



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1119196
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119196

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 20, 2013

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: ACO1
API 15-033-21675-00-00
Betty YOST GU B 2
NW/4 Sec.26-31S-17W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DEAN PATTISSON

ALLIED CEMENTING CO., LLC. 038092

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>11-3-12</i>	SEC <i>26</i>	TWP <i>31s</i>	RANGE <i>17W</i>	CALLED OUT	ON LOCATION <i>10:30</i>	JOB START <i>5:30</i>	JOB FINISH <i>6:15</i>
LEASE <i>Yost Bldg</i>	WELL # <i>2</i>	LOCATION <i>160 W to Rd 20, E side Wilmore</i>	COUNTY <i>Comanche</i>		STATE <i>KS</i>		
OLD OR NEW (Circle one)			<i>3N to Ave E, 4 mi E, S/into</i>		<i>102</i>		

CONTRACTOR *Minnescah Production*
 TYPE OF JOB
 HOLE SIZE *7 7/8* T.D. *5500*
 CASING SIZE *4 1/2* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1500 psi* MINIMUM
 MEAS. LINE SHOE JOINT *40.95*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *93 Bbls*
 EQUIPMENT

OWNER *Woolsey Operating*
 CEMENT
 AMOUNT ORDERED *90 sk x 60:40:40 gel*
125 sk x 11" + 10% gypt + 10% salt + 6" Kol
Seal + 82% FI-160 + 4" flo seal
 COMMON *A 54 sk @ 17.90 966.60*
 POZMIX *36 sk @ 9.35 336.60*
 GEL *3 sk @ 23.40 70.20*
 CHLORIDE @
 ASC @
H 125 sk @ 21.20 2650.00
Cyscal 12 sk @ 37.60 451.20
Solt 14 sk @ 26.35 368.90
Kolseal 75 sk @ .98 735.00
Clapro 9 @ 31.40 309.60
FI-160 91 @ 18.90 1776.60
Flo seal 31.25 @ 2.97 92.81
 HANDLING *264 @ 2.48 654.72*
 MILEAGE *11.24/35/2.66 @ 1024.54*
 TOTAL *9457.07*

PUMP TRUCK CEMENTER *Ron Gilley*
 # *471-302* HELPER *Carl Balding*
 BULK TRUCK
 # *381-250* DRIVER *Brandon Boor*
 BULK TRUCK
 # DRIVER *James Bowman*

REMARKS:
Sec Cement Log

WELL FILE
 Regulatory Correspondence
 Drig Comp Workovers
 Tests / Meters Operations

DEPTH OF JOB *5157'*
 PUMP TRUCK CHARGE *3099.25*
 EXTRA FOOTAGE @
 MILEAGE *35 @ 7.70 269.50*
 MANIFOLD *Head @ 275.00*
 Light Veh *35 @ 4.40 154.00*

CHARGE TO: *Woolsey Operating*
 STREET
 CITY STATE ZIP

TOTAL *3797.75*

4 1/2 PLUG & FLOAT EQUIPMENT

1-AFH Float Shoe @ 382.00
1-Latch Down Plug Base @ 272.61
6-Turbalirics @ 90.09 540.54
20-Scratchers @ 86.58 1731.60

TOTAL *2926.75*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) *0*
 TOTAL CHARGES *16,161.57*
 DISCOUNT *20% 3232.32* IF PAID IN 30 DAYS
 NET *12,929.25*

PRINTED NAME *X Donald Boyd*
 SIGNATURE *X Donald Boyd*



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Operating Co LLC

26 31s 17w Comanche

125 N Market Ste 1000
Wichita KS 67202-1729

Betty B Yost GU-B #2

ATTN: Scott Alberg

Job Ticket: 48635

DST#: 1

Test Start: 2012.10.29 @ 20:50:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: 1983.00 ft (KB)

Time Tool Opened: 23:39:00

Time Test Ended: 07:06:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 41

Interval: 4855.00 ft (KB) To 4928.00 ft (KB) (TVD)

Reference Elevations: 1983.00 ft (KB)

Total Depth: 4928.00 ft (KB) (TVD)

1970.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 38.73 psig @ 4862.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.29

End Date: 2012.10.30

Last Calib.: 2012.10.30

Start Time: 20:50:01

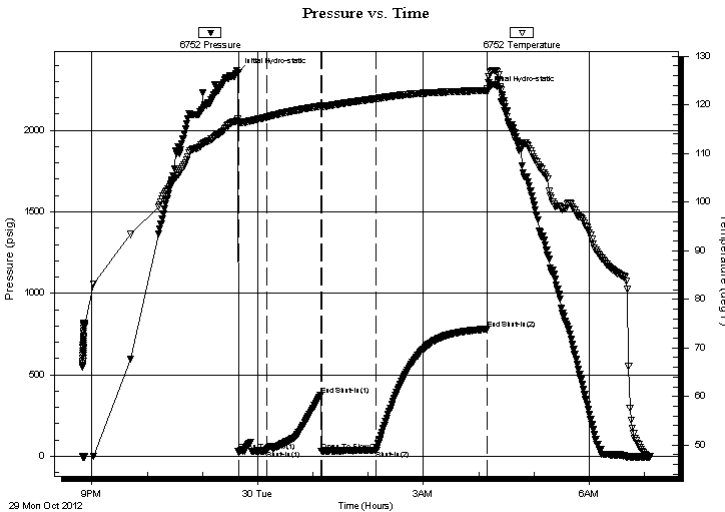
End Time: 07:05:40

Time On Btm: 2012.10.29 @ 23:38:40

Time Off Btm: 2012.10.30 @ 04:09:40

TEST COMMENT: 30-IFP- Surface Blow Building to 9 1/2 in.
60-ISIP- Surface Blow in 3 min Building to 7 1/2 in.
60-FFP- BOB in 1 min
120-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2355.90	117.05	Initial Hydro-static
1	29.25	116.47	Open To Flow (1)
31	39.13	117.49	Shut-In(1)
90	375.52	119.73	End Shut-In(1)
91	30.71	119.63	Open To Flow (2)
151	38.73	121.26	Shut-In(2)
271	781.40	122.98	End Shut-In(2)
271	2241.35	123.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	MUD 100%	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Operating Co LLC

26 31s 17w Comanche

125 N Market Ste 1000
Wichita KS 67202-1729

Betty B Yost GU-B #2

Job Ticket: 48635

DST#: 1

ATTN: Scott Alberg

Test Start: 2012.10.29 @ 20:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	MUD 100%	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

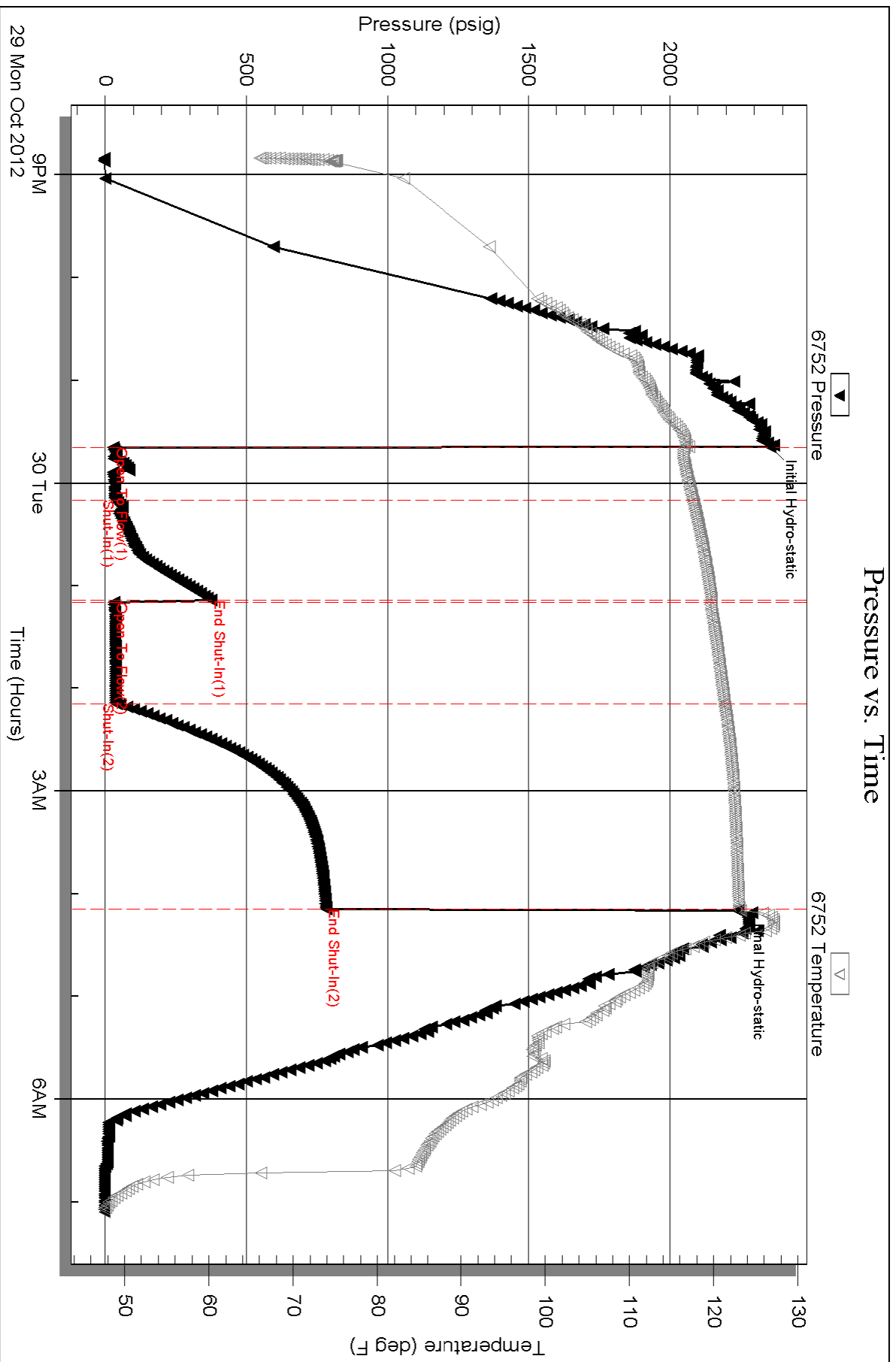
Inside

Woodsey Operating Co LLC

Betty B Yost GU-B #2

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 48635

Printed: 2012.10.30 @ 10:15:08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Woolsey Operating Co LLC

26 31s 17w Comanche

125 N Market Ste 1000
Wichita KS 67202-1729

Betty B Yost GU-B #2

ATTN: Scott Alberg

Job Ticket: 48636

DST#: 2

Test Start: 2012.10.30 @ 16:50:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: 1983.00 ft (KB)

Time Tool Opened: 19:18:40

Time Test Ended: 02:31:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 41

Interval: 4928.00 ft (KB) To 4965.00 ft (KB) (TVD)

Reference Elevations: 1983.00 ft (KB)

Total Depth: 4965.00 ft (KB) (TVD)

1970.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 39.44 psig @ 4934.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.30

End Date:

2012.10.31

Last Calib.: 2012.10.31

Start Time: 16:50:01

End Time:

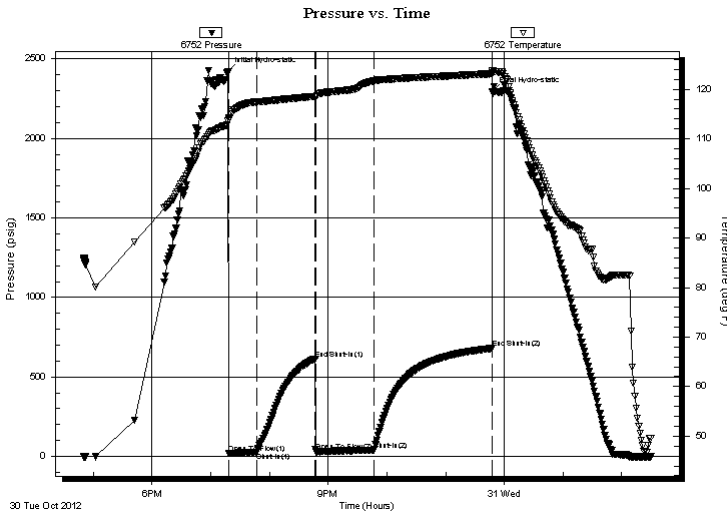
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Time On Btm: 2012.10.30 @ 19:17:40

Time Off Btm: 2012.10.30 @ 23:48:00

TEST COMMENT: 30-IFP- BOB in 5min
60-ISIP- Surface Blow Building to 3 1/2in in 14min
60-FFP- BOB in 5sec
120-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2417.27	113.70	Initial Hydro-static
1	17.95	113.97	Open To Flow (1)
30	27.12	117.43	Shut-In(1)
89	613.64	118.59	End Shut-In(1)
90	29.69	118.48	Open To Flow (2)
149	39.44	121.69	Shut-In(2)
270	679.92	123.15	End Shut-In(2)
271	2295.61	123.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MUD Show of Oil	0.87
0.00	1328 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Woolsey Operating Co LLC

26 31s 17w Comanche

125 N Market Ste 1000
Wichita KS 67202-1729

Betty B Yost GU-B #2

Job Ticket: 48636

DST#: 2

ATTN: Scott Alberg

Test Start: 2012.10.30 @ 16:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MUD Show of Oil	0.870
0.00	1328 GIP	0.000

Total Length: 62.00 ft Total Volume: 0.870 bbl

Num Fluid Samples: 0

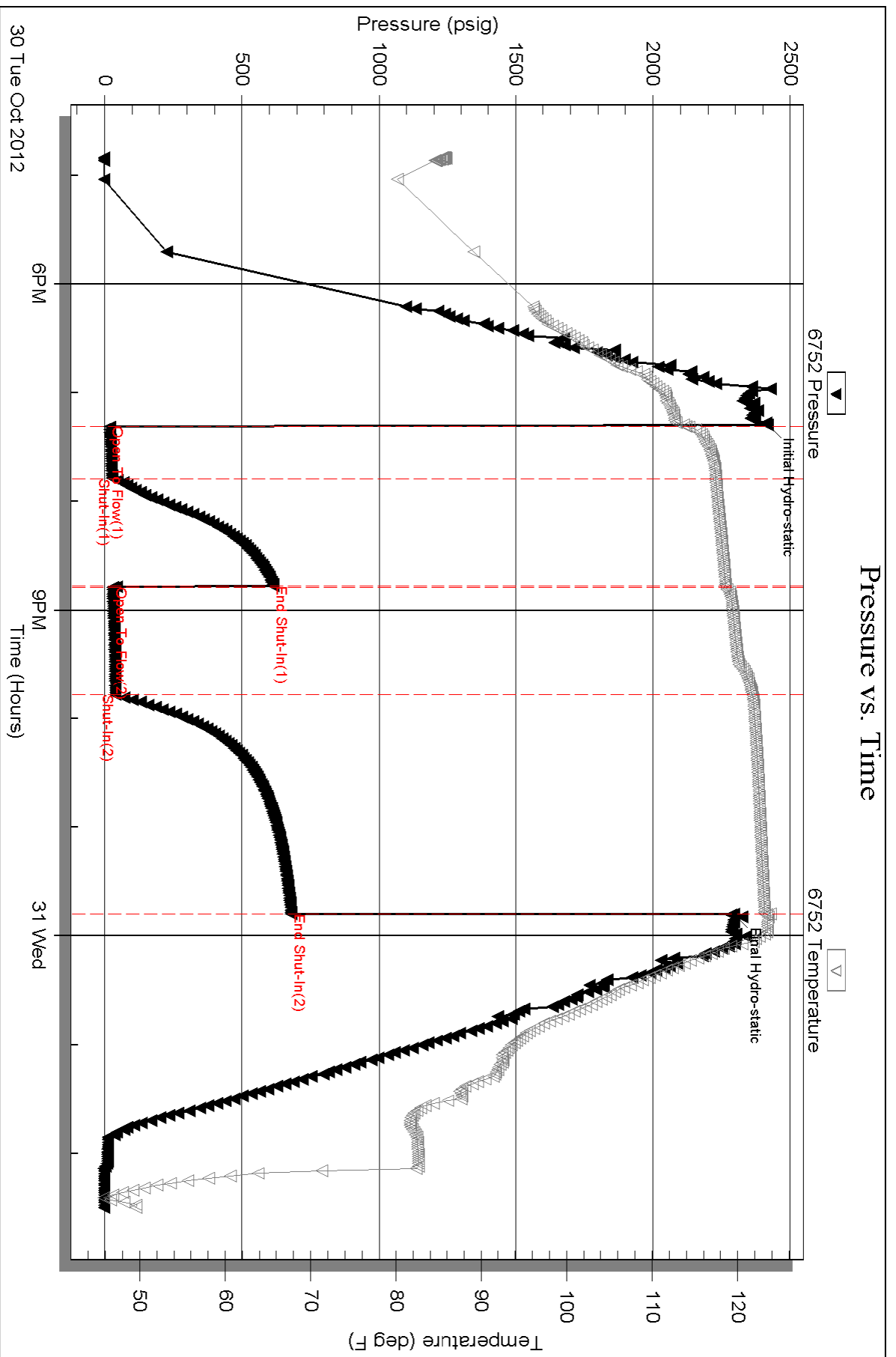
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Betty Yost GU B-2
Location: Approximate N/2 SE NE NW
License Number: API: 15-033-21675-00-00
Spud Date: October 23, 2012
Surface Coordinates: Section 26-T32S-R17W, 940'FNL, 2310' FWL
Wilmore East Pool
Bottom Hole Coordinates: Vertical Hole
Ground Elevation (ft): 1970
Logged Interval (ft): 4000 To: 5500
Formation: Rotary Total Depth in Simpson Group
Type of Drilling Fluid: Chemical Mud, Displace at 3337'.
K.B. Elevation (ft): 1983
Total Depth (ft): 5500
Region: Comanche County, Kansas
Drilling Completed: November 2, 2012

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company, LLC
Address: 125 N. Market, Suite 1000
Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg
Company: Alberg Petroleum, LLC
Address: 609 Meadowlark Lane
Pratt, Kansas 67124

FORMATION TOPS

SAMPLE TOPS

LOG TOPS

HUSHPUCKNEY SHALE	4617(-2634)	4615(-2632)
B/KC	4718(-2735)	4715(-2732)
PAWNEE	4817(-2834)	4814(-2831)
CHEROKEE GROUP	4863(-2880)	4858(-2875)
MISSISSIPPIAN	4902(-2919)	4900(-2917)
KINDERHOOK SHALE	5228(-3245)	5229(-3246)
VIOLA	5238(-3255)	5240(-3257)
SIMPSON GROUP	5439(-3456)	5440(-3457)
SIMPSON SAND	5466(-3483)	5466(-3483)
RTD	5500(-3517)	
LTD		5498(-3515)

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 217'(tallied 202') with 250 sxs Class A, 2% gel, 3% cc, plug down at 4:00 pm on October 23, 2012. Cement did Circulate.

Production Casing: 4 1/2" Casing Ran

Deviation Surveys: 1 - 221', 3/4 - 700', 1/4-1200', 3/4 - 1715', 1/2 - 2200', 1 - 2700, 1- 3171', 3/4 - 3676', 2 3/4? - 4212', 3/4 - 4306', 3/4- 4400', 1/2 - 4928', 1 - 5500'.

Contractor Bit Record:

- 1- 14 3/4" out at 221'.
- 2- 7 7/8" out at 4283'.
- 3 - 7 7/8" out at 4928'.
- 4 - 7 7/8" out at 5500'.

Pipe Strap at 4928', 2.75' Short to Board.

Gas Detector: Woolsey Operating Company, Trailer #1

Mud System: Mud Co, Brad Bortz, Engineer

DSTs: Trilobite Testing, 2 DST's Ran

Logged by Superior Well Services.

LTD - 5498'

DSTs

DST #1 4855 to 4928' Mississippi

Times 30-60-60-120

1st Opening - Surface blow built to 9 1/2"
, 7 1/2" blow back?

2nd Opening - BOB 1 minute, no blow back

Recovery: 50' Drilling Mud.

IFP 29-39# FFP 30-38#

ISIP 375# FSIP 781#

IHP 2355# Fhp 2241#

Temp 123

DST #2 4928 to 4965' Mississippi

Times 30-60-60-120

1st Opening - Fair Blow built to BOB in 5 minutes, 3 1/2" blow back.

2nd Opening - Strong Blow, BOB 5 seconds, No Blow Back.

Recovery: 62' Drilling Mud, with slight show of Oil,
1328' GIP

IFP 17-27# FFP 29-39#

ISIP 613# FSIP 679#

IHP 2417# FHP 2295#

Temp 123

CREWS

Ninnescah Drilling, Inc Rig #1


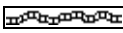
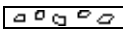
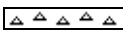
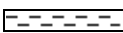

Tool Pusher - Rick Barriger







Drillers - Days - Jason Barriger


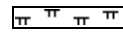

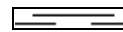


Evening - Jaun Navarro






Morning - Luz Torres

ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal

	Congl
	Sdy dolo
	Shy dolo
	Dol
	Gyp
	Sdy lmst

	Lmst
	Mrlst
	Salt
	Shale
	Sltst
	Ss

	Black sh
	Gry sh
	Shale
	Shyslts
	Sltys

ACCESSORIES

MINERAL

- Anhy
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt

- Chlorite
- Dol
- Sand
- Slty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra

- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomoldic

STRINGER

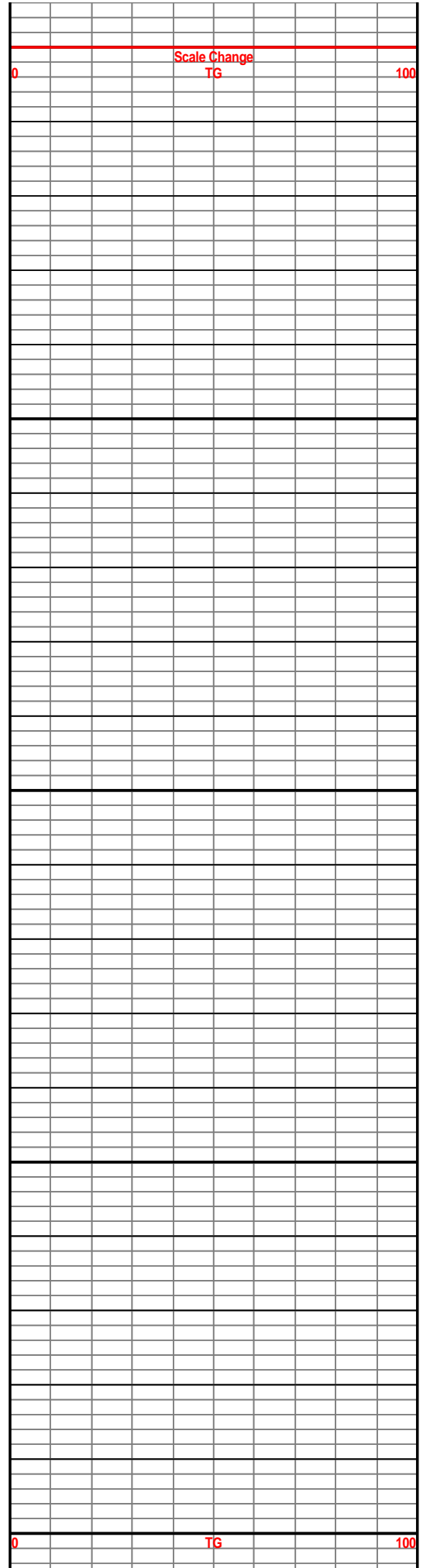
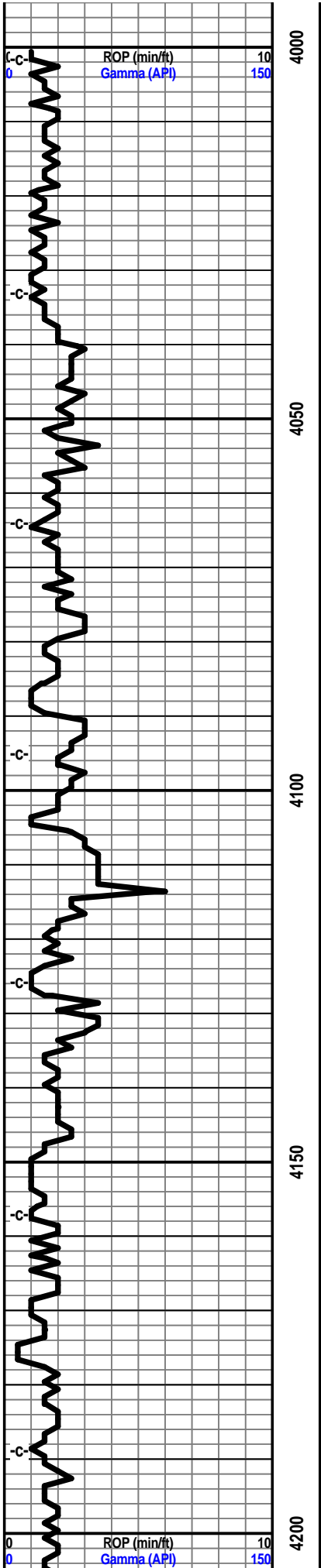
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Slststrg
- Ssstrg
- Carbsh
- Clystn
- Dol

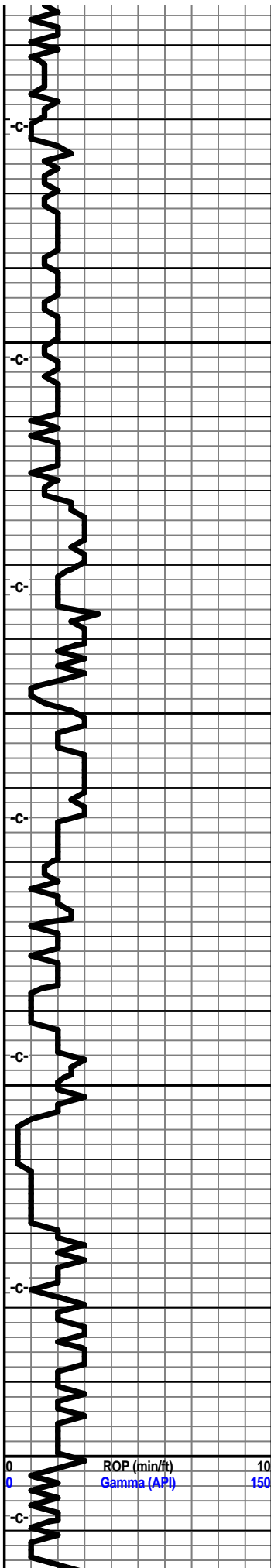
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Slststn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

Curve Track 1		Depth	Lithology	Geological Descriptions	TG, C1-C5					
ROP (min/ft)	Gamma (API)				TG (units)	C1 (units)	C2 (units)	C3 (units)	C4 (units)	C5 (units)
0	10	39		October 22, 2012 MIRT	0	TG				200
0	150	3950		October 23, 2012 Spud @ 7:00 am						
				October 24, 2012 520' @ 7:00 am						
				October 25, 2012 1945' @ 7:00 am						
				October 26, 2012 2845' @ 7:00 am						
				October 27, 2012 3717' @ 7:00 am						
				October 28, 2012 4370' @ 7:00 am						
				October 29, 2012 4835' @ 7:00 am						
				October 30, 2012 4928' @ 7:00 am						
				October 31, 2012 4965' @ 7:00 am						
				November 1, 2012 5275' @ 7:00 am						
				November 2, 2012 5500' @ 7:00 am						





4250

4300

4350

4400

Survey @ 4212'
2 3/4 degrees ??

Survey @ 4306'
3/4 degree

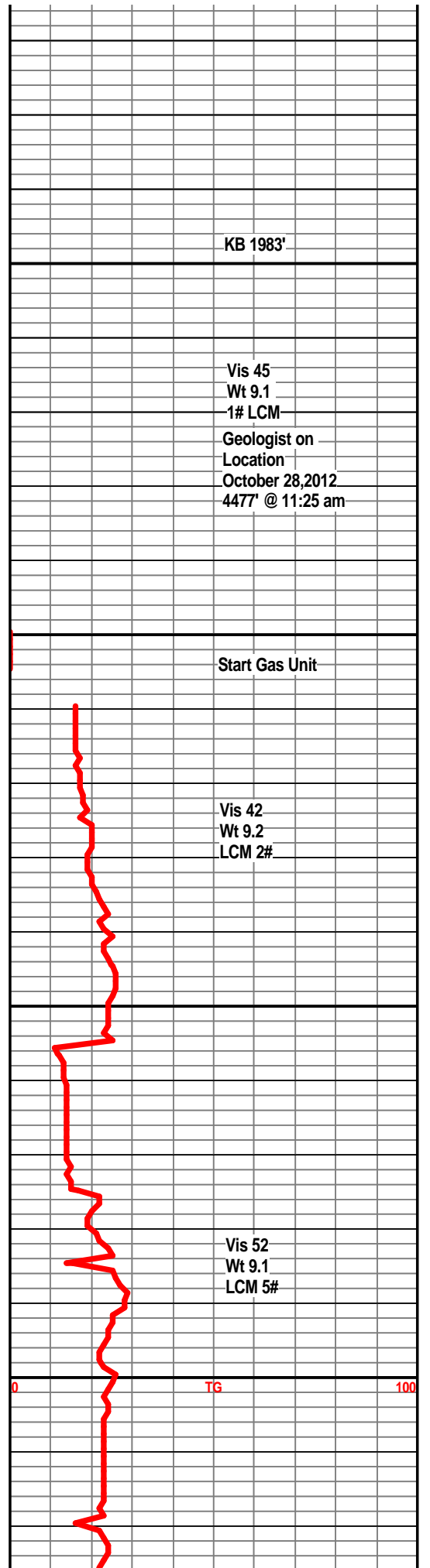
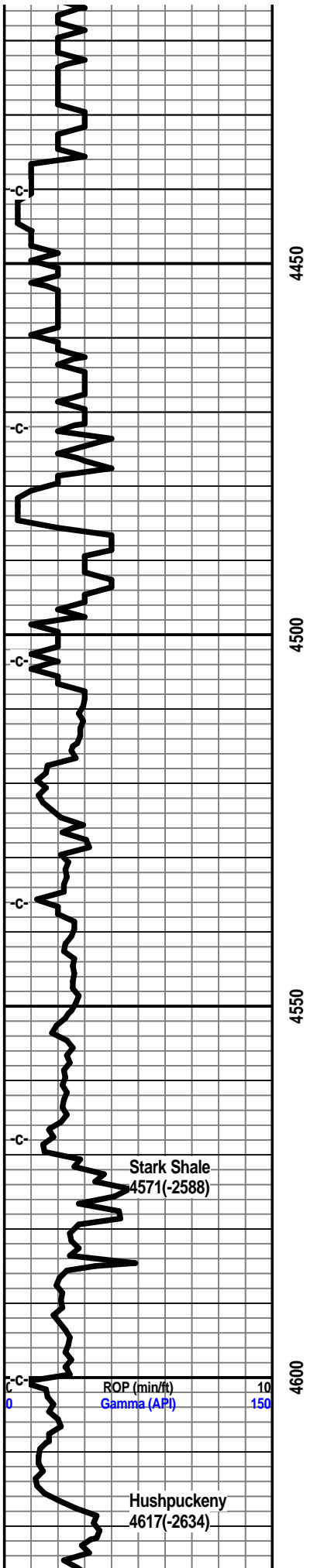
Lost 20 BBI Fluid
at 4346'.

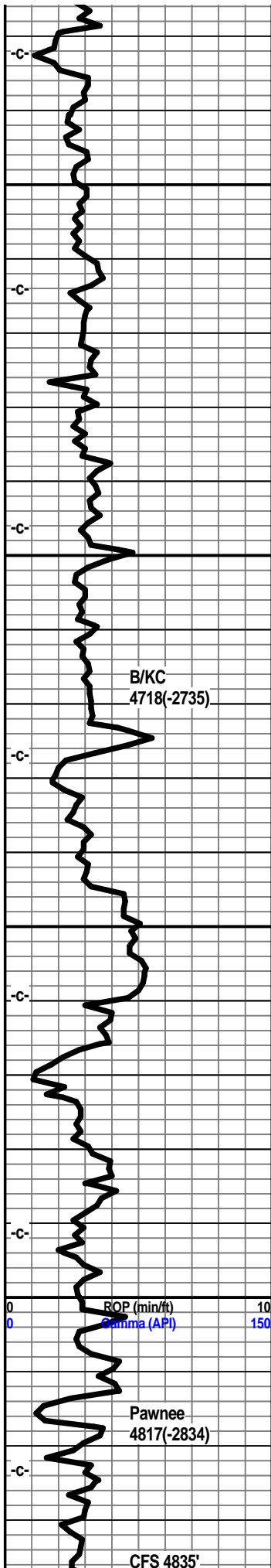
Mud Co Mud
Check
October 28, 2012
4378' @ 7:45 am
Vis 45
Wt 9.2
pH 10.0
WL 8.8
Chl 5000
LCM 1#

Vis 43
Wt 9.0
LCM 1#

Survey @ 4400'
3/4 degree

0 TG 100





Shale, grey-black, slightly carb.

Limestone, tan-white, tan, fxln, dense, trace fossils, subchalky in part.

Shale, grey, dark grey.

Limestone, tan-white, xln, dense, trace fossils.

Shale, grey.
Limestone, tan-white, tan, xln, dense, shaley in part.

Shale, grey, grey-green, limestone frags, slightly calcitic in part.

Limestone, tan, buff-white, xln, dense, trace fossils, very slightly chalky.

Shale, grey-green, dark green, firm, slightly calcitic in part, some ls frags..

Limestone, cream-white, fxln, dense, slightly chalky, mineral fluor, no visible shows.

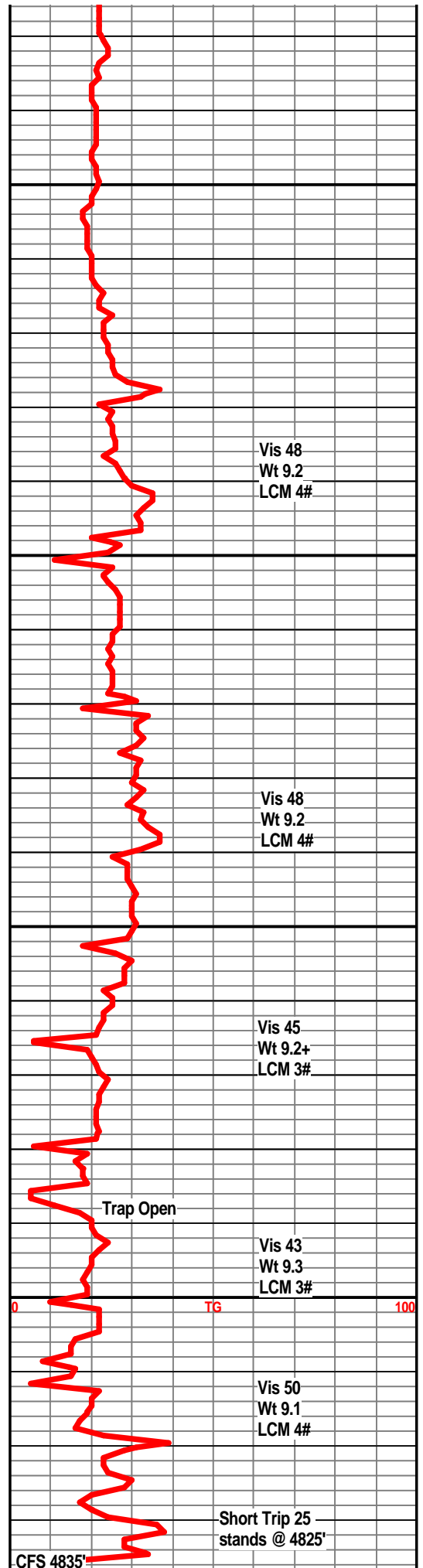
Shale, grey, light grey.

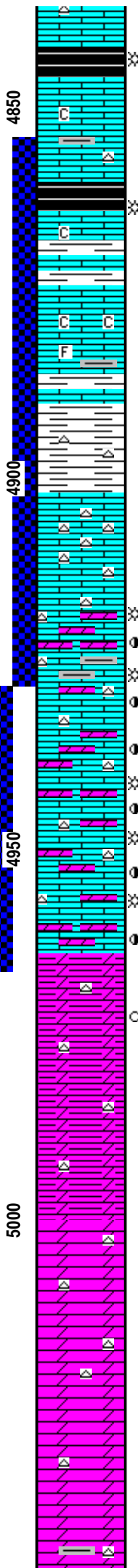
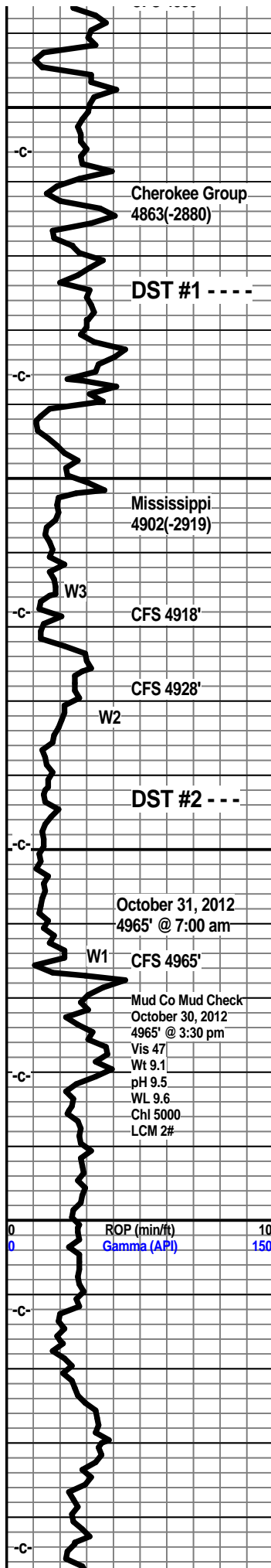
Limestone, buff-white, fxln, dense, traces of fossils, subchalky, traces of tan to translucent chert, no visible shows.

Limestone, tan-white, buff, xln, dense, trace chert, subchalky in part.

Shale grey-black.

Limestone, cream, tan-white, fxln, trace of xln porosity, mostly dense, poor porosity, no visible shows, no odor, dull mineral fluor., possible slight gas indication.





Shale, grey-black, slightly carb.

Limestone, tan, tan-white, xln, dense, subchalky, trace chert. (Cavings from short trip.)

Shale, grey-black.

Limestone, cream-white, buff, xln, dense, interbedded grey-green shales.

Limestone, tan-white, tan, buff, xln, dense, subchalky, trace chert, trace fossils, some interbedded shales.

Shale, green-grey, some vari colored, some orange chert.

Limestone, cream-white, xln, very cherty, white to translucent chert, some light staining, no odor, very light scattered edge fluor on very few rocks.

Limestone, cream, tan, xln, white to off-white trans chert, light show of oil under uv, very faint fleating odor, trace pp porosity, slight show gas.

30 - Limestone, tan, translucent to off-white cherts, trace pp porosity, scattered light staining, very slight show free oil, scattered spotted bright fluor., questionable odor, abundant shales.

60- Limestone, very dolomitic, tan, traces of pp to xln porosity, fair bright fluor, trans to off-white cherts, light brown scattered staining, very faint odor, trace free oil.

Limestone, cream-tan, very dolo in part, xln, tan to trans foss. cherts, very light scattered staining, scattered bright edge fluor, faint odor, gas indication, slight show free oil, traces of xln porosity.

30 - Limestone, dolomite, cream to light tan, xln, scattered light staining, traces xln porosity, poor to fair odor, scattered bright fluor, abundant sharp trrans to tan, blue grey foss chert with some weathered edge porosity.

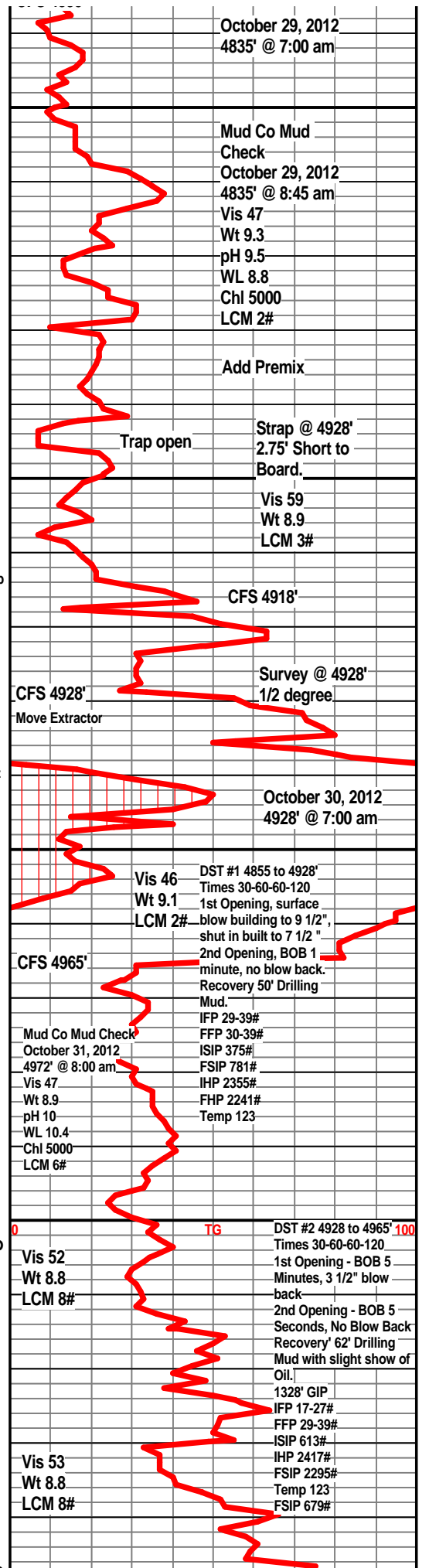
60 - a/a, traces of grey dolo, shows remained similar to above, good bright fluor.

Dolo, light grey, xln, dense, traces of chert, very slight staining, no odor. Poor samples - cavings.

Dolo, light grey to tan, xln, dense, traces of off-white sharp chert, some grey green shales. Samples better.

Dolo, tan, light grey, xln, dense, traces of tan to off-white sharp chert, no visible shows.

Dolo, tan-grey, xln, dense, traces of chert, no visible shows.



October 29, 2012
4835' @ 7:00 am

Mud Co Mud Check
October 29, 2012
4835' @ 8:45 am
Vis 47
Wt 9.3
pH 9.5
WL 8.8
Chl 5000
LCM 2#

Add Premix

Trap open
Strap @ 4928'
2.75' Short to Board.

Vis 59
Wt 8.9
LCM 3#

CFS 4918'

Survey @ 4928'
1/2 degree

CFS 4928'
Move Extractor

October 30, 2012
4928' @ 7:00 am

Vis 46
Wt 9.1
LCM 2#

DST #1 4855 to 4928'
Times 30-60-60-120
1st Opening, surface blow building to 9 1/2", shut in built to 7 1/2"

CFS 4965'

2nd Opening, BOB 1 minute, no blow back. Recovery 50' Drilling Mud.
IFP 29-39#
FFP 30-39#
ISIP 375#
FSIP 781#
IHP 2355#
FHP 2241#
Temp 123

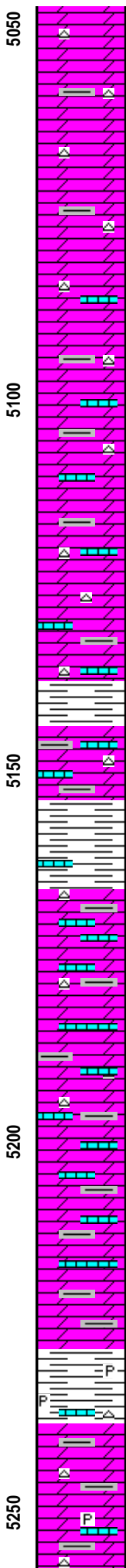
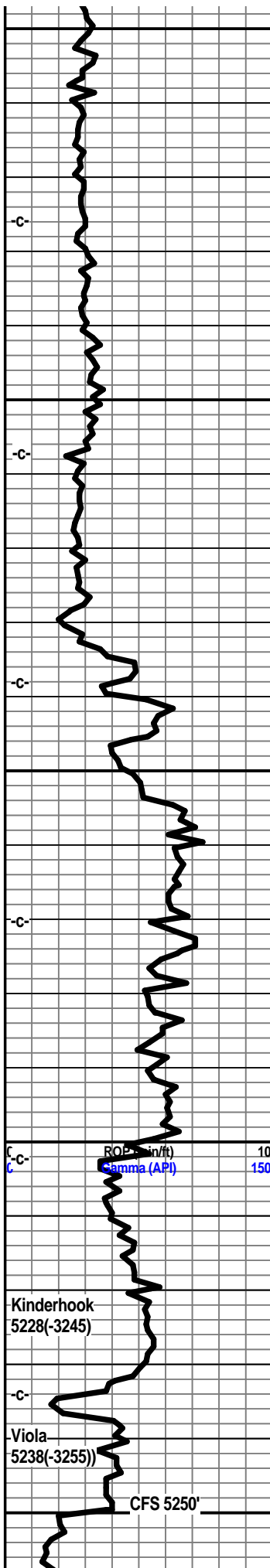
Mud Co Mud Check
October 31, 2012
4972' @ 8:00 am
Vis 47
Wt 8.9
pH 10
WL 10.4
Chl 5000
LCM 6#

DST #2 4928 to 4965' 100
Times 30-60-60-120
1st Opening - BOB 5 Minutes, 3 1/2" blow back
2nd Opening - BOB 5 Seconds, No Blow Back Recovery' 62' Drilling Mud with slight show of Oil.

Vis 52
Wt 8.8
LCM 8#

Vis 53
Wt 8.8
LCM 8#

1328' GIP
IFP 17-27#
FFP 29-39#
ISIP 613#
IHP 2417#
FSIP 2295#
Temp 123
FSIP 679#



Dolo, tan-grey, xln, dense, traces of chert, trace grey-green shale.

Dolo, tan, light tan, xln, dense, tan sharp chert, some grey-green shales.

Dolo, tan, light grey, xln, succ, dense, ls frags, grey-green shale, trans to opaque foss cherts.

Dolo, light grey, tan, xln, succ, traces of tan to trans chert, some crm ls frags, no visible shows.

Dolo, light grey, tan, xln, succ, traces off-white cherts, grey-green shales, some ls frags.

Dolo, tan, light grey, xln, dense, traces of reddish orange cherts, off-white cherts, ls frags, green shales.

Dolo, tan, cream-light grey, succ in part, xln, dense, cherts, ls frags, green shales.

Shale, green, grey, dolo frags, ls frags.

Dolo, cream-tan, xln, dense, cream ls frags, dense, glauc, white cherts, grey-green shales.

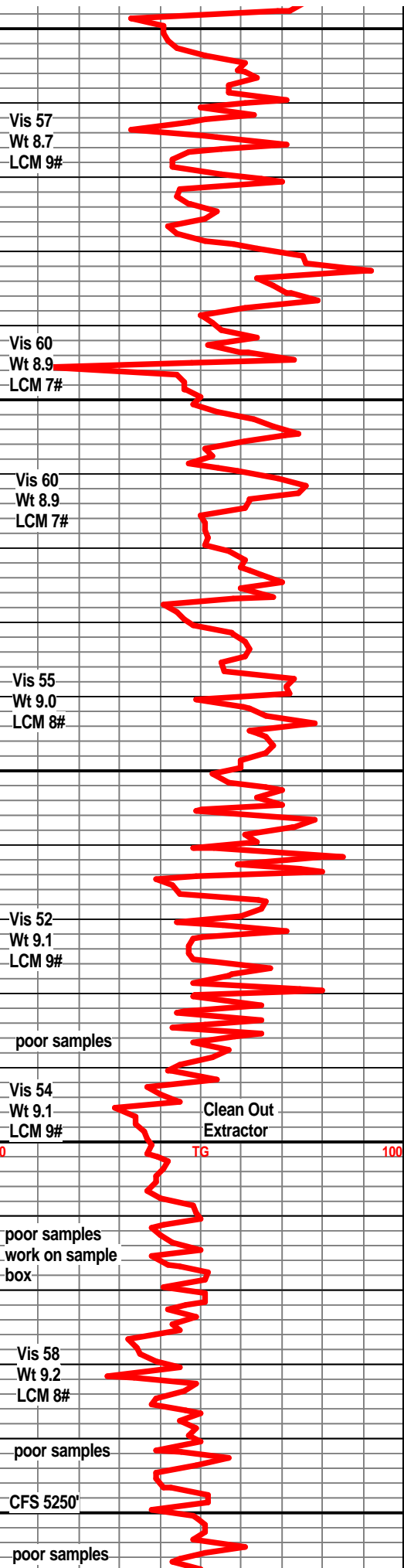
Dolo, grey-white, cream, xln, dense, traces off-white to trans cherts, grey green splintery shales, ls frags.

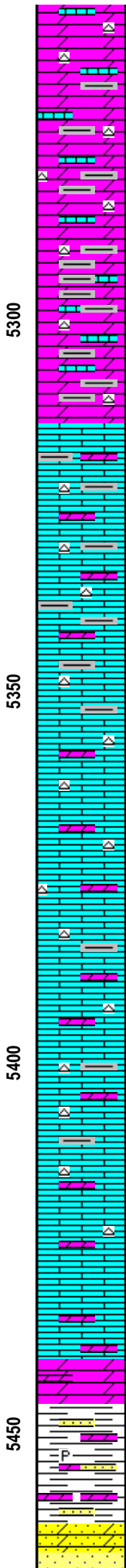
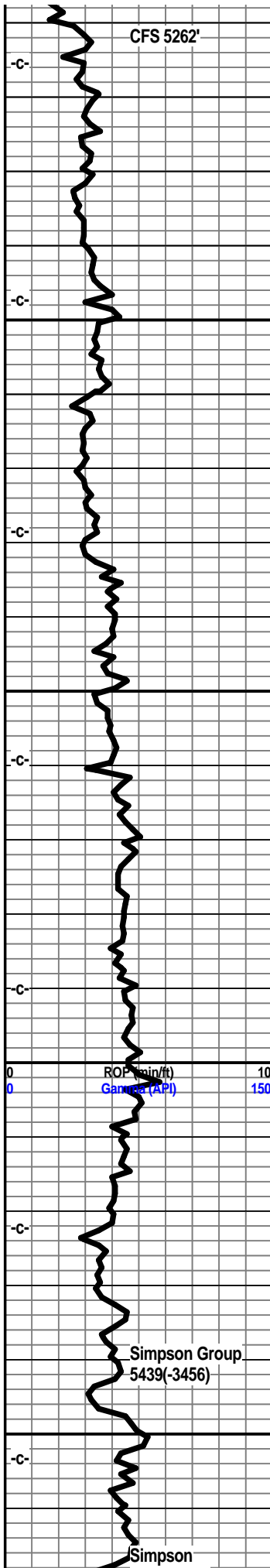
Dolo, grey, light grey, ls frags, grey shales, trans to tan cherts, very poor samples

Shale, grey, splintery, dolo frags, ls frags. Poor samples.

Dolo, light tan, grey, chalky ls frags, fossils, foss cherts, some questionable stain, mineral fluor, traces of glauc., poor overall samples. Abundant shales.

Dolo, tan, light grey, xln, dense, trace of cream





foss ls, pp porosity, traces of xln porosity, trace mineral fluor, foss chert, questionable dark asphaltic stain, no odor, no gas indication. Poor samples, abundant shales.

Dolo, tan, light grey, xln, dense, blue grey sharp cherts, some tan cherts, foss ls frags, grey shales, no fluor, no odor, no visible shows. poor samples.

Mostly shales.

Shales, poor samples.

Limestone, cream, tan, fxln, dense, tan sharp chert, abundant shales, very poor samples.

Poor samples

Limestone, tan, tan-white, fxln, dense, tan sharp cherts, slightly dolo in part.

Limestone, tan, tan-white, fxln, grainy texture, slightly dolo in part, tan sharp chert, pale blue green shales, slightly pyritic.

Limestone, tan, buff, tan-brown, slightly dolo in part, fxln, dense, grainy, tan sharp cherts, trace chalky ls, some pale green pyritic shales.

Limestone, tan, buff, fxln, dolomitic in part, tan chert, sharp, trace of pale green shale, slightly pyritic.

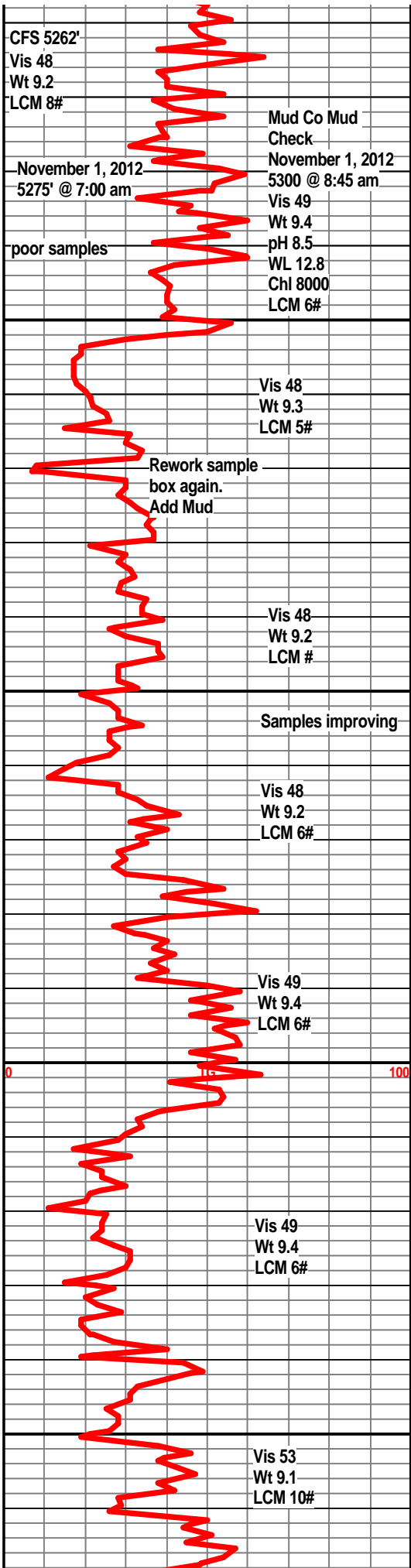
Limestone, tan, buff-tan, xln, dense, grainy, cherty in part, dolomitic, trace chalky ls. pael green shales.

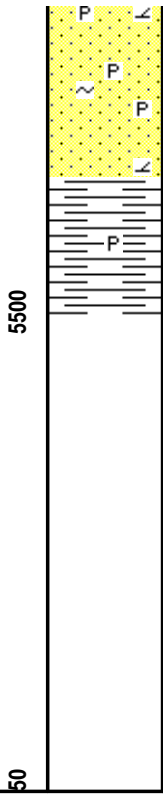
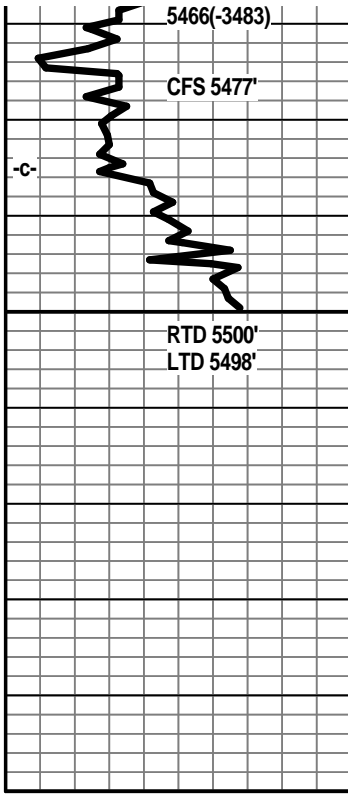
Dolo, tan-grey, xln, succ, pale green shales.

Dolo, grey-white, coarse grained, friable in part, slightly pyritic.

Shale, teal green, pyritic, dolomic stringers, some sand clusters.

Sandstone clear to white frosted fair sorting





Sandstone, clear to white, friable in part, trace of pyrite, shale inclusions, no visible shows, no odor.

Sandstone, clear to grey-white, dolo in part, SA, fair sorting, some well cemented, trace friable, pyritic, shale inclusions, no visible shows, no odor., no fluor.

Shale, dark tal green, firm, sand stringers, traces of pyrite.

