



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1116216
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1116216

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	Schoen Trust 1-15
Doc ID	1116216

All Electric Logs Run

Sonic
Micro
CDN
Dual Induction

Form	ACO1 - Well Completion
Operator	Blue Ridge Petroleum Corporation
Well Name	Schoen Trust 1-15
Doc ID	1116216

Tops

Name	Top	Datum
Anhydrite	2168	+416
Topeka	3449	-865
Heebner	3655	-1071
Toronto	3677	-1093
Lansing	3694	-1110
BKC	3879	-1295
RTD	3950	-1366
LTD	3954	-1370

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 14, 2013

Jonathan Allen
Blue Ridge Petroleum Corporation
PO BOX 1913
ENID, OK 73702-1913

Re: ACO1
API 15-065-23873-00-00
Schoen Trust 1-15
SW/4 Sec.15-06S-25W
Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jonathan Allen

REMIT TO
RR 1 BOX 90 D
HOXIE, KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

NO 641

DATE 11/9/00	SEC. 15	RANGE/TWP. 6-25	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Schoen tract			WELL# 1-15			
					COUNTY 64	STATE KS

CONTRACTOR		OWNER			
TYPE OF JOB	Surf				
HOLE SIZE	12 1/4	T.D. 347	CEMENT		
CASING SIZE	8 3/4	DEPTH	AMOUNT ORDERED		
TUBING SIZE		DEPTH			
DRILL PIPE	4 1/2	DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM	COMMON	370	@ 15" 4658'
DISPLACEMENT	20.266	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.			GEL	5	@ 26
PERFS			CHLORIDE	8	@ 52
			ASC		@
EQUIPMENT					@
					@
PUMP TRUCK					@
#	Jay				@
BULK TRUCK					@
#					@
BULK TRUCK					@
#					@
			HANDLING	3/3	@ 2 1/2
			MILEAGE	33	@ 31 3/4
					TOTAL

REMARKS	SERVICE	Surf		
Plug Done 11:45 PM	DEPT OF JOB		@	
	PUMP TRUCK CHARGE		@	DSU
	EXTRA FOOTAGE		@	
	MILEAGE	33x2	@	6 3/4
Line Load to Pit	MANIFOLD		@	
	Light-Val		@	
				TOTAL

CHARGES TO: Blue Rids.	
STREET	STATE KS
CITY	ZIP

To: Schippers Oil Field Services L.L.C.
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 3/4 Plug	@ 75'
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *William Anderson* PRINTED NAME William Anderson

JOB LOG

SWIFT Services, Inc.

DATE 11-15-12 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. 1-15 LEASE Schoen Trust JOB TYPE Cmt Longstrip TICKET NO. 22938

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3950'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	0030								DN 100-FE
	0100								Start 5 1/2 15.5/ft casing to 3948'
									Insert Flat Shoe w/ Auto Fall
									L.D. Baffle - 5J - 41' @ 3927' = 93 BBL
									Cmt 1 thru 9 + 44
									Cmt Baskets 42 + 43 Fin ends
									P.C # 43 @ 2198'
									Drop Fall up ball 5 J's cmt
0245									Fin run casing - Tag - Log & Down
0300									St. CIP / Rotate Casing
									Fin CIP
			8/6						Plug RH 30 SKS MH 20 SKS cmt
		5	12				250		Pump 500 gal bleed flush
		6	20				300		Pump 20 BBL KOL flush
		4 1/2					300		Start 150 SKS ER-2 unit
							Var		Fin cmt - Washout Pump Lines
		7					300		Drop L.D. Plug - Start Displ all KOL etc
		7	70				400		Caught pit press
0445							800 1600		Plug Down - Hold Release & Hold
									Washup & Recover P.T.
0530									Job Complete
									Produce
									Henry Brown & Sons

JOB LOG

SWIFT Services, Inc.

DATE 30 Nov 12 PAGE NO.

CUSTOMER BLUE RIDGE PETROLEUM

WELL NO.

LEASE SCHAEN TRUST 1-15

JOB TYPE

CEMENT PORT COLLAR

TICKET NO.

23710

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							ON LOCATION
								PORT COLLAR @ 2198
	1004				✓		1000	TEST - HELD
	1006				✓			OPEN PORT COLLAR
	1009	4 1/2	100		✓		500	MIX 18DSX SMD
		3	12		✓		300	DISPLACE CEMENT
								CIRCULATE 20SX TO PIT
	1036				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								RUN HGTS.
	1045	4	25		✓		300	REVERSE CEMENT OUT OF TUBING
	1055							WASH TRUCK
	1115							JOB COMPLETE
								THANKS # 115
								JASON JEFF ISAAC



James C. Musgrove
Petroleum Geologist

Office
(620) 588-4250

212 Main St. • P.O. Box 215 • Claflin, KS 67525

Home
(620) 587-3444

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>Blue Ridge Petroleum Corporation</u> LEASE <u>Schoen Trust #1-15</u> FIELD <u>Schoen</u> LOCATION <u>NE-SW-SW-SW 465' E 470' FWL</u> SEC <u>15</u> TWSP <u>G³</u> RGE <u>25^W</u> COUNTY <u>Graham</u> STATE <u>Kansas</u>		ELEVATIONS KB <u>2584</u> DF _____ GL <u>2575</u> Measurements Are All From <u>KB</u>	
CONTRACTOR <u>Southwind Drilling Rig #2</u> SPUD <u>11-09-12</u> COMP <u>11-15-12</u> RTD <u>3950</u> LTD <u>3954</u> mud up <u>±3350</u> Type mud <u>Chemical Dispersed</u>		CASING SURFACE <u>878' @ 347'</u> PRODUCTION <u>5/21 @ 3953</u> ELECTRICAL SURVEYS By <u>Nabors</u> <u>CNL/CDE DII Micro Sonic</u>	
SAMPLES saved <u>3200</u> Drilling time kept <u>3200</u> samples examined <u>3400</u> Geological Supervision <u>3675</u> GEOLOGIST ON <u>Kurt Talbott</u>		TO _____ TO <u>RTD</u> TO _____ TO _____	
FORMATION TOPS	LOG	SAMPLER LOGS	
Anhydrite	2169		
Base Anhydrite	2198		
Preka	3449 (-865)		
Heebner	3655 -1071		
Pronto	3677 -1093		
Lansing	3694 -1110		
Base Kansas City	3879 -1295		
RTD	3950 -1366		
LTD	3954 -1370		

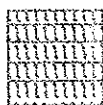
REMARKS

5 1/2" production casing was

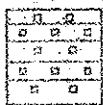
set & cemented on the Schoen Trust #1-15

Respectfully Submitted;
Kurt Blotts

LEGEND



Anhydrite



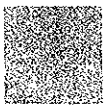
Salt



Sandstone



Shale



Carbon shale



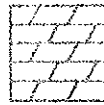
Limestone



Gall. Lime



Chert



Dolomite

LITHOLOGY

DEPTH

DRILLING TIME
(Logarithmic Scale)

SAMPLE DESCRIPTIONS

REMARKS

3200

70

40

60

80

300

.5 1 2 3 4 5 10 15 20 30

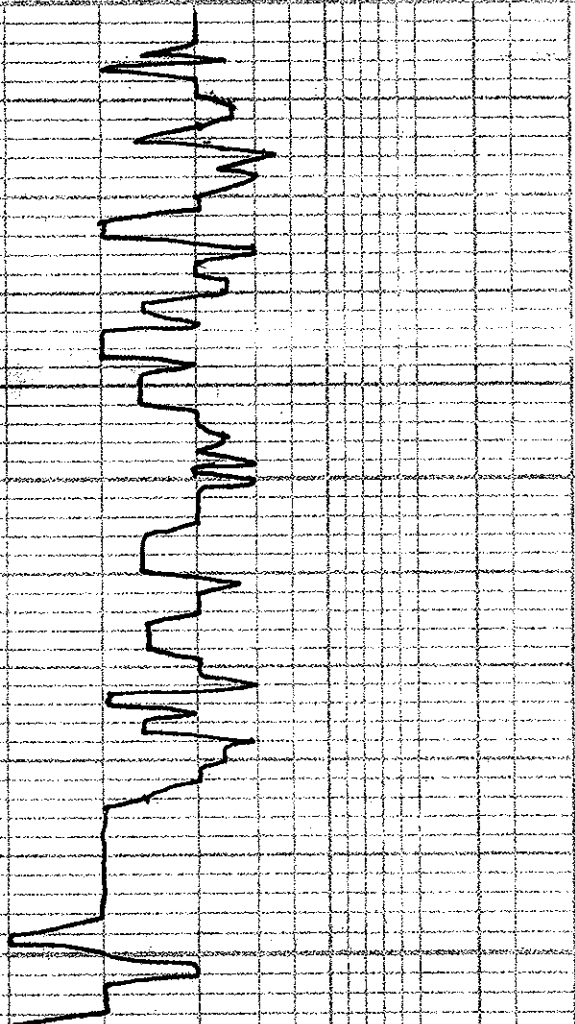
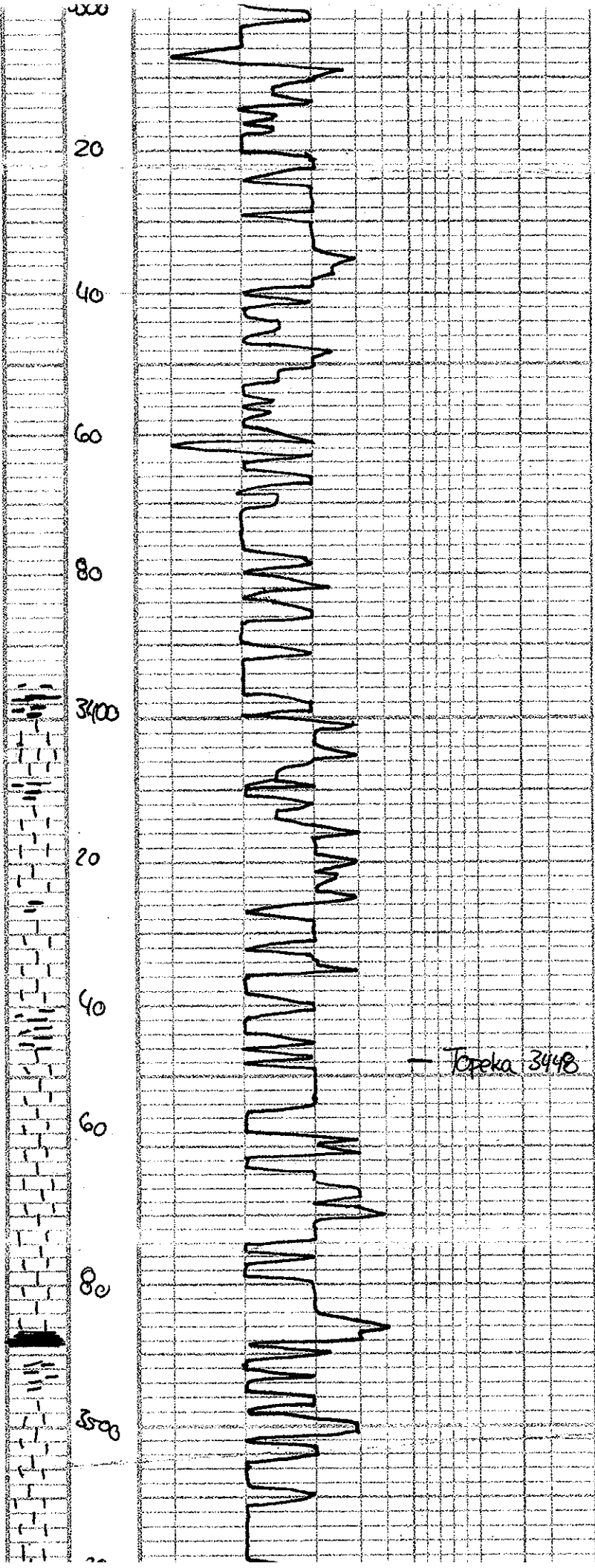


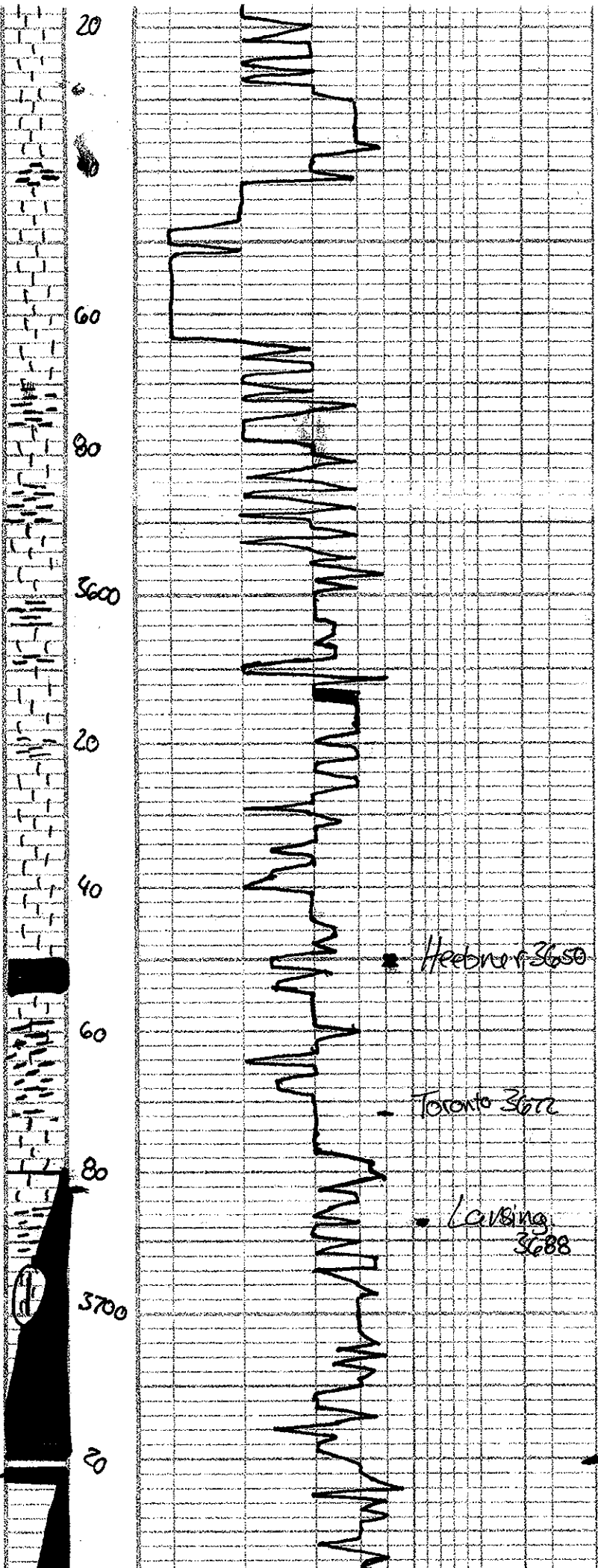
Table with 10 rows and 1 column for sample descriptions.

Table with 10 rows and 1 column for remarks.



2584 KB

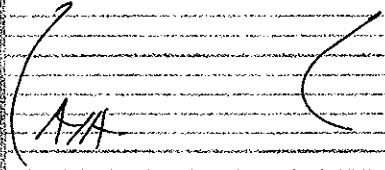
Tereka 3448



2584 KB

LS crm/ltgy. R med fm. poor vis. thin. Chalky. few fossils/col.

LS crm/ltgy/tan. R med fm. Successive, poor vis., chalky.



LS crm/ltgy. R fm. Successive poor vis. thin. Chalky.

LS grey. R fm. Successive, poor vis., sh. Slate-black carbon

LS. ltgy/ltgy. R fm. Fossils, oolitic, sh., poor vis.

LS crm/ltgy/tan. R fm. oolitic. Change poor vis. thin. Col. sh., heavy blue sh. sfg, color.

LS crm/tan. R fm. oolitic. poor vis. thin. Blue sh. sfg, color.

LS. crm. R fm. Fossils/col. poor vis. sh. (sh. noted/col. sh. golden brown sh. sfg)

LS. ltgy/crm. R fm. poorly developed. Scattered heavy dark brown sh. T. sfg. Et color. Chalky.

DST #1 3680-3720
30.30.30-48

Blow; Died in 9mi

Recovery - 2' mud

Pressures

ISFP - 585 psi

FSFP - 817 psi

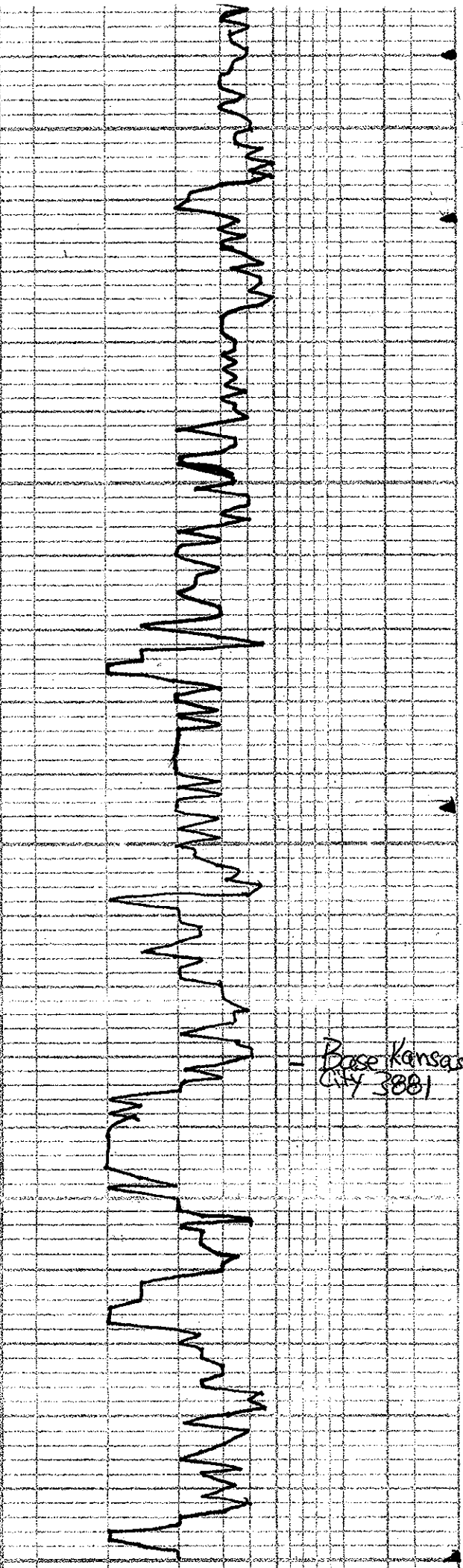
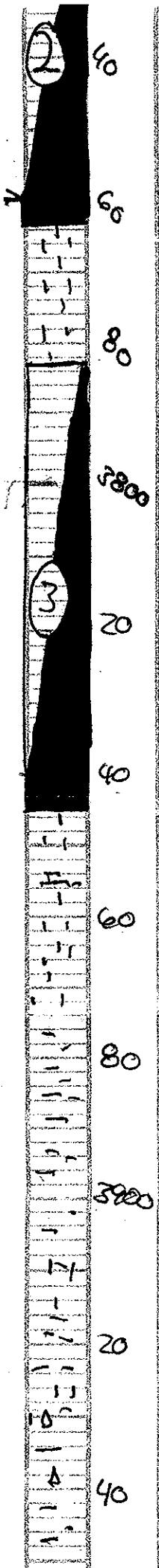
ITP - 16.17 psi

FFP - 17.19 psi

HSH - 1796 - 1789 psi

DST #2 3721-3725

Blow; Built to 2 1/2'



Ls. unit/gray, fym, dense, poor
 vis of, speckly brown stns, NSF
 faint odor.

1/2 gray, fym, poor scattered
 green brown stns, SF

1/2 silt/clm, fym, scattered
 poor scattered, thin oil to
 finely bug, golden brown stns, SF

Ls. unit/clm, fym, dense, oil
 poor scattered, thin oil to finely
 bug, golden brown stns, NSF
 no odor

} shale brown/red. D-tangry. }

1/2 cm unit/buff, fym, few fossiliferous
 dense, porous, pyrite, shale-gray
 brown

S. crin/lan, calcareous, fym, poor
 thin oil to fine, oil, trace brown stns
 NSF, fluor.

Ls. gray/white/clm, fym, oil, poor
 thin to scale some, 1/2 brown stns,
 NSF, chalky.

Ls. gray/white, fym, oil, poor
 thin to scale some, 1/2 brown stns,
 NSF, chalky.

Ls. unit/clm, fym, oil, poor
 thin oil to fine, heavy golden to dark brown
 stns, SF, chalky.

Ls. unit, fym, dense, porous
 shale-brown/gray, noischauss.

1/2 unit, fym, silty, chalky,
 poor vis of, shale-brown
 Noit shows.

Ls. unit/gray, fym, poor vis of
 stns? NSF, no odor.

Shale gray/brown
 few silty, silty.

A/A

Ls. unit/gray, silty, oil, poor
 vis of, clear

}

Ls. unit/gray, silty, oil, poor
 vis of, clear

}

D/A

Recovery-
 31' mud

Pressures-
 ISIP - 1150 psi
 FSIP - 1130 psi
 IFP - 17-26 psi
 FFP - 31-34 psi
 HSH - 1880-1800 psi

DST #3 3783
 30-30-45-6

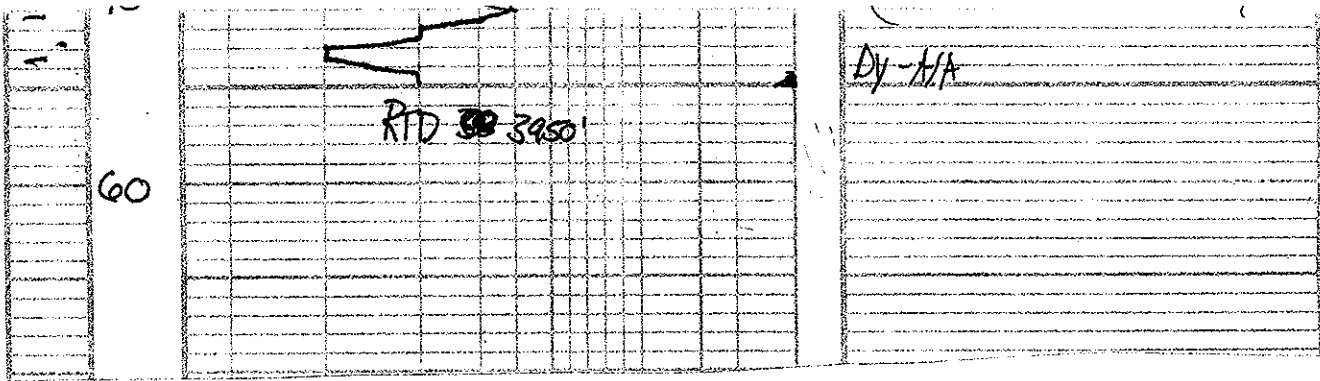
Blow; Built to
 No return

Recovery;
 5' clean oil
 5' muddy oil
 (55% oil, 45% gas)

62' OCM
 (5% oil, 95% gas)

Pressures;
 ISIP - 799 psi
 FSIP - 829 psi
 IFP - 20-34 psi
 FFP - 35-48 psi
 HSH - 1842-1817 psi

Base Kansas
 City 3881



60

DY-MA

RTD 3950



DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum**

P.O. Box 191
Enid OK, 73702

ATTN: Kurt Talbott

Schoen Trust #1-15

15-6s-25w Graham,KS

Start Date: 2012.11.13 @ 14:04:00

End Date: 2012.11.13 @ 19:33:30

Job Ticket #: 48159 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.20 @ 16:33:56

Blue Ridge Petroleum

15-6s-25w Graham,KS

Schoen Trust #1-15

DST # 1

Lansing "A-B"

2012.11.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48159

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.11.13 @ 14:04:00

GENERAL INFORMATION:

Formation: **Lansing "A-B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:53:30

Time Test Ended: 19:33:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: 3680.00 ft (KB) To 3720.00 ft (KB) (TVD)

Reference Elevations: 2584.00 ft (KB)

Total Depth: 3720.00 ft (KB) (TVD)

2575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6719

Inside

Press @ Run Depth: 19.01 psig @ 3681.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.13

End Date: 2012.11.13

Last Calib.: 2012.11.13

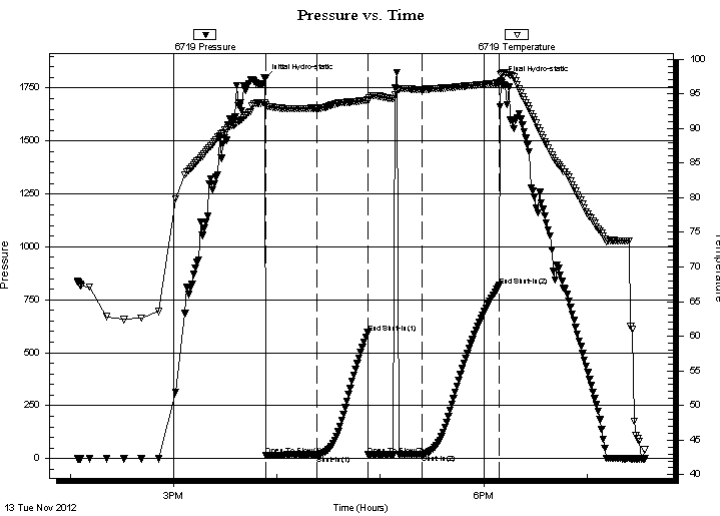
Start Time: 14:04:05

End Time: 19:33:29

Time On Btm: 2012.11.13 @ 15:53:00

Time Off Btm: 2012.11.13 @ 18:10:00

TEST COMMENT: 30 IF - Surface blow died in 4 mins.
30 ISI - No return
30 FF - No blow flused tool at 15 mins surged then dead
45 FSI - No return



PRESSURE SUMMARY

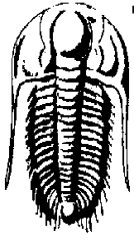
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1796.28	93.64	Initial Hydro-static
1	16.14	93.34	Open To Flow (1)
30	17.30	92.93	Shut-In(1)
60	594.98	94.09	End Shut-In(1)
60	17.38	94.08	Open To Flow (2)
91	19.01	95.62	Shut-In(2)
136	817.18	96.56	End Shut-In(2)
137	1783.57	97.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud - 100%	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham, KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48159

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.11.13 @ 14:04:00

GENERAL INFORMATION:

Formation: **Lansing "A-B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:53:30

Time Test Ended: 19:33:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: **3680.00 ft (KB) To 3720.00 ft (KB) (TVD)**

Reference Elevations: 2584.00 ft (KB)

Total Depth: 3720.00 ft (KB) (TVD)

2575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8320 Inside

Press @ Run Depth: psig @ 3681.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.13

End Date: 2012.11.13

Last Calib.: 2012.11.13

Start Time: 14:04:05

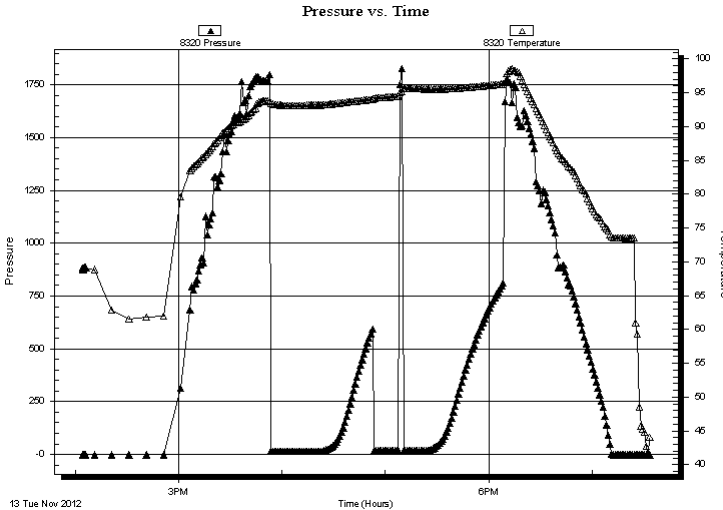
End Time: 19:33:29

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 IF - Surface blow died in 4 mins.
30 ISI - No return
30 FF - No blow flused tool at 15 mins surged then dead
45 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud - 100%	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48159

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.11.13 @ 14:04:00

Tool Information

Drill Pipe:	Length: 3680.00 ft	Diameter: 3.80 inches	Volume: 51.62 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 51.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3680.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Rig mixing mud for loss circ./started out for DST @ 12:15

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3657.00	
Hydraulic tool	5.00			3662.00	
Jars	5.00			3667.00	
Safety Joint	3.00			3670.00	
Packer	5.00			3675.00	28.00 Bottom Of Top Packer
Packer	5.00			3680.00	
Stubb	1.00			3681.00	
Recorder	0.00	6719	Inside	3681.00	
Recorder	0.00	8320	Inside	3681.00	
Perforations	4.00			3685.00	
Blank Spacing	32.00			3717.00	
Bullnose	3.00			3720.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48159

DST#: 1

ATTN: Kurt Talbott

Test Start: 2012.11.13 @ 14:04:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2.00	mud - 100%	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6719

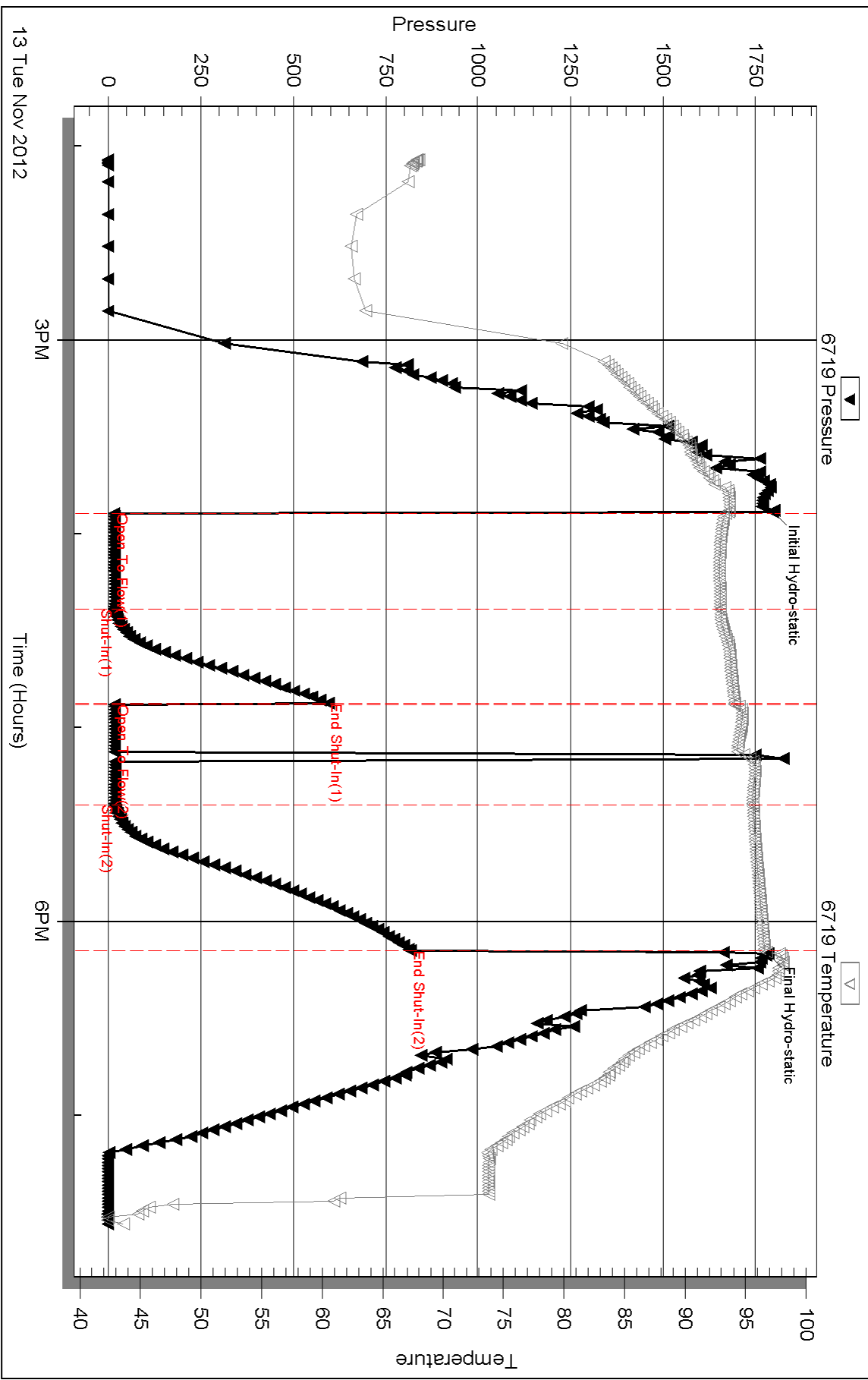
Inside

Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48159

Printed: 2012.11.20 @ 16:34:00

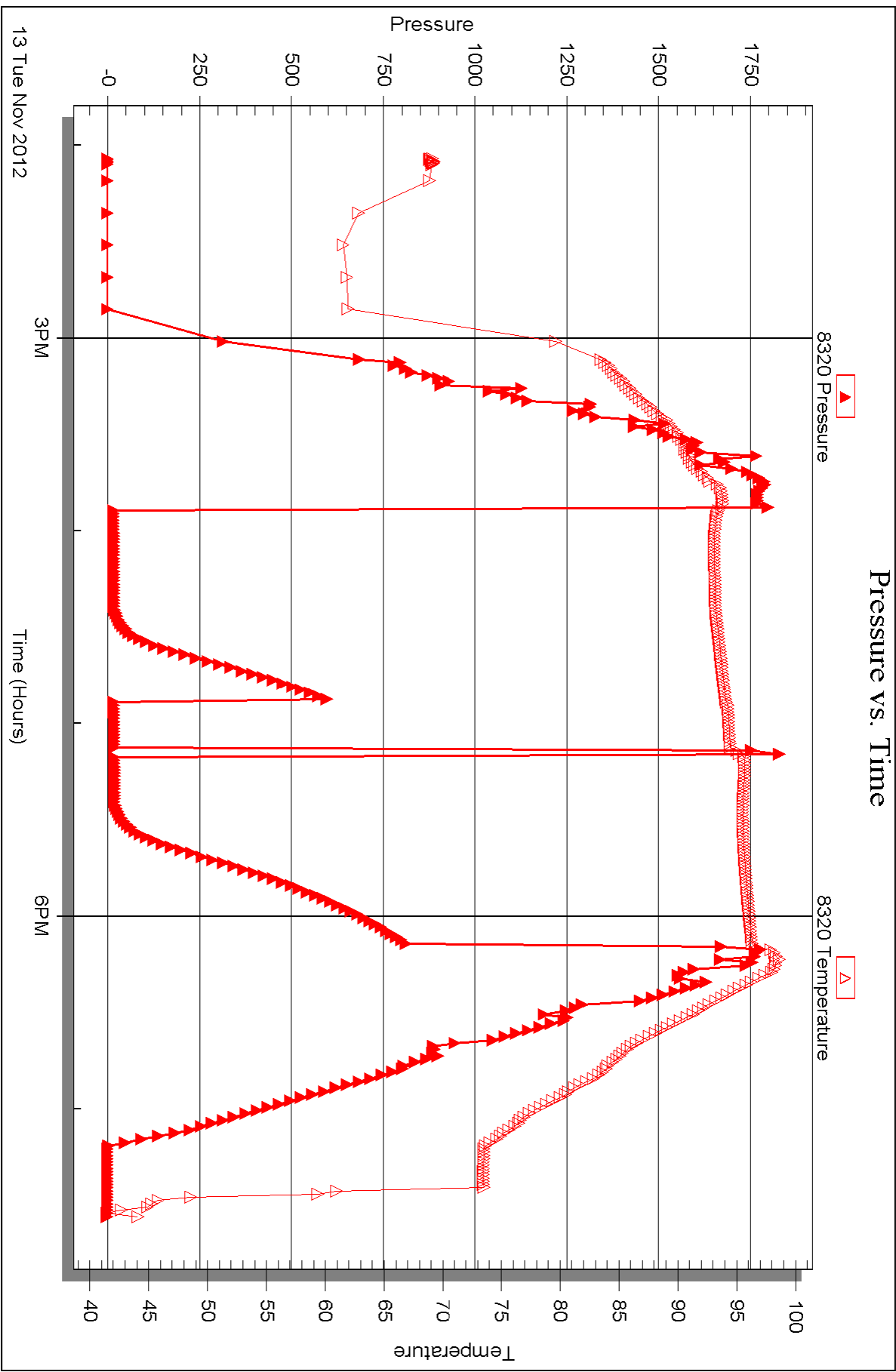
Serial #: 8320

Inside

Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum**

P.O. Box 191
Enid OK, 73702

ATTN: Kurt Talbott

Schoen Trust #1-15

15-6s-25w Graham,KS

Start Date: 2012.11.14 @ 03:56:00

End Date: 2012.11.14 @ 09:10:47

Job Ticket #: 48160 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.20 @ 16:33:14

Blue Ridge Petroleum

15-6s-25w Graham,KS

Schoen Trust #1-15

DST # 2

Lansing "C-F"

2012.11.14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

ATTN: Kurt Talbott

Job Ticket: 48160

DST#: 2

Test Start: 2012.11.14 @ 03:56:00

GENERAL INFORMATION:

Formation: **Lansing "C-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:35:48

Time Test Ended: 09:10:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: 3721.00 ft (KB) To 3763.00 ft (KB) (TVD)

Reference Elevations: 2584.00 ft (KB)

Total Depth: 3763.00 ft (KB) (TVD)

2575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6719

Inside

Press @ Run Depth: 34.32 psig @ 3722.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.14

End Date:

2012.11.14

Last Calib.:

2012.11.14

Start Time: 03:56:05

End Time:

09:10:48

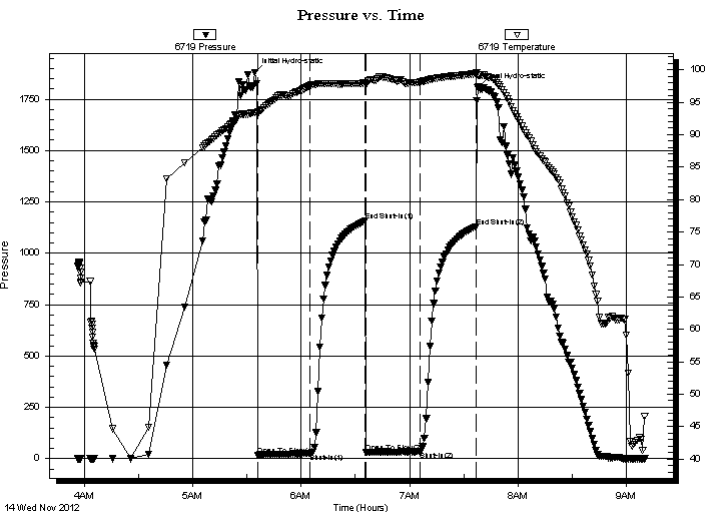
Time On Btm:

2012.11.14 @ 05:34:18

Time Off Btm:

2012.11.14 @ 07:37:48

TEST COMMENT: 30 IF - Surface blow built to 2 1/2" (diesel in bucket)
30 ISI - No return
30 FF - Surface blow started at 8 mins built to 1"
30 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1880.37	93.39	Initial Hydro-static
2	16.93	93.28	Open To Flow (1)
31	25.78	97.56	Shut-In(1)
61	1155.90	97.95	End Shut-In(1)
62	30.99	97.79	Open To Flow (2)
92	34.32	98.11	Shut-In(2)
123	1129.74	99.37	End Shut-In(2)
124	1805.84	99.18	Final Hydro-static

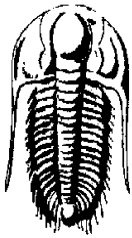
Recovery

Length (ft)	Description	Volume (bbl)
31.00	Mud - 100%	0.43

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham, KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

ATTN: Kurt Talbott

Job Ticket: 48160

DST#: 2

Test Start: 2012.11.14 @ 03:56:00

GENERAL INFORMATION:

Formation: **Lansing "C-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:35:48

Time Test Ended: 09:10:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: **3721.00 ft (KB) To 3763.00 ft (KB) (TVD)**

Reference Elevations: 2584.00 ft (KB)

Total Depth: 3763.00 ft (KB) (TVD)

2575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: **8320**

Outside

Press @ RunDepth: psig @ 3722.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.14

End Date:

2012.11.14

Last Calib.:

2012.11.14

Start Time: 03:59:05

End Time:

09:10:29

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 IF - Surface blow built to 2 1/2" (diesel in bucket)

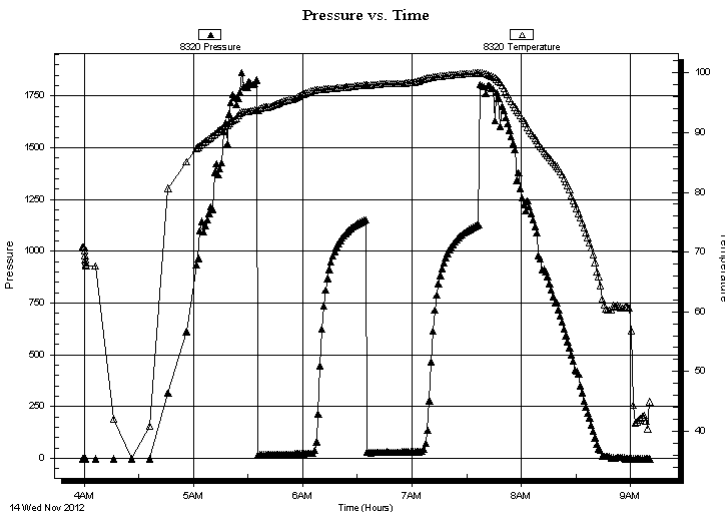
30 ISI - No return

30 FF - Surface blow started at 8 mins built to 1"

30 FSI - No return

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation



Recovery

Length (ft)	Description	Volume (bbl)
31.00	Mud - 100%	0.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48160

DST#: 2

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 03:56:00

Tool Information

Drill Pipe:	Length: 3713.00 ft	Diameter: 3.80 inches	Volume: 52.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 52.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3721.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3698.00	
Hydraulic tool	5.00			3703.00	
Jars	5.00			3708.00	
Safety Joint	3.00			3711.00	
Packer	5.00			3716.00	28.00 Bottom Of Top Packer
Packer	5.00			3721.00	
Stubb	1.00			3722.00	
Recorder	0.00	6719	Inside	3722.00	
Recorder	0.00	8320	Outside	3722.00	
Perforations	6.00			3728.00	
Blank Spacing	32.00			3760.00	
Bullnose	3.00			3763.00	42.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48160

DST#: 2

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 03:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	Mud - 100%	0.435

Total Length: 31.00 ft Total Volume: 0.435 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6719

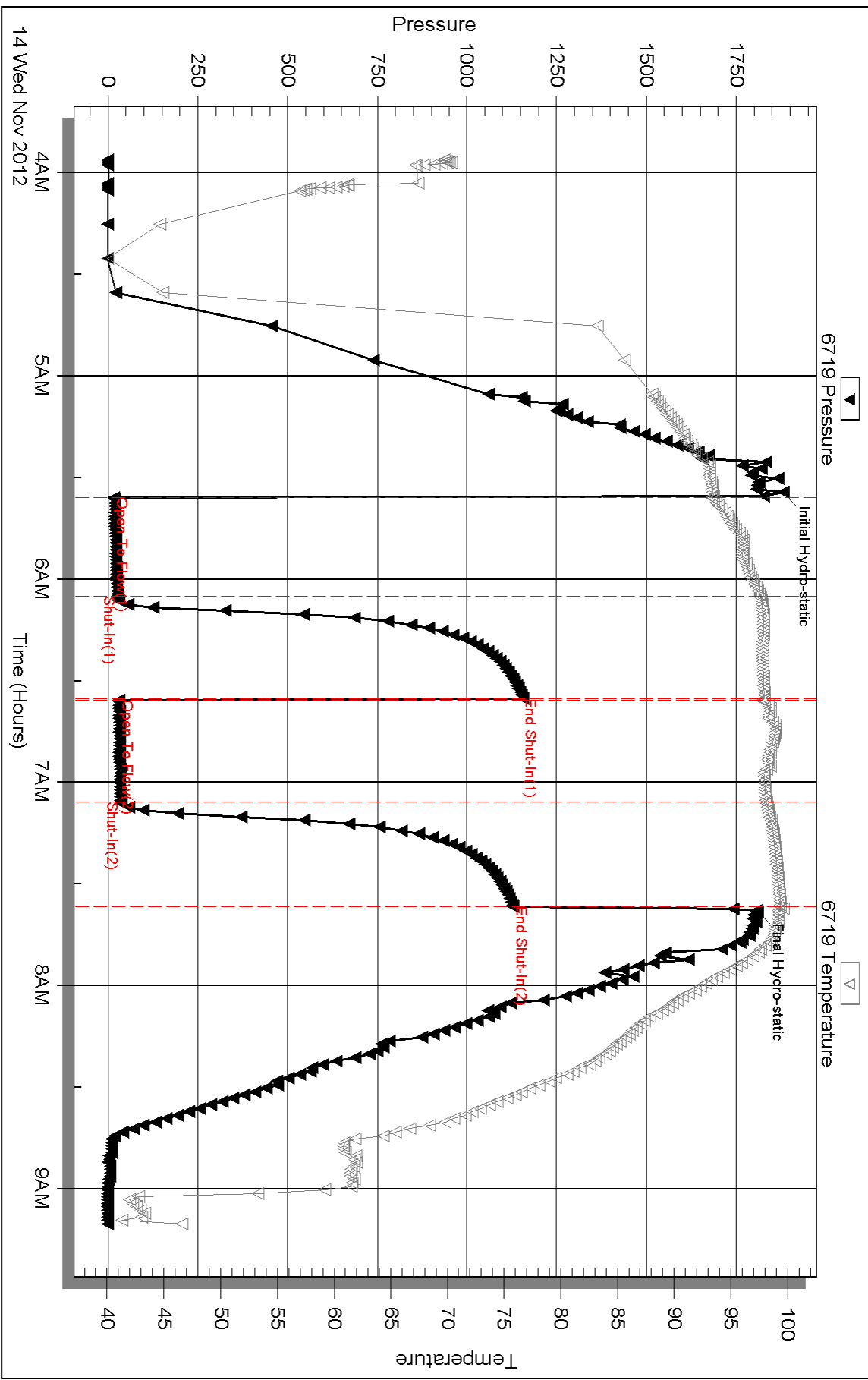
Inside

Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 2

Pressure vs. Time

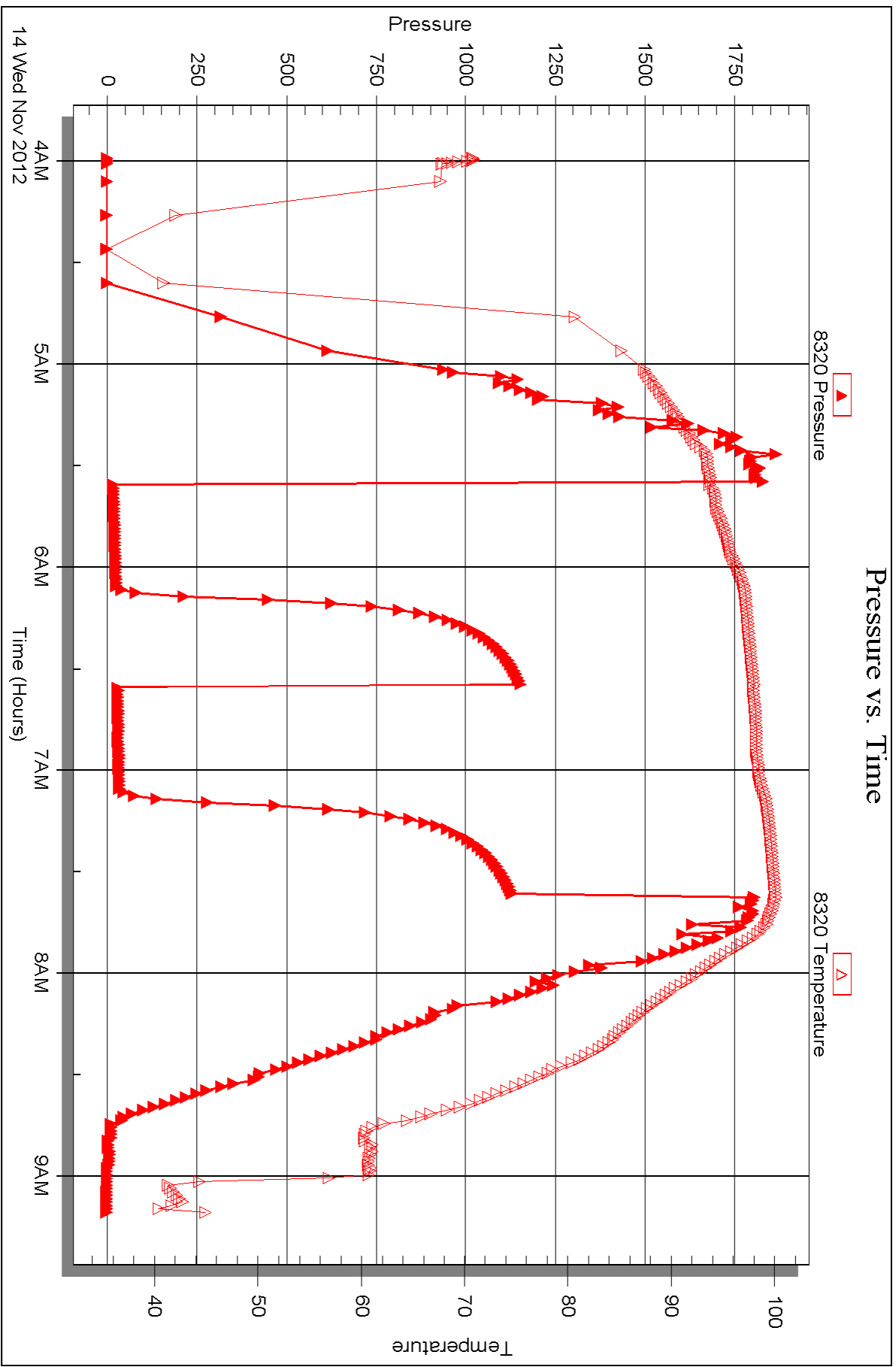


Serial #: 8320

Outside Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum**

P.O. Box 191
Enid OK, 73702

ATTN: Kurt Talbott

Schoen Trust #1-15

15-6s-25w Graham,KS

Start Date: 2012.11.14 @ 19:10:00

End Date: 2012.11.15 @ 01:13:30

Job Ticket #: 48161 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.11.20 @ 16:32:28

Blue Ridge Petroleum

15-6s-25w Graham,KS

Schoen Trust #1-15

DST # 3

Lansing "H-I"

2012.11.14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48161

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 19:10:00

GENERAL INFORMATION:

Formation: **Lansing "H-1"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:44:30

Time Test Ended: 01:13:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: 3783.00 ft (KB) To 3845.00 ft (KB) (TVD)

Reference Elevations: 2584.00 ft (KB)

Total Depth: 3845.00 ft (KB) (TVD)

2575.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 6719

Inside

Press @ Run Depth: 47.71 psig @ 3784.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.14

End Date:

2012.11.15

Last Calib.:

2012.11.15

Start Time: 19:10:05

End Time:

01:13:29

Time On Btm:

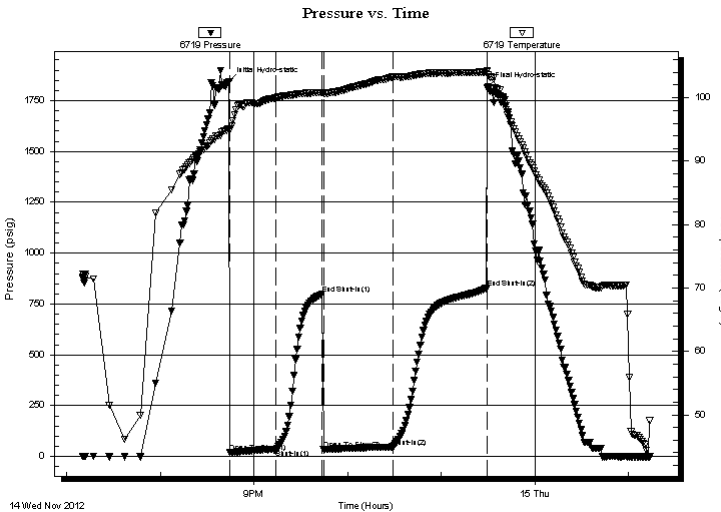
2012.11.14 @ 20:44:00

Time Off Btm:

2012.11.14 @ 23:30:00

TEST COMMENT: 30 IF - 1" blow built to 6" (diesel in bucket)
30 ISI - No return
45 FF - 1/4" blow built to 6 1/2"
60 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1842.27	95.09	Initial Hydro-static
1	19.86	94.85	Open To Flow (1)
30	33.74	99.96	Shut-In(1)
60	798.90	100.84	End Shut-In(1)
61	35.48	100.73	Open To Flow (2)
105	47.71	103.25	Shut-In(2)
165	828.58	104.08	End Shut-In(2)
166	1817.17	103.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	OCM - 95%M - 5%o	0.87
5.00	MO - 55%o - 45%M	0.07
5.00	Clean Oil - 98%o - 2%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48161

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 19:10:00

GENERAL INFORMATION:

Formation: **Lansing "H-1"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:44:30

Time Test Ended: 01:13:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/James W

Unit No: 57

Interval: **3783.00 ft (KB) To 3845.00 ft (KB) (TVD)**

Total Depth: 3845.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2584.00 ft (KB)

2575.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8320 Outside

Press @ Run Depth: psig @ 3784.00 ft (KB)

Start Date: 2012.11.14

End Date: 2012.11.15

Start Time: 19:10:05

End Time: 01:13:29

Capacity: 8000.00 psig

Last Calib.: 2012.11.15

Time On Btm:

Time Off Btm:

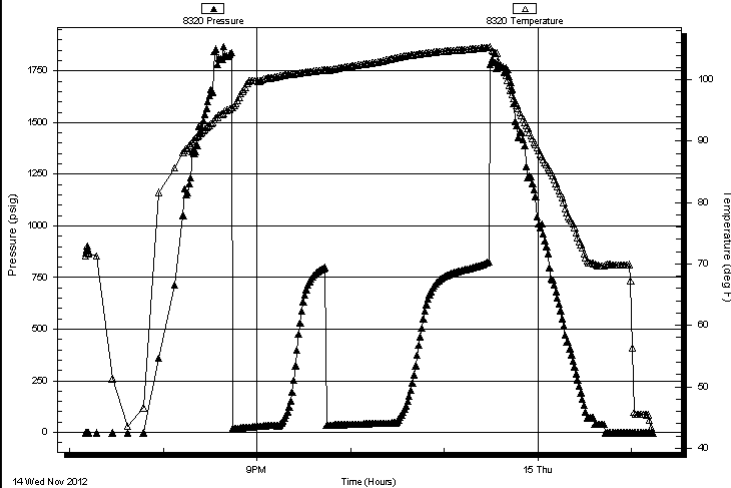
TEST COMMENT: 30 IF - 1" blow built to 6" (diesel in bucket)

30 ISI - No return

45 FF - 1/4" blow built to 6 1/2"

60 FSI - No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	OCM - 95%M - 5%o	0.87
5.00	MO - 55%o - 45%M	0.07
5.00	Clean Oil - 98%o - 2%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48161

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 19:10:00

Tool Information

Drill Pipe:	Length: 3775.00 ft	Diameter: 3.80 inches	Volume: 52.95 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 52.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3783.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3760.00	
Hydraulic tool	5.00			3765.00	
Jars	5.00			3770.00	
Safety Joint	3.00			3773.00	
Packer	5.00			3778.00	28.00 Bottom Of Top Packer
Packer	5.00			3783.00	
Stubb	1.00			3784.00	
Recorder	0.00	6719	Inside	3784.00	
Recorder	0.00	8320	Outside	3784.00	
Perforations	21.00			3805.00	
Blank Spacing	32.00			3837.00	
Perforations	5.00			3842.00	
Bullnose	3.00			3845.00	62.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum

15-6s-25w Graham,KS

P.O. Box 191
Enid OK, 73702

Schoen Trust #1-15

Job Ticket: 48161

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.11.14 @ 19:10:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 6.77 in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 32.5 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	OCM - 95%M - 5%o	0.870
5.00	MO - 55%o - 45%M	0.070
5.00	Clean Oil - 98%o - 2%M	0.070

Total Length: 72.00 ft Total Volume: 1.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 31 Api @ 45 deg F
Cor Gravity = 32.5 Api

Serial #: 6719

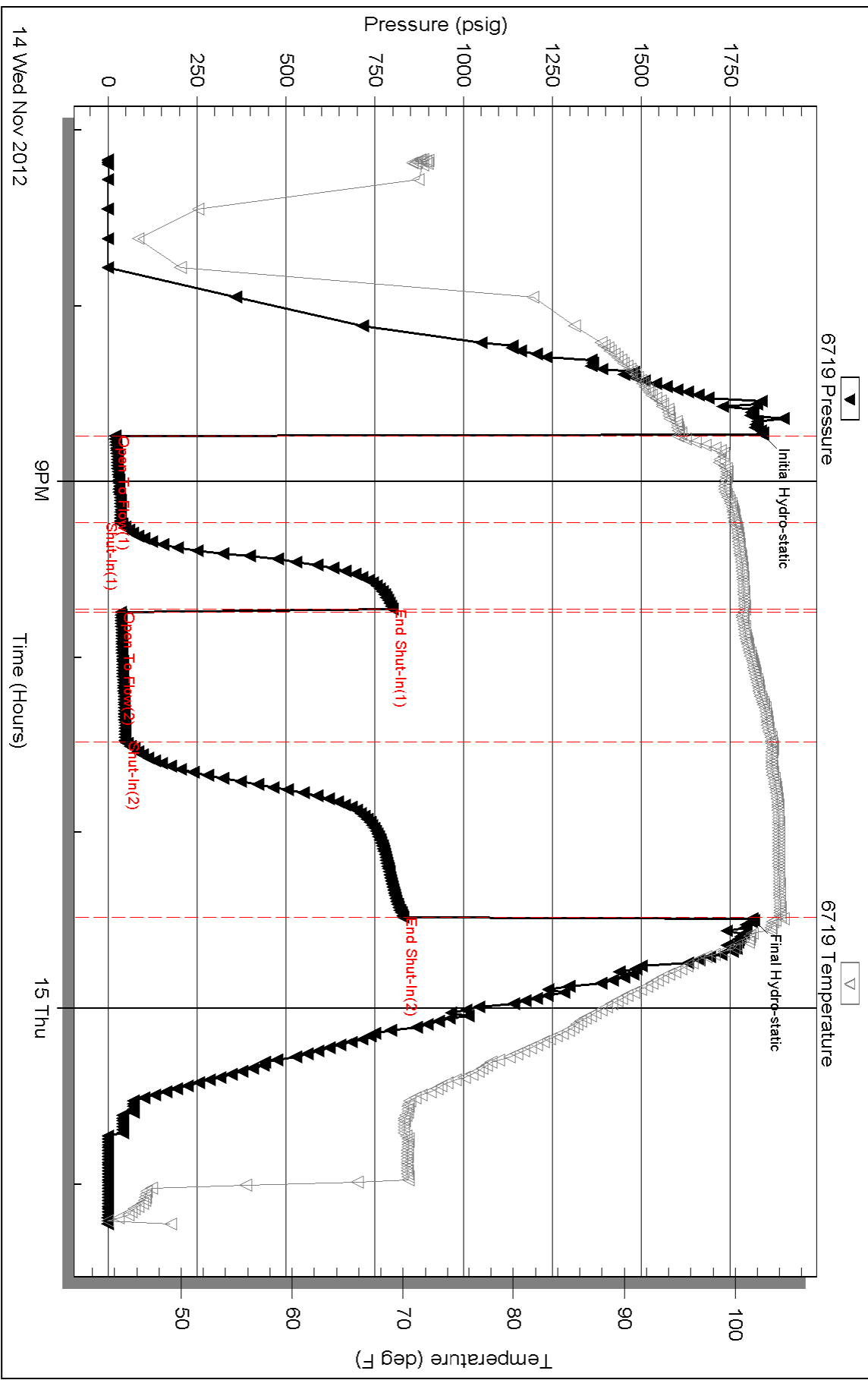
Inside

Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48161

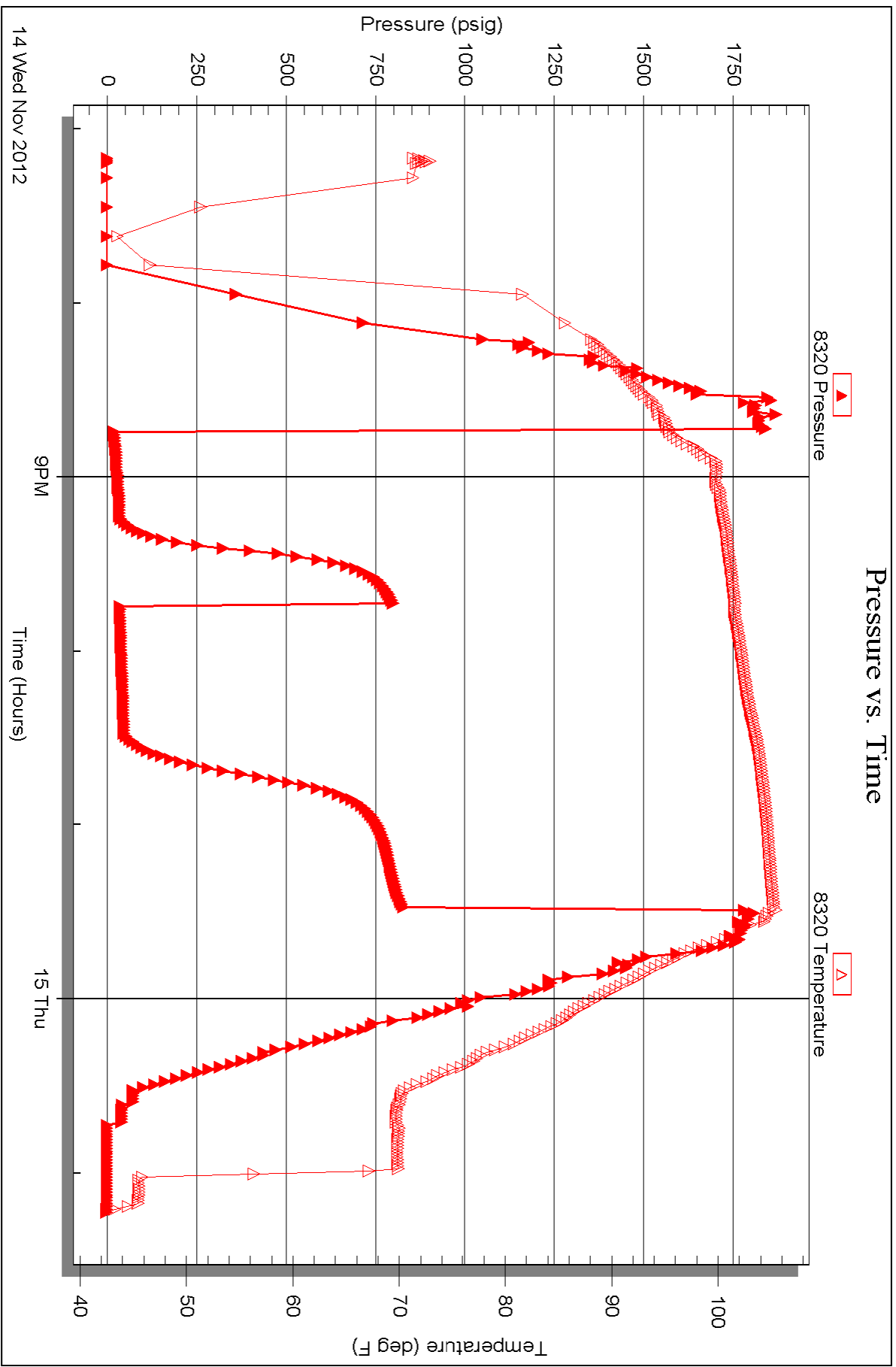
Printed: 2012.11.20 @ 16:32:32

Serial #: 8320

Outside Blue Ridge Petroleum

Schoen Trust #1-15

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48159

Well Name & No. Schoeu Trust # 1-15 Test No. 1 Date 11/13/12
 Company Blue Ridge Pet. Elevation 2584 KB 2575 GL
 Address P.O. Box 1913 Enid OK 73702
 Co. Rep / Geo. Kurt Talbott Rig South Wind #2
 Location: Sec. 15 Twp. 6S Rge. 25W Co. Graham State KS

Interval Tested 3680-3720 Zone Tested Lansing "A-B"
 Anchor Length 40' Anchor Drill Pipe Run 3680 Mud Wt. 9.0
 Top Packer Depth 3675 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 3680 Wt. Pipe Run 0 WL 6.8
 Total Depth 3720 Chlorides 500 ppm System LCM 7

Blow Description IF - Surface blow died in 4 mins.
ISI - No return
FF - No blow flushed tool @ 15 mins surged then dead
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2' BHT 97° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1796</u>	<input type="checkbox"/> Test <u>*</u> 1150	T-On Location <u>9:00</u>
(B) First Initial Flow <u>16</u>	<input type="checkbox"/> Jars <u>*</u> 250	T-Started <u>14:04</u>
(C) First Final Flow <u>17</u>	<input type="checkbox"/> Safety Joint <u>*</u> 75	T-Open <u>15:53</u>
(D) Initial Shut-In <u>595</u>	<input checked="" type="checkbox"/> Circ Sub <u>* NC</u>	T-Pulled <u>18:09</u>
(E) Second Initial Flow <u>17</u>	<input type="checkbox"/> Hourly Standby <u>* 1 1/2 hrs</u> 150	T-Out <u>19:33</u>
(F) Second Final Flow <u>19</u>	<input type="checkbox"/> Mileage <u>* 108 RT</u> 167.40	Comments <u>Rig mixing mud for</u>
(G) Final Shut-In <u>817</u>	<input checked="" type="checkbox"/> Sampler	<u>loss Circ. / started out</u>
(H) Final Hydrostatic <u>1784</u>	<input checked="" type="checkbox"/> Straddle	<u>for DST @ 12:15</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	<input checked="" type="checkbox"/> Extra Copies
Final Shut-In <u>45</u>	<input checked="" type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input checked="" type="checkbox"/> Accessibility	Total <u>1792.40</u>
	Sub Total <u>1792.40</u>	MP/DST Disc't <u>split 50/50</u>

Approved By _____ Our Representative James Winder #2 Nicks
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48160

Well Name & No. Schoen Trust # 1-15 Test No. 2 Date 11/14/12
 Company Blue Ridge Pet. Elevation 2584 KB 2575 GL
 Address P.O. Box 1913 Enid OK 73702
 Co. Rep / Geo. Kurt Talbott Rig Southwind #2
 Location: Sec. 15 Twp. 6S Rge. 25W Co. Graham State KS

Interval Tested 3721-3763 Zone Tested Lansing "C-F"
 Anchor Length 42' Anchor Drill Pipe Run 3713 Mud Wt. 9.1
 Top Packer Depth 3716 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 3721 Wt. Pipe Run 0 WL 6.8
 Total Depth 3763 Chlorides 500 ppm System LCM 8
 Blow Description IF - Surface blow built to 2 1/2" (diesel in bucket)
ISI - No return
FF - Surface blow started @ 8 mins, built to 1"
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>31'</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 31' BHT 99 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>1880</u>	<input type="checkbox"/> Test <u>1150</u>	T-On Location <u>3:40</u>
(B) First Initial Flow <u>17</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>3:56</u>
(C) First Final Flow <u>26</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>5:35</u>
(D) Initial Shut-In <u>1156</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>7:37</u>
(E) Second Initial Flow <u>31</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>9:07</u>
(F) Second Final Flow <u>34</u>	<input type="checkbox"/> Mileage <u>108 RT</u> 167.40	Comments
(G) Final Shut-In <u>1130</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1806</u>	<input checked="" type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>1642.40</u>
	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1642.40</u>	<u>split 50/50</u>

Approved By Kurt Talbott Our Representative Ryan Miller James Wisler

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48161

Well Name & No. Schoen Trust #1-15 Test No. 3 Date 11/14/12
 Company Blue Ridge Pet. Elevation 28584 KB 28575 GL
 Address P.O. Box 1913 Enid OK 73702
 Co. Rep / Geo. Kurt Talbott Rig Southwind #2
 Location: Sec. 15 Twp. 6S Rge. 25W Co. Graham State KS

Interval Tested 3783-3845 Zone Tested Lansing "H-I"
 Anchor Length 62' Anchor Drill Pipe Run 3775 Mud Wt. 9.1
 Top Packer Depth 3778 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 3783 Wt. Pipe Run 0 WL 6.8
 Total Depth 3845 Chlorides 1000 ppm System LCM 9

Blow Description IF-10" blow built to 6" (diesel in bucket)
ISI - No return
FF - 1/4" blow built to 6 1/2"
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5'</u>	<u>CO</u>	<u>98</u>		<u>2</u>	
<u>5'</u>	<u>Muddy Oil</u>	<u>55</u>		<u>45</u>	
<u>62'</u>	<u>OCM</u>	<u>5</u>		<u>95</u>	

Rec Total 72' BHT 104 Gravity 32.5 API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>1842</u>	<input type="checkbox"/> Test <u>1150</u>	T-On Location <u>19:00</u>
(B) First Initial Flow <u>20</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>19:10</u>
(C) First Final Flow <u>34</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:44</u>
(D) Initial Shut-In <u>799</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>23:30</u>
(E) Second Initial Flow <u>35</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>1:10</u>
(F) Second Final Flow <u>48</u>	<input type="checkbox"/> Mileage <u>108 RTX 2</u> <small>334.80</small>	Comments
(G) Final Shut-In <u>829</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1817</u>	<input checked="" type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer

Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<input checked="" type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input checked="" type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Extra Copies
Final Flow <u>45</u>	<input checked="" type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input checked="" type="checkbox"/> Day Standby	Total <u>1809.80</u>
	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1809.80</u>	<u>Split 50/50</u>

Approved By Kurt Talbott Our Representative [Signature]

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