9.54
62.00	O&GCMW 25%G20%O10%M45%W	0.87
62.00	OCMW 10%O10%M80%W	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Redland Resources Inc
6001 NW 23rd St
Oklahoma City Ok 73127-1253
ATTN: Alan Thrower

25-23s-25w Hodgeman
Patricia #25-8
Job Ticket: 51505 **DST#: 1**
Test Start: 2012.12.01 @ 18:35:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 35000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1330'GIP	0.000
280.00	MGO 25%G5%M70%O	3.928
680.00	CO	9.539
62.00	O&GCMW 25%G20%O10%M45%W	0.870
62.00	OCMW 10%O10%M80%W	0.870

Total Length: 1084.00 ft Total Volume: 15.207 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .22@65F

Serial #: 8369

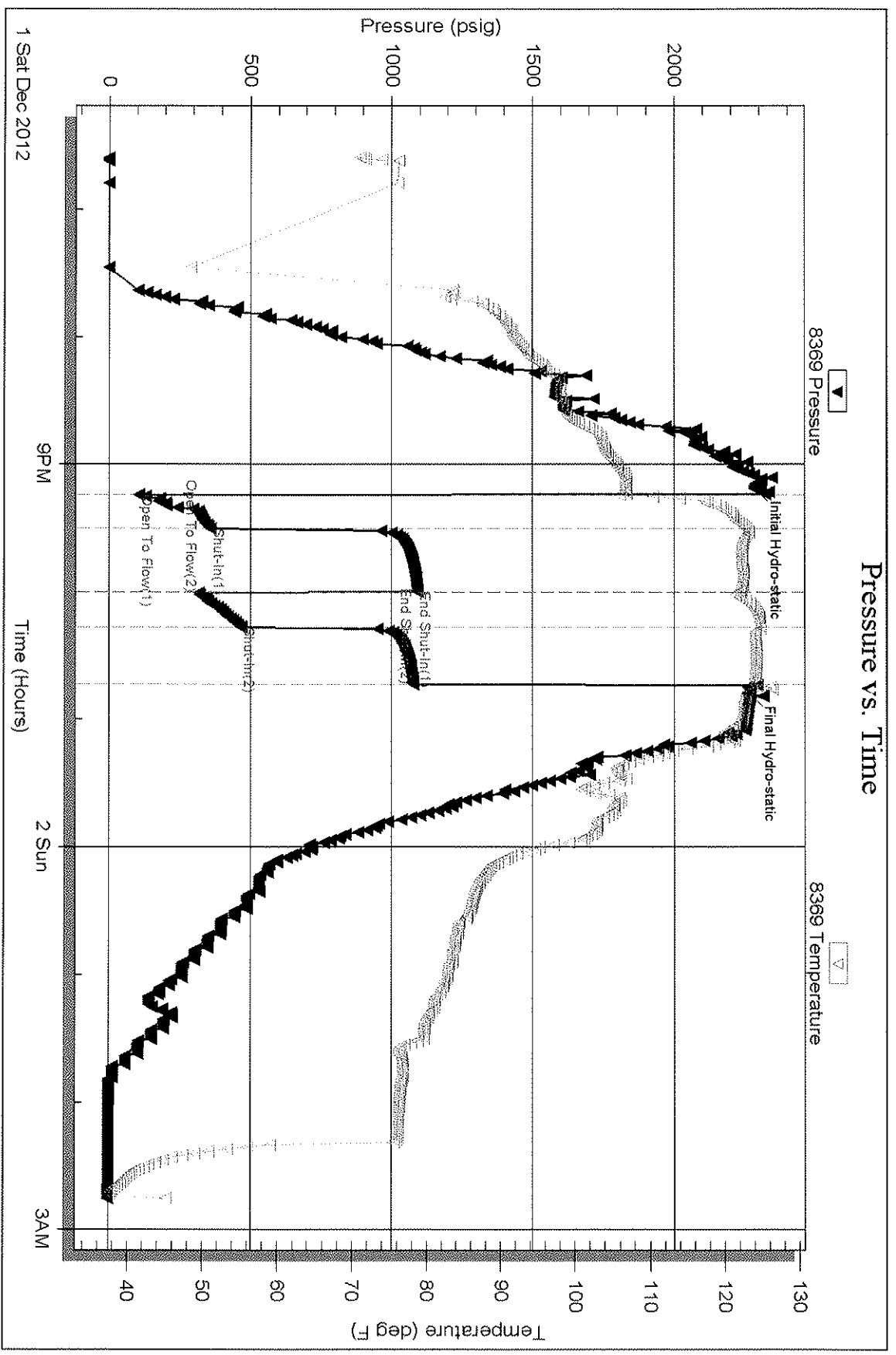
Inside

Redland Resources Inc

Patrolia #25-8

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 51505

Printed: 2012.12.02 @ 04:23:25

ALLIED OIL & GAS SERVICES, LLC 059121

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grantland, KS

DATE <u>12-3-12</u>	SEC. <u>25</u>	TWP. <u>25</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:12 PM</u>	JOB FINISH <u>1:07 PM</u>
LEASE <u>Patricia</u>			WELL # <u>25-8</u>	LOCATION		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke 8

TYPE OF JOB <u>2 Stage Production Casing</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>1388</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>1388</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <input checked="" type="checkbox"/>	
PERFS.	
DISPLACEMENT <u>22 bbls Fresh Water</u>	

OWNER Redland Resources

CEMENT
AMOUNT ORDERED 300 sy AMO 18% C&T, 2% G&A, 1% Ph. Seal + DeGasser
50 sy 60/40 4% Gel & 1/2% Flow

COMMON	<u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX	<u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL	<u>13</u>	@ <u>23.40</u>	<u>304.20</u>
CHLORIDE	<u>10</u>	@ <u>64.00</u>	<u>640.00</u>
ASC		@	
	<u>300 sy AMO</u>	@ <u>25.90</u>	<u>7,770.00</u>
	<u>Gas Block 56</u>	@ <u>18.00</u>	<u>1008.00</u>
	<u>Ph seal 74</u>	@ <u>2.97</u>	<u>219.78</u>
	<u>DF 42</u>	@ <u>9.80</u>	<u>411.60</u>

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles E. Williams & Wayne Davis</u>	HELPER <u>Trent Hall</u>
BULK TRUCK # <u>482/112</u>	DRIVER <u>Kevin Welch</u> 3	
BULK TRUCK # <u>544/188</u>	DRIVER <u>Joel Monahan</u> 2	

HANDLING	<u>416.65</u>	@ <u>3.48</u>	<u>1433.22</u>
MILEAGE	<u>18.26 x 36</u>	<u>2.60</u>	<u>1,709.13</u>
TOTAL			<u>13,820.00</u>

REMARKS:
Plug Rest Hole with 75 bbls (80%) Cement +
Plug Mouse Hole with 5 bbls (70%) Cement +
Pump 75 bbls Cement, Plug Plug + Wash Lines
Displace with 27 bbls Fresh Water Pump
Plug to 1200 psi + Close DV Tool
Circulate 20 bbls (80%) Cement to Surface

657.36

CHARGE TO: Redland Resources
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1388</u>
PUMP TRUCK CHARGE	<u>2213.25</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
<u>Big Time</u>	@ <u>600.00</u>
TOTAL <u>1613.25</u>	

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

PRINTED NAME David Hickman
SIGNATURE David Hickman

SALES TAX (If Any)	<u>825.27</u>
TOTAL CHARGES	<u>15,433.25</u>
DISCOUNT	<u>3,096.25</u>
TOTAL PAID IN 30 DAYS <u>12,347.00</u>	

ALLIED OIL & GAS SERVICES, LLC 059120

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-3-12</u>	SEC. <u>25</u>	TWP. <u>235</u>	RANGE <u>25W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>5:49 AM</u>	JOB START <u>10:10 AM</u>	JOB FINISH <u>11:10 AM</u>
LEASE <u>Patricia</u>	WELL # <u>25-8</u>		LOCATION <u>186 W 8 miles West of L. Johnson, South on Rd 2104</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			North into location			<u>1.02</u> <u>17.45</u>	

CONTRACTOR Duke 8
 TYPE OF JOB 2 Stage Production Casing
 HOLE SIZE 7 7/8" T.D. 4890'
 CASING SIZE 4 1/2" DEPTH 4896.93'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 2032
 CEMENT LEFT IN CSG. 20.37 cu ft, 32 lbs, 1.2 cu
 PERFS. _____
 DISPLACEMENT 55.5 bbls FW + 22 bbls WBM

OWNER Redland Resources

CEMENT ASC
 AMOUNT ORDERED 175 sk + 290 Cont + 2 1/2 ccs Black + 1 1/2 gal Flo-seal + 10 frames

EQUIPMENT

PUMP TRUCK CEMENTER Charles Fiklas + Wayne Dwyer
 # 366 HELPER Trent Hall 2
 BULK TRUCK _____
 # 487/117 DRIVER Kevin Waybous 3
 BULK TRUCK _____
 # 544/198 DRIVER Joel Monahan 2

COMMON	_____	_____	_____
POZMIX	_____	_____	_____
GEL	_____	_____	_____
CHLORIDE	_____	_____	_____
ASC	<u>175</u>	@ <u>20.90</u>	<u>3,657.50</u>
<u>Kalbeal</u>	<u>875</u>	@ <u>.98</u>	<u>857.50</u>
<u>EI 160</u>	<u>131</u>	@ <u>18.90</u>	<u>2,475.90</u>
<u>Gas Block</u>	<u>16</u>	@ <u>18.00</u>	<u>288.00</u>
<u>DE</u>	<u>27</u>	@ <u>9.80</u>	<u>264.60</u>
<u>Flo-seal</u>	<u>44</u>	@ <u>2.97</u>	<u>130.68</u>
_____	_____	_____	_____
_____	_____	_____	_____
HANDLING	<u>230</u>	@ <u>2.48</u>	<u>570.40</u>
MILEAGE	<u>9.86 x 36</u>	<u>2.60</u>	<u>922.88</u>
TOTAL			<u>9,167.47</u>

REMARKS:

Run into full float shoe, latch down Baffle, 7 Turbilizers
DV Tool + 1 Cement Basket, Drop ball, Shear, Shear + Circulator
Person 5 FW
Comp 20 bbl Scavenger
Prime 35 bbls Cement + Drop Plug + Wash Lines
Displace with 55.5 FW + 22 WBM, Pump Plug to 110' gpi
Check Floats, Drop DV depending Tool, Spin Tool + Circ.
1600.00 Rig Time

25.496

SERVICE

DEPTH OF JOB	<u>4890</u>	_____	_____
PUMP TRUCK CHARGE	<u>2765.25</u>	_____	_____
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>HVM 36</u>	@ <u>7.20</u>	<u>277.20</u>
MANIFOLD	_____	@ _____	_____
_____	<u>HVM 36</u>	@ <u>4.40</u>	<u>158.40</u>
TOTAL			<u>3,201.35</u>

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Weatherford / 4 1/2" Cement Head + Manifold</u>	_____	_____	_____
<u>Auto-fill Float shoe</u>	@ <u>382.52</u>	<u>382.52</u>	_____
<u>Latch Down Basket + Plug</u>	@ <u>272.41</u>	<u>272.41</u>	_____
<u>DV Tool</u>	@ <u>4831.00</u>	<u>4831.00</u>	_____
<u>7 Turbilizers</u>	@ <u>90.07</u>	<u>630.63</u>	_____
<u>1 Cement Basket</u>	@ <u>315.20</u>	<u>315.20</u>	_____
TOTAL			<u>6,433.33</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 1051
 TOTAL CHARGES 18,802.15
 DISCOUNT 20% 3,760.43 IF PAID IN 30 DAYS
15,041.72

PRINTED NAME David Wickman
 SIGNATURE David Wickman

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 04, 2013

ALAN THROWER
Redland Resources, Inc.
6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Re: ACO1
API 15-083-21861-00-00
PATRICIA 25-8
NE/4 Sec.25-23S-25W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
ALAN THROWER