Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1114715

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:	SecTwpS. R 🗌 East 🗌 West		
Address 2:	Feet from North / South Line of Section		
City: State: Zip:+	Feet from _ East / _ West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.		
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:		
Dual Completion Permit #:			
SWD         Permit #:           ENHR         Permit #:	Location of fluid disposal if hauled offsite:		
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec.         TwpS. R East West           County:         Permit #:		

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

## 1114715

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flowing	ng and shut-in pressu	ormations penetrated. Dures, whether shut-in pre with final chart(s). Attach	ssure reached stat	ic level, hydrosta	atic pressures, bo		
		otain Geophysical Data a or newer AND an image f		ogs must be ema	ailed to kcc-well-l	ogs@kcc.ks.go\	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional St	heets)	Yes No			on (Top), Depth a		Sample
Samples Sent to Geolo	ogical Survey	Yes No	Nam	ie .		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-o			tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	JEEZE BECORD			
Purpose:	Depth	Type of Cement	# Sacks Used			Percent Additives	
Perforate Protect Casing Plug Back TD	Top Bottom	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Plug Off Zone							
	tal base fluid of the hydr	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes	No (If No, si	kip questions 2 an kip question 3) Il out Page Three (	,
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plug ootage of Each Interval Perf	s Set/Type forated		acture, Shot, Cemer		d Depth
	Specify:			1.			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	)	
Date of First, Resumed F	Production, SWD or ENF	HR. Producing Meth	nod:	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	Bbls. Gas	Mcf Wat	er E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF COMPLY	ETION:		PPODI ICTIC	ON INTERVAL.
DISPOSITIO  Vented Sold	Used on Lease	Open Hole		/ Comp. Co	mmingled	FRODUCTIC	ON INTERVAL:
(If vented, Subr		Other (Specify)	(Submit		omit ACO-4)		

Form	ACO1 - Well Completion	
Operator	Lotus Operating Company, L.L.C.	
Well Name	Sterling 2A	
Doc ID	1114715	

## All Electric Logs Run

Dual Induction
Neutron Density w/PE
Sonic
Micro

Form	ACO1 - Well Completion	
Operator	otus Operating Company, L.L.C.	
Well Name	Sterling 2A	
Doc ID	1114715	

## Tops

Name	Тор	Datum
Heebner	3896	-2401
KC	4400	-2905
ВКС	4656	-3161
Miss	4839	-3344
Viola	5346	-3851
Simp Sh	5446	-3951
Arb	NR	
LTD	5606	-4111

Form	ACO1 - Well Completion	
Operator	Lotus Operating Company, L.L.C.	
Well Name	Sterling 2A	
Doc ID	1114715	

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	14.75	10.75	28	279	60/40 poz mix		2%g, 3%cc
Production	7.875	5.5	14	5047	Class A ASC	175	latex



RECEIVA

JAN 03 20.J

INVOICE

Invoice Number: 134152

Invoice Date: Dec 19, 2012

Page: 1



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

#### Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms		
Lotus	Sterling #2 A Net 30 Days		Days	
Job Location	Camp Location	Service Date	Due Date	
KS1-01	Medicine Lodge	Dec 19, 2012	1/18/13	

Quantity	Item	Description	Unit Price	Amount
310.00	MAT	Class A Common	17.90	5,549.00
90.00	MAT	Pozmix	9.35	841.50
4.00	MAT	Gel	23.40	93.60
12.00	MAT	Chloride	64.00	768.00
422.68	SER	Cubic Feet	2.48	1,048.25
669.33	SER	Ton Mileage	2.60	1,740.26
1.00	SER	Surface	1,512.25	1,512.25
25.00	SER	Pump Truck Mileage	7.70	192.50
25.00	SER	Light Vehicle Mileage	4.40	110.00
1.00	CEMENTER	Ron Gilley		
1.00	EQUIP OPER	Scott Priddy		
1.00	EQUIP OPER	Justin Bower		
		GL# 9208 DESC. CLIVER SAME		
				ENTERED
		10/1511 # Hera		DEC 3 1 2012
ALL DDIOE0 AE	DE NET DAVABLE	Subtotal		11,855.36

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,371.08

ONLY IF PAID ON OR BEFORE
Jan 13, 2013

Subtotal	11,855.36
Sales Tax	529.40
Total Invoice Amount	12,384.76
Payment/Credit Applied	
TOTAL	12,384.76

237108

10,013.68

# ALLIED CEMENTING CO., LLC. 038106 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:  12-18-12  Medicine Lodge
DATE 12-19-12 SEC. 1WP. RANGE 13 W.	CALLED OUT ON LOCATION JOB START JOB FINISH
LEASE Sterling WELL 4 2A LOCATION Back	then IN, IN tocurre Bucher LS
OLD OR MEW Circle one) 14W N/:	10
CONTRACTOR DUKE 21	(1)
TYPE OF JOB Surface	OWNER Lotus
HOLESIZE 143/4 T.D. 29/	Cement
CASING SIZE 103/4 DEPTH 279.7/	,
TUBING SIZE DEPTH	AMOUNT ORDERED 225 SX 60:401.5200+
DRILL PIPE DEPTH	Toped out with 175 &x A+22000
TOOL DEPTH PRES. MAX MINIMUM	
AFTAC CANE	COMMON_310 @1>90 5549.00
CEMENT LEFT IN CSG. 20	POZMIX 90 @ 9.35 8411.50
PERFS.	GEL 4 @ 23.40 93.60
DISPLACEMENT 26.20	CHLORIDE /2 @ 64.∞ 768.60 /
EOUIPMENT	
DON MINUT	
PUMPTRUCK CEMENTER Road (1/1/24)	
PUMPTRUCK CEMENTER Kon GIlley 1 # 548-555 HELPER Scott Pridly 2	@
BULKTRUCK	@
# 356-250 DRIVER Justin Bower?	@
BULK IRUCK	
# DRIVER	HANDING 7/22 /V 5 7/7
)	HANDLING 422.68 @ 2.48 1048.25 MILEAGE 26.77/25/2.60 1740.26
REMARKS:	1 1020
See Cement Log	53 TOTAL 10,640.81
CEMENT LOS	669.33
Cement Did not Circulate	SERVICE
	DEPTH OF JOB 29/
Topic out with A+2200	PUMPTRUCK CHARGE 15/2.25
	EXTRA FOOTAGE@
	MILEAGE 25 @ 2.70 192.50-
	MANIFOLD @
	Light Veh. 25 @4.40 110.00
CHARGETO: Lotus Operating	
•	1911/70
STREET	TOTAL 1814.75
CITYSTATEZIP	
	PLUG & FLOAT EQUIPMENT
•	
C-AW to	
To Allied Cementing Co., LLC.	- May 0
You are hereby requested to rent cementing equipment	
ontractor to do work as is listed. The above work was	· • • • • • • • • • • • • • • • • • • •
ontractor to do work as is listed. The above work was lone to satisfaction and supervision of owner agent or	
ontractor. I have read and understand the "GENERAL	TOTAL
ERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) 529.40
nated off the Teyerse Side.	TOTAL CHARGES
DINUTED MANEN OF THE STATE OF T	1. 0 0
RINTED NAME A TOTAL COLO - 2 ISA ICRA	DISCOUNT 20% 2311.03 IF PAID IN 30 DAYS
GNATURE MANGEL TBARRA	N24 9484-28
UNATURE / / / Mulf /	N2+ 9484-28
1	
	ļ



PO Box 93999 Southlake, TX 76092 RECEIVES

Invoice Number: 134267

Invoice Date: Dec 29, 2012

INVOICE

Page: 1



Voice: (817) 546-7282 Fax: (817) 246-3361

#### Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
Lotus	Sterling #2 A	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Dec 29, 2012	1/28/13

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	17.90	537.0
20.00	MAT	Pozmix	9.35	187.0
2.00	MAT	Gel	23.40	46.8
175.00	MAT	asc <b>GL#</b> 9308	20.90	3,657.5
875.00	MAT	Kol Seal	0.98	857.5
82.00	MAT	FL-160	18.90	1,549.8
44.00	MAT	Flo Seal	2.97	130.6
280.00	SER	Cubic Feet	2.48	694.4
241.00	SER	Ton Mileage	2.60	626.6
1.00	SER	Production Casing	3,099.25	3,099.2
20.00	SER	Pump Truck Mileage	7.70	154.0
1.00	SER	Manifold Head Rental	275.00	275.0
20.00	SER	Light Vehicle Mileage	4.40	88.0
1.00	EQP	5.5 Guide Shoe	280.80	280.8
1.00	EQP	5.5 AFU Insert	334.62	334.6
1.00	EQP	5.5 Basket	394.29	394.2
6.00	EQP	5.5 Centralizer ENTERED	57.33	343.9
1.00	EQP	5.5 Rubber Plug	85.41	85.4
1.00	CEMENTER	Darin Franklin JAN 0 8 2013		
1.00	EQUIP OPER	Scott Priddy		
1.00	EQUIP OPER	Justin Bower		
		Subtotal		13.342.6

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,668.52

ONLY IF PAID ON OR BEFORE
Jan 23, 2013

TOTAL	13,956.22
Payment/Credit Applied	
Total Invoice Amount	13,956.22
Sales Tax	613.59
Subtotal	13,342.63

7668,56



# ALLIED OIL & GAS SERVICES, LLC 059678

Federal Tax I.D	.# 20-5975804
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: <u>Medicine Lodge,</u> ks
DATE 12-29-2012 SEC. 36 345 RANGE 13 WP. 13 WP.	ON LOCATION JOB START JOB FINISH 5:30pg
LEASE STEPLINS WELL 212 LOCATION HIGHLA	160 100 1 November 1 200 120 160
OLD OR NEW (Circle one) JUCHYUL, 14 WES	
CONTRACTOR DUKE #21	OWNER LUGUS O POICTURS
TYPE OF JOB Production	Office Peaks of Privately
HOLESIZE 7 % T.D. 5606'	CEMENT
CASING SIZE 51/1/14 DEPTH 50.51' TUBING SIZE DEPTH	AMOUNT ORDERED 50 Sx 60: 40: 4 4 6 6001 175 Sx C1965 A ASC + 5 # KUSSSI
DRILL PIPE DEPTH	u5% FL160+14#floses1
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON Class A 30 @ 17.90 537.00
MEAS. LINE SHOE JOINT 20' CEMENT LEFT IN CSG.	POZMIX <u>20</u> @ <u>9.35  87.00</u> GEL <u>2</u> @ <u>25.40 46.80</u>
PERFS.	CHLORIDE @
DISPLACEMENT 125/2 bhls of freshwere	ASC 175 3x @20-90 3657.50
EQUIPMENT	Kolseal 875# @ .98 857.50 F1-160 82# @18.90 1554.20
	F1-160 82 @ 18.90 1554.20 11 Floseac 44 @ 2.97 130.68
PUMPTRUCK CEMENTER 1990 F. /	
# 558-555 HELPER SCON P. 2 BULK TRUCK	
#3.56 - 290 DRIVER TUSTIN B. 2	
BULK TRUCK	@
# DRIVER	HANDLING 280 @2.48 694.40
	MILEAGE 12.05/20/2.60 626.60
REMARKS:	more spalle
	TOTAL 8291-68
Pipe on bottom & break circulation	241 8287,28
Pipe on bostom & breek circuichon my Bosy Cemens for Rethor, my 200x	
Pipe on bostom & break circuichon  mry Bosy Cemens for Rethore, mry losy  comens for mouse hole, mry 1750x of General Shut bown, useh Dumos lines. Reisse plus	241 8287,28
Pipe on bottom & break circuichon  mry Bosy Cement for Rethore, mry 20st  Coment for mouse hole, mry 1752 of cenent  Shut boun, usch pumpt lines, Reisse plus  Store Lisplanment, Lift pressur ct	24/1 SERVICE 8,287, 28  DEPTH OF JOB _ \$CS  PUMP TRUCK CHARGE _ 3099, 28
Pipe on bottom & break circuichon  my Bosy Cement for Rethore, my 20st  coment for mouse hole, my 1753x of correct  Shut boun, useh pumpt lines, Reisse plus  Store Lisplanment, Lift pressur et  8.5 bbls, 800x rsteto 3bom st.110 bbls	SERVICE   S 2.8 % 2.8
Pipe on bottom & break circuichon  mry Bosy Cement for Rethore, mry 20st  Coment for mouse hole, mry 1752 of cenent  Shut boun, usch pumpt lines, Reisse plus  Store Lisplanment, Lift pressur ct	SERVICE   S 2.87, 28
Pipe on bottom & breek circuichon  mix Bosx Cement for Rethore, mix 20st  coment for mouse hole, mix 1753x of cenent  Shut bown, useh pumpt lines, Reisse plus  8 tgrt Lispigenment, Lift pressuret  85 bbis, 8/00 reteto 3bpm extle bbis  huma plus ex125/2hbis heev-15ec 95;	SERVICE    SERVICE   SJ87, 28
Pipe on bottom & breek circulchon  mry Bosy Cement for Rethory, mry 20sy  coment for mouse hole, mry 1750x of centent  Shut Lown, use pumpt lines, Reisse plug  Stort Lispicoment, Lift pressured  85 bbis, 800x retto 3bpm st110 bbis  bump plus ex175/2bbis hicourisec psi  floca Lizhold	SERVICE    SERVICE   S 1
Pipe on bottom & breek circuichon  mix Bosx Cement for Rethore, mix 20st  coment for mouse hole, mix 1753x of cenent  Shut bown, useh pumpt lines, Reisse plus  8 tgrt Lispigenment, Lift pressuret  85 bbis, 8/00 reteto 3bpm extle bbis  huma plus ex125/2hbis heev-15ec 95;	SERVICE    SERVICE   SJ87, 28
Pipe on boddon & breek circulchon  mry Bosy Cement for Rethory mry 20st  Coment for moose hole, mry 1750x of General Shut Lown, use pumpt lines, Reisse plug  Stort Lisplecement, Lift pressured  85 bbis, 800x noteto 3bpm stll bbis  bump plus 22175/2bbis heav-1500 psi floct Librar Operating  STREET	SERVICE    SERVICE   S 187, 28
Pipe on boddom & breek circuichon  mry Bosy Cement for Rethore, mry 20st  Cornent for mover bole, mry 1753x of cerent Shut bown, usch pumpt lines, Reisse plus  3 dert Lispigerment, Lift pressuret  85 bbis, 8/00 nsteto 3bpm still bbis  boma plus still bis liceurisec 95;  flort Lispides Operating	SERVICE    SERVICE   S 287, 28
Pipe on boddon & breek circulchon  mry Bosy Cement for Rethory mry 20st  Coment for moose hole, mry 1750x of General Shut Lown, use pumpt lines, Reisse plug  Stort Lisplecement, Lift pressured  85 bbis, 800x noteto 3bpm stll bbis  bump plus 22175/2bbis heav-1500 psi floct Librar Operating  STREET	SERVICE    SERVICE   S 287, 28
Pipe on boddon & breek circulchon  mry Bosy Cement for Rethory mry 20st  Coment for moose hole, mry 1750x of General Shut Lown, use pumpt lines, Reisse plug  Stort Lisplecement, Lift pressured  85 bbis, 800x noteto 3bpm stll bbis  bump plus 22175/2bbis heav-1500 psi floct Librar Operating  STREET	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  mry Bosy Cement for Redhore, mry 20st  Cornent for mouse hole, mry 1750x of certain Shut bodn, uses pumpt lines, Reisse plus  Store Lispigement, Lift pressures  8.5 bbis, 8/00 msteto 3bpm still bbis  bump plus still bbis heavy 1500 psi  flost Library bbis heavy 1500 psi  flost Library Operating  STREET  CITY STATE ZIP	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  mry Bosy Cement for Rethole, mry 20st  Cornent for most hole, mry 1753x of certain Shot body used pumpt lines, Reisse plus  Stort Lispigement, fift pressured  85 bbis, 8 for meteto 3 bpm et 110 bbis  byma plus ex175 2bbis heavy 1500 ps;  flort Lispide Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC.	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  mry Bosy Cement for Rethole, mry 20st  Cornent for most hole, mry 1755x of General Short displacement, fift pressure ct  8.5 bbls, 8 for metero 3 bpm ex 110 bbls  bomp plus ex 175 2 bbls heavy 1500 ps;  floct 2.2 halb  CHARGE TO: Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent cementing equipment	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  Mry Basy Cement for Rethole, Mry 20st  Cornent for mouse hole, Mry 1752 of Certain  Show born, used pumpt lines, Reisse plus  Stort Lis pigament, Lift pressured  85 bbis, 8/00 nsteto 3 bpm still bbis  born plus still 2/2/bhis heave 1500 ps;  floot Lotos Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent comenting equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  Mry Bosy Cement for Rethole, Mry 20st  Cornent for mouse hole, Mry 1752 of Certain  Show born, used pumpt lines, Reisse plus  Stort Lispigement, Lift pressured  85 bbls, 8000 note to 3 bpm 94 110 bbls  born plus 9117 2 bbls hoove 1500 ps;  Lott Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent comenting equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchen  Mry Basy Cement for Rethole, Mry 20sy Cornent for mouse hole, Mry 1753 of Certain Shut down, Used pumpt lines, Reisse plug Store Lis placement, Lift pressure et 85 bbls, 8/00 noteto 3bpm of 110 bbls byma plus cil75/2bbls heave 1500 ps; floor 202 hald  CHARGE TO: Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC. You are hereby requested to rent comenting equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchon  Mry Bosy Cement for Rethole, Mry 20st  Cornent for mouse hole, Mry 1752 of Certain  Show born, used pumpt lines, Reisse plus  Stort Lispigement, Lift pressured  85 bbls, 8000 note to 3 bpm 94 110 bbls  born plus 9117 2 bbls hoove 1500 ps;  Lott Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent comenting equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	SERVICE  DEPTH OF JOB
Pipe on boddom breck circulchon  my Bosy Cement for Rethole, mix 20sy Cornent for mouse hole, mix 1753x of cerent Shut body, Useh pumpt lines, Reisse plus 3 dert lispigement, lift pressuret 85 bbls, 8000 neteto 3 bpm stile bbls boma plus exi75/2bbls liceurisee 95% floct lispides operating  CHARGE TO: Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SERVICE  DEPTH OF JOB
Pipe on boddom & breek circulchen  Mry Basy Cement for Rethole, Mry 20sy Cornent for mouse hole, Mry 1753 of Certain Shut down, Used pumpt lines, Reisse plug Store Lis placement, Lift pressure et 85 bbls, 8/00 noteto 3bpm of 110 bbls byma plus cil75/2bbls heave 1500 ps; floor 202 hald  CHARGE TO: Lotus Operating  STREET  CITY STATE ZIP  To: Allied Oil & Gas Services, LLC. You are hereby requested to rent comenting equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	SERVICE  DEPTH OF JOB

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

March 16, 2013

Tim Hellman Lotus Operating Company, L.L.C. 100 S MAIN STE 420 WICHITA, KS 67202-3737

Re: ACO1 API 15-007-23973-00-00 Sterling 2A NW/4 Sec.36-34S-13W Barber County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Tim Hellman