Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1119200

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to SWD	
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

1119200

Operator Name:	Lease Name:	_ Well #:
Sec TwpS. R East 🗌 West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	a a ta)	Yes No		Log Formati	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	,	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-o		New Used ntermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD)		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD Plug Off Zone							
Did you perform a hydraulio	0			Yes		o questions 2 ar	nd 3)
		raulic fracturing treatment ex				o question 3)	-(#- 400 4)
vvas the hydraulic fracturing	g treatment information	n submitted to the chemical	aisciosure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
			a Cat/Turna	Asid Fra	sture Chet Coment		-

			Each Interval P			,		ement Squeeze Record	Depth
Siz	e:	Set At:		Packe	r At:	Liner Rı		No	
d Producti	on, SWD or ENHF	l.	Producing Me		ping	Gas Lift	Other (Explain)		
	Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
ION OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
				Perf.	(Submit A	CO-5)	Commingled (Submit ACO-4)		
-	d Producti	Size: d Production, SWD or ENHR Oil Bbl	Size: Set At: d Production, SWD or ENHR. Oil Bbls. ION OF GAS: Id Used on Lease	Size: Set At: d Production, SWD or ENHR. Producing Me Flowing Oil Bbls. Gas ION OF GAS: Id Used on Lease Open Hole	d Production, SWD or ENHR. Producing Method: Gil Bbls. Gas Mcf ION OF GAS: METHOD Id Used on Lease Open Hole Perf.	Size: Set At: Packer At: d Production, SWD or ENHR. Producing Method: □ Oil Bbls. Gas Mcf Wate ION OF GAS: METHOD OF COMPLE Id Used on Lease Open Hole Perf. Dually (Submit Action 14) Dually	Size: Set At: Packer At: Liner Ri d Production, SWD or ENHR. Producing Method: Gas Lift Oil Bbls. Gas Mcf Vater Vater Vater ION OF GAS: Open Hole Perf. Dually Comp. (Submit ACO-5)	Size: Set At: Packer At: Liner Run: Image: Size: Set At: Producing Method: Image: Set At: Image: Size: Set At: Producing Method: Image: Set At: Image: Size: Set At: Producing Method: Image: Set At: Image: Size: Set At: Producing Method: Image: Set At: Image: Size: Image: Set At: Producing Method: Image: Set At: Image: Size: Image: Set At: Producing Method: Image: Set At: Image: Size: Image: Set At: Producing Method: Image: Set At: Image: Size: Image: Set At: Producing Method: Image: Set At: Image: Set At: Image: Size: Image: Set At: Image: Size: Image: Set At: Image: Size: Image: Set At: Image: Set At:	Size: Set At: Packer At: Liner Run: Size: Set At: Packer At: Liner Run: Yes No d Production, SWD or ENHR. Producing Method: Yes Flowing Pumping Gas Lift Other (Explain) Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio ION OF GAS: METHOD OF COMPLETION: PRODUCTION IN Id Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SHELL GULF OF MEXICO, INC. (34574)	Chain Land 2	2-1 (micro-seismic)
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)	Conductor	
Call in DATE OF SPUD	10/12/2012	
spud in date	10/15/2012	10/17/2012
T.D date	10/16/2012	10/19/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	250	188
Weight Lbs./Ft.	47.76	27.76
Setting Depth	60'	76'
Type of Cement	type 1/2 portland cement	type 1/2 portland cement
Cubic yards of cement	7су	8су
2500 PSI Grout Mix	yes	yes
Type and Percent of Additives	15% fly ash	15% fly ash
Comments	0-16'dirt and sand16/-31'sand and water 31'-60' clay water@18'	0-16' dirt/sand 16'-31' sand/water 31'-76' clay water@ 18'

CEMENT JOB REPORT



CUSTOMER	SHELL W	ESTERN	NE&PINC		DAT	Е ₃₁₋ О	CT-12	2 F	.R. #	1001944	643		SE	RV. SUF	۶٧.	Chad Ma	this		
LEASE & WEL	L NAME				LOC	ATION							C	DUNTY-F	PARIS	SH-BLOC	ĸ		
	3509 #2-	1 - API 1	PI 15077218730000 2-35S-9W						Harper K		3								
DISTRICT McAlester	DRILLING CONTRACTOR RIG # TYPE OF JOB McAlester Surface																		
	TYPE O		S		T-CSG-	HARDWA	\RF		ME	ECHANIC	AL BARR	IER	S MD	TVD	I H	ANGER	TYPES	М	D TVD
9-5/8" Top Cen	n Plug, N	litrile cv	r, Phe	Shoe prov	ided by	custome	r												
									-			PHY	SICAL SI		ROP	ERTIES			
									s	ACKS	SLURR	,	SLURRY	WAT	ER	PUMP			Bbl
MATERIALS			VDI					RT NO		OF	WGT		YLD	GPS	6	TIME HR:MIN		bl	MIX
			ТЪJ				LEFU	KINO	· CE	MENT	PPG	_	FT						WATER
C + 2%cacl2+		loflk								305	14.	-	1.35	(6.34	02:45		3.13	46.03
Displacement											8.3	-					3	38.5	
Water											8.3	4						20	
Available Mix	Water		1000	I	Bbl.	Available	Disp	I. Fluid	l	1000		Bbl.			тоти	AL.	131	.63	46.03
	HOLE							G-CSG								COLLA			
SIZE	% EXCE	SS	DEPTH	ID 0.001	OD 0.005	WGT.			PE	MD	TVD		GRADE	SHO	DE 51		LOAT 478.14		STAGE
12.25			520	8.921	9.625		36 CS			519			-55						
	AST CAS		MD	TVD						PER H TOP	F. DEPT		SIZE	P CONN		TYPE	NELL FI		WGT.
	GI	IPE			DKA	ND & TYI			DEPT			IVI	9.625			NATER E	BASED	MU	WGI . 9
DISPL. VOL			DISE	L. FLUID		CAL. PS	31 0	CAL. M			x I	лах	TBG PSI			AX CSG F			MIX
VOLUME	UOM		TYPE		GT.	BUMP PL		TOF		SQ. PS		TED		tor l	RATE		perator	-	WATER
35.6		Displac			8.34	-													
00.0	DDLO	Dispia			0.04														
EXPLANATION	I: TROUE	BLE SET		DL, RUNNI	NG CSG	, ETC. P	RIOR	TO CE	MENT	ING:									
		PF	RESSURE/	RATE DET	AIL									EXPLAN	IATIO	ON			
TIME		SSURE		RATE		FLUID		LUID YPE		AFETY ME				CO. R	EP.	X			
HR:MIN.	PIPE	A I	NNULUS	BPM	PU	MPED	· ·	TPE	_	ST LINES		-)00 PSI RIG X	BJ	1				
11:00										ive on loca				_ DJ					
18:30										-job safet		ייי ז							
19:12	40	00								st lines	, mooting	9							
19:14		50			4		WA	TER	-	rt spacer									
19:18	1:	50			4	20			Fini	ish space	, Start sl	urry							
19:28	2	00			4	40	SLU	IRRY	Slu	rry at sho	Э								
19:39	1	30			4	73			Slu	rry finishe	d, shut d	own	drop plug	1					
19:40	3	50			4		WA.	TER	Sta	rt Displac	ement								
19:49		50			3	25				w down to		ug							
19:52	3	00			3	38.5			_	l not bump									
19:54									Rele	eased pre	ssure, G	ot 1/	4 Bbl bac	k to trucl	ĸ				
DUMDED	PSI TO		TEST	BBL.CM		TOTAL		PSI		SPOT	SER	ICE	SUPERV	ISOR SIG	GNAT	URE:			
BUMPED PLUG	BUMP PLUG		FLOAT EQUIP.	RETURN		BBL. UMPED		FT ON CSG		OP OUT									
Y N			_	34	131		0		Y										
											ı								

CEMENT JOB REPORT



	LNAME			OCATION					COLL	NTY-PARI	SH-BLOC	к		
	L NAME ID 3509 #2-1 -	API 1507721		2-35S-9W						arper Kans		ĸ		
McAlester	0000 #2 1	111001121		and a second and the state of the second sec	ONTRACTOR	RIG #				E OF JOB termediate				
	TYPE OF PL	UGS	LIST-C	SG-HARDWA	RE	MECHANIC	AL BARRIE	RS	MD	TVD I	HANGER	TYPES	MD	TVD
Cement Plug	, Rubber, To	n 4-1/2 in	Shoe Provid	ed by Custor	ner									
Jennenit i lug	, 100001, 10	p 1 1/2 m	0.0001.00.00			Maria Calenda	PI	HYSIC	AL SLUI	RRY PROP	PERTIES			
MATERIAL	S FURNISHEI) BY BJ		LAB F	EPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLU YL F		WATER GPS	PUMP TIME HR:MIN	Bbi SLURRY	1	Bbi MIX ATER
SealBond S	pacer 25(w/4	5lh hag)					8.45				1	8	0	
			Free + 3% Sa	alt +		385	14.3		1.26	5.3	02:30	86.6	4	48.
Water	(1) (1) (1)	.017001010	1100 - 070 00				8.34			and the second se		8	4	
		1000	Bbl.	Available	Displ. Fluid	1000	BI	ol.	l	тот	AL	250.6	4	48.
Available Mix		1000	DDI.	Available	TBG-CSG-D		Managara and			101		R DEPTHS		10.
SIZE	HOLE % EXCESS	DEPTH	ID (DD WGT.			TVD	GRA	DE	SHOE		LOAT	ST/	AGE
7.875	70 EXOLOC	5446		the second s	.6 CSG	544		N-80		44.4	14	4.44		
	AST CASING			PKR-CMT RE	T-BR PL-LINE	R PEF	RF. DEPTH		TOP	CONN	1	WELL FLU	ID	
				BRAND & TYP	PE D	EPTH TOP			1	THREAD	TYPE		1	NGT.
8.9 9.625	36	50	00 500			460	460	00	4.5 8	RD	OIL BAS	ED MUD		ç
DISPL. VO	LUME	DIS	PL. FLUID	CAL. PS	CAL. MAX	CPSI OP. MA	AX M/	AX TBO	S PSI	M	AX CSG F	PSI		IIX TER
VOLUME	UOM	ТҮРЕ	WGT	BUMP PL	UG TO RE	V. SQ. PS	SI RATI	ED (Operato	r RAT	ED O	perator	VVF	TER
83.9	BBLS Wa	ter	8.	34 7	00					(6000	1	Frac 7	Fank
	1													_
				1										
EXPLANATIO	N: TROUBLE	SETTING TO	OL, RUNNING	CSG, ETC. PI	RIOR TO CEM	ENTING:								
EXPLANATIO	N: TROUBLE				RIOR TO CEM	ENTING:			E	XPLANAT	ON			
		PRESSURE		•			FTING: B	JCRE						
EXPLANATIO TIME HR:MIN.	PRESSU	PRESSURE RE - PSI			RIOR TO CEM FLUID TYPE	ENTING: SAFETY ME TEST LINES		J CRE\ 4500	NX					
TIME		PRESSURE	RATE DETAIL	Bbl. FLUID	FLUID	SAFETY ME	3	4500	NX					
TIME	PRESSU	PRESSURE RE - PSI	RATE DETAIL	Bbl. FLUID	FLUID	SAFETY ME TEST LINES	S NG WELL	4500 - RIG	N X PSI X	CO. REP.				
TIME HR:MIN.	PRESSU	PRESSURE RE - PSI	RATE DETAIL	Bbl. FLUID	FLUID	SAFETY ME TEST LINES CIRCULATI	S NG WELL ocation, w	4500 - RIG	N X PSI X	CO. REP.				
TIME HR:MIN. 18:30	PRESSU	PRESSURE RE - PSI	RATE DETAIL	Bbl. FLUID	FLUID TYPE	SAFETY ME TEST LINES CIRCULATION Arrive on Lo Safety Mee Test Lines	S NG WELL Docation, wa ting to 4500 PS	4500 - RIG ait on	N X PSI X	CO. REP.				
TIME HR:MIN. 18:30 20:00	PRESSU	PRESSURE RE - PSI	RATE DETAIL RATE BPM	Bbi. FLUID PUMPED	FLUID TYPE CMT SLUF	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry	NG WELL Docation, wa ting to 4500 PS @ 14.3	4500 - RIG ait on SI	N X PSI X	CO. REP.				
TIME HR:MIN. 18:30 20:00 20:39	PRESSU PIPE 4700	PRESSURE RE - PSI	RATE DETAIL RATE BPM	Bbi. FLUID PUMPED	FLUID TYPE	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurry	NG WELL pocation, we ting to 4500 PS @ 14.3 ry, Cmt at	4500 - RIG ait on SI shoe	N X PSI X	CO. REP.				
TIME HR:MIN. 18:30 20:00 20:39 20:43	PRESSU PIPE 4700 360	PRESSURE RE - PSI	RATE DETAIL RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE CMT SLUF CMT SLUF	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurr Drop Plug,	NG WELL ocation, we ting to 4500 PS @ 14.3 y, Cmt at Start Disp	4500 - RIG ait on SI shoe	N X PSI X	CO. REP.				
TIME HR:MIN. 18:30 20:00 20:39 20:43 21:23	PRESSU PIPE 4700 360 119	PRESSURE RE - PSI	RATE DETAIL RATE BPM 3 3 3	Bbl. FLUID PUMPED 86 56	FLUID TYPE CMT SLUF CMT SLUF WATER	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurr Drop Plug, Caught Cer	S NG WELL cocation, we ting to 4500 PS @ 14.3 y, Cmt at Start Disp ment	4500 - RIG ait on SI shoe I.	W X PSI X casing	CO. REP.				
TIME HR:MIN. 18:30 20:00 20:39 20:43 21:23 21:24	PRESSU PIPE 4700 360 119 0	PRESSURE RE - PSI	RATE DETAIL RATE BPM 3 3	Bbl. FLUID PUMPED 86 56	FLUID TYPE CMT SLUF CMT SLUF	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurr Drop Plug, Caught Cer Finish Disp	S NG WELL ocation, we ting to 4500 PS @ 14.3 y, Cmt at Start Disp ment lacement,	4500 - RIG ait on SI shoe I. Did N	W X PSI X casing ot Burr	CO. REP. BJ				
TIME HR:MIN. 18:30 20:00 20:39 20:43 21:23 21:24 21:24 21:42	PRESSU PIPE 4700 360 119 0 77	PRESSURE RE - PSI	RATE DETAIL RATE BPM 3 3 3	Bbl. FLUID PUMPED 86 56	FLUID TYPE CMT SLUF CMT SLUF WATER	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurr Drop Plug, Caught Cer	S NG WELL ocation, we ting to 4500 PS @ 14.3 y, Cmt at Start Disp ment lacement,	4500 - RIG ait on SI shoe I. Did N	W X PSI X casing ot Burr	CO. REP. BJ				
TIME HR:MIN. 18:30 20:00 20:39 20:43 21:23 21:24 21:24 21:42 21:53	PRESSU PIPE 4700 360 119 0 77	PRESSURE RE - PSI	RATE DETAIL RATE BPM 3 3 3	Bbl. FLUID PUMPED 86 56 28 TOTAL BBL.	FLUID TYPE CMT SLUF CMT SLUF WATER	SAFETY ME TEST LINES CIRCULATII Arrive on Lo Safety Mee Test Lines Start Slurry Finish Slurr Drop Plug, Caught Cer Finish Disp	A G WELL Docation, we ting to 4500 PS @ 14.3 y, Cmt at Start Disp ment lacement, its, Floats	4500 - RIG ait on SI shoe I. Did N Held,	w X PSI X casing ot Burr 1/4 Bbl	CO. REP. BJ	X			

Report Printed on: NOV-10-12 22:28:49

HOC - 2110.83' TOC 3325.17'

Jr8004

Summary of Changes

Lease Name and Number: Chain Land 3509 2-1 API/Permit #: 15-077-21873-00-00 Doc ID: 1119200 Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	0	519
Approved Date	11/30/2012	03/01/2013
CasingAdd_Type_PctP DF_2		See attached
CasingAdd_Type_PctP DF_3		See attached
CasingNumbSacksUse dPDF_2		305
CasingNumbSacksUse dPDF_3		385
CasingPurposeOfString PDF_1	CONDUCTOR	Conductor
CasingPurposeOfString PDF_2		Surface
CasingPurposeOfString PDF_3		Intermediate
CasingSettingDepthPD F_2		519

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSettingDepthPD F_3		5444
CasingSizeCasingSetP DF_2		9.625
CasingSizeCasingSetP DF_3		4.5
CasingSizeHoleDrilledP DF_2		12.25
CasingSizeHoleDrilledP DF_3		7.875
CasingTypeOfCementP DF_2		Class C
CasingTypeOfCementP DF_3		Class H
CasingWeightPDF_2		36
CasingWeightPDF_3		11.6
Completion Or Recompletion Date	10/16/2012	02/12/2013
Date Reached TD	10/16/2012	11/05/2012
Formation Top Source - Log	No	Yes
Liner Run?		No

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Method Of Completion - Open Hole	No	Yes
Producing Formation	CONDUCTOR ONLY	N/A
Purchaser's Name	CONDUCTOR ONLY	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 02631	//kcc/detail/operatorE ditDetail.cfm?docID=11 19200
Spud Or Recompletion Date	10/15/2012	10/30/2012
TopsDepth1		4420
TopsDepth2		4610
TopsDepth3		4740
TopsDepth4		5100
TopsDepth5		5140
TopsDepth6		5220
TopsName1	CONDUCTOR ONLY	Hushpuckney
TopsName2		Cherokee

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
TopsName3		Mississippi
TopsName4		Kinderhook
TopsName5		Woodford
TopsName6		Viola
Total Depth	60	5446
Tubing Size	CONDUCTOR ONLY	
Wellsite Geologist	Bess Colberg	Sarah Colbert

Summary of Attachments

Lease Name and Number: Chain Land 3509 2-1 API: 15-077-21873-00-00 Doc ID: 1119200 Correction Number: 1 Attachment Name

CHAIN LAND 3509 #2-1 Conductor rpt

CHAIN LAND 3509 #2-1 Surface Cement rpt

CHAIN LAND 3509 #2-1 Intermediate Cement rpt



CONFIDENTIAL WELL COMPLETION FORM

1102631

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WFI	L.	HISTORY	- DESCRIP	WELLS	λIFA	SF
			- DESCRIF	VVLLL C		

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from Cast / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #	County:			
Name:	Lease Name: Well #:			
Wellsite Geologist:	Field Name:			
Purchaser:	Producing Formation:			
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:			
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:			
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: sx cmt			
Operator:				
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Name:			
Dual Completion Permit #:	Lease Name: License #:			
SWD Permit #:	Quarter Sec TwpS. R East West			
ENHR Permit #: GSW Permit #:	County: Permit #:			
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					