



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1119376
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119376

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Holiday 1-19
Doc ID	1119376

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Holiday 1-19
Doc ID	1119376

Tops

Name	Top	Datum
Base Anhydrite	2318	+520
Heebner	3865	-1027
Lansing	3908	-1070
Muncie Creek	4056	-1218
Stark Shale	4146	-1308
Hushpuckney	4183	-1345
Pawnee	4334	-1496
L. Cherokee Shale	4426	-1588
Johnson	4473	-1635
Mississippian	4530	-1692

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.**
 LEASE **HOKADAY #1-19**
 FIELD **Whitetail**
 LOCATION **3351 FMS, 9477 FWTL**
 SEC **19 TMSWP 13S R0E 30W**
 COUNTY **Grave STATE Kansas**

EL ELEVATIONS
 KB 2838'
 DF _____
 GL 2828'

CONTRACTOR **HD Drilling Rig #2**
 SPUD **1-29-13** COMP **2-8-13**
 RTD **4:20P** LTD **4:49P**
 MUD UP **3:00P** TYPE MUD **Chemical**

SAMPLES SAVED FROM **3700'** to RTD
 DRILLING TIME KEPT FROM **3:50'** to RTD
 SAMPLES EXAMINED FROM **3700'** to RTD
 GEOLOGICAL SUPERVISION FROM **3800'** to RTD

GEOLOGIST ON WELL **Tim Priest**
 By: **Weatherford**

FORMATION TOPS
 Anhydrite **2294 (-544)** SAMPLE **2292 (+546)**
 Heebner Shale **3868 (-1027)** SAMPLE **3868 (-1030)**
 Lansing **3912 (-1074)** SAMPLE **3912 (-1074)**
 Stark **4148 (-1310)** SAMPLE **4148 (-1310)**
 BKC **4224 (-1386)** SAMPLE **4224 (-1386)**
 Fort Scott **4398 (-1560)** SAMPLE **4400 (-1562)**
 Cherokee Shale **4429 (-1591)** SAMPLE **4429 (-1591)**
 Mississippian **4531 (-1693)** SAMPLE **4531 (-1693)**

DRILLING TIME AND SAMPLE LOG
 SURFACE **8-5/8" @ 222'**
 PRODUCTION **None**

CASING
 CONDUCTION **N/A**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

Measurements Are All
 From **KB**

REMARKS Due to the results of DSTs, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-063-21989-00-00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

Job Ticket: 51278

DST#: 1

ATTN: Tim Priest

Test Start: 2013.02.04 @ 15:36:00

GENERAL INFORMATION:

Formation: **LKC 'I&J'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:50:00

Time Test Ended: 22:03:20

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4185.00 ft (KB) To 4140.00 ft (KB) (TVD)

Total Depth: 4140.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2838.00 ft (KB)

2828.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 26.10 psig @ 4086.00 ft (KB)

Start Date: 2013.02.04

End Date:

2013.02.04

Start Time: 15:36:02

End Time:

22:03:20

Capacity: 8000.00 psig

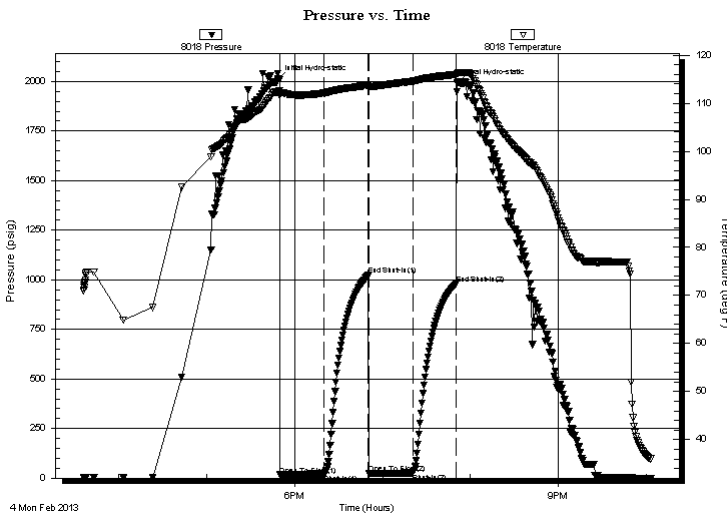
Last Calib.: 2013.02.04

Time On Btm: 2013.02.04 @ 17:48:40

Time Off Btm: 2013.02.04 @ 19:50:50

TEST COMMENT: 1/2" Blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2010.21	112.09	Initial Hydro-static
2	16.62	111.53	Open To Flow (1)
31	21.50	112.09	Shut-In(1)
62	1022.69	113.73	End Shut-In(1)
62	22.54	113.22	Open To Flow (2)
92	26.10	114.57	Shut-In(2)
122	979.39	115.98	End Shut-In(2)
123	1991.05	116.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M100m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

Job Ticket: 51278

DST#: 1

ATTN: Tim Priest

Test Start: 2013.02.04 @ 15:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

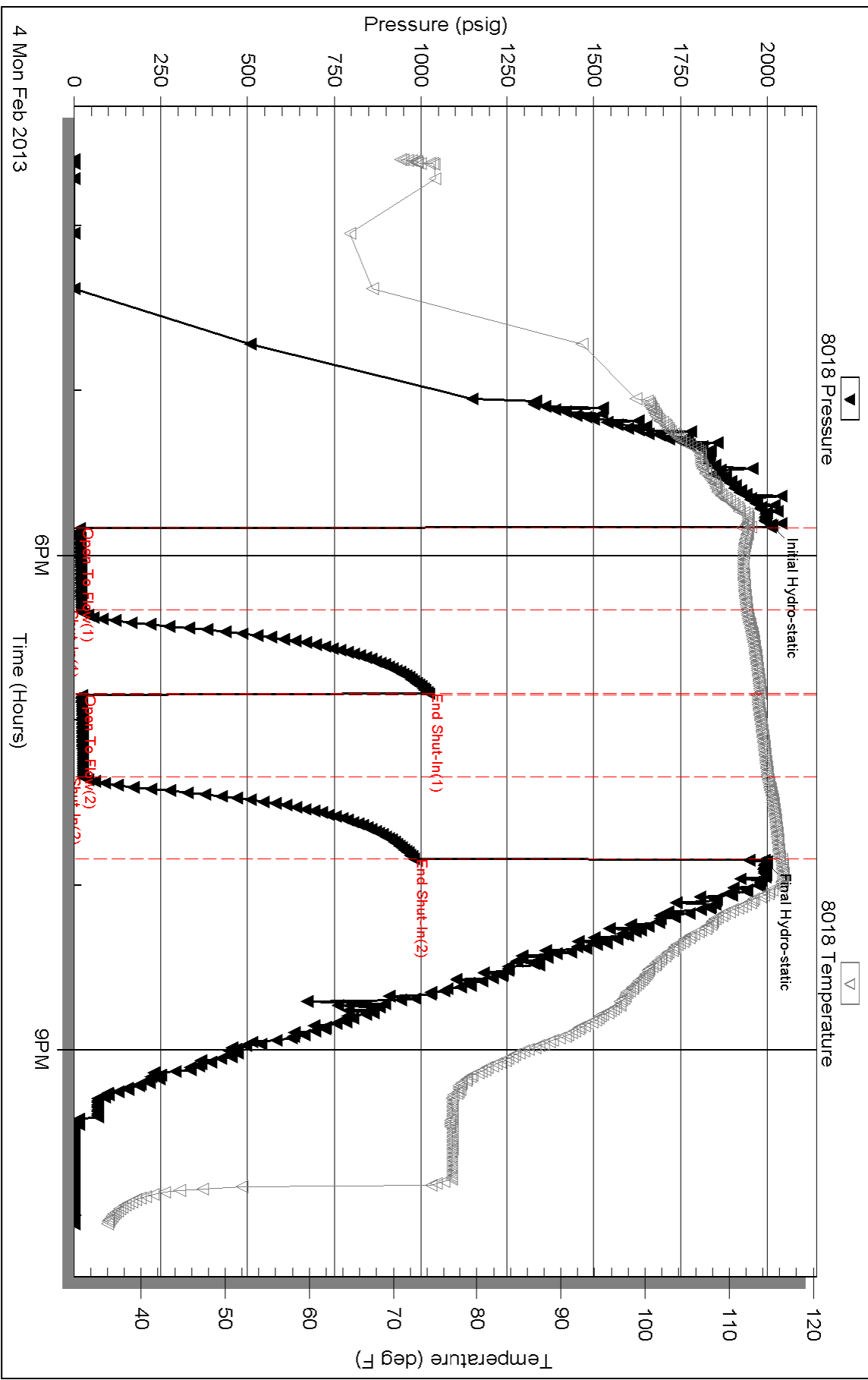
Inside

Shakespeare Oil Co., Inc.

Holiday #1-19

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 51278

Printed: 2013.02.04 @ 23:08:22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

Job Ticket: 51279

DST#: 2

ATTN: Tim Priest

Test Start: 2013.02.06 @ 05:05:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:46:40

Time Test Ended: 11:51:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4285.00 ft (KB) To 4335.00 ft (KB) (TVD)

Total Depth: 4335.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2838.00 ft (KB)

2828.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8018

Inside

Press @ RunDepth: 16.04 psig @ 4286.00 ft (KB)

Start Date: 2013.02.06

End Date:

2013.02.06

Start Time: 05:05:02

End Time:

11:51:30

Capacity: 8000.00 psig

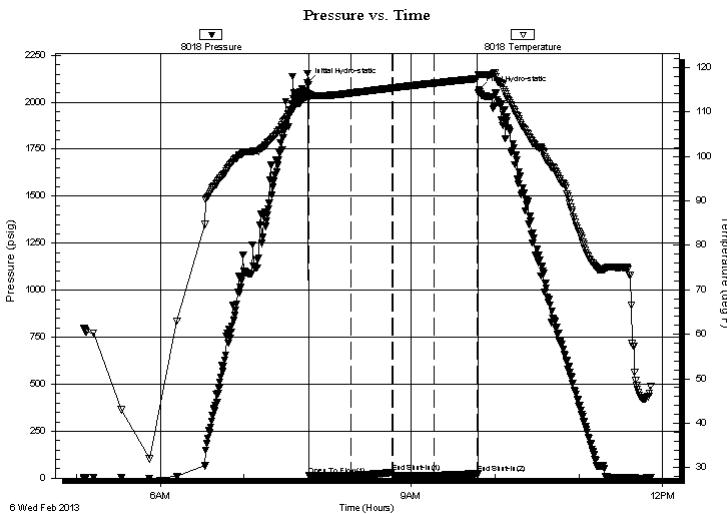
Last Calib.: 2013.02.06

Time On Btm: 2013.02.06 @ 07:45:30

Time Off Btm: 2013.02.06 @ 09:48:20

TEST COMMENT: 1/2" Blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2104.85	113.13	Initial Hydro-static
2	14.92	113.25	Open To Flow (1)
31	14.58	114.18	Shut-In(1)
61	29.78	115.32	End Shut-In(1)
61	15.25	115.32	Open To Flow (2)
91	16.04	116.43	Shut-In(2)
122	24.07	117.45	End Shut-In(2)
123	2064.45	118.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M100m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

Job Ticket: 51279

DST#: 2

ATTN: Tim Priest

Test Start: 2013.02.06 @ 05:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M 100m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

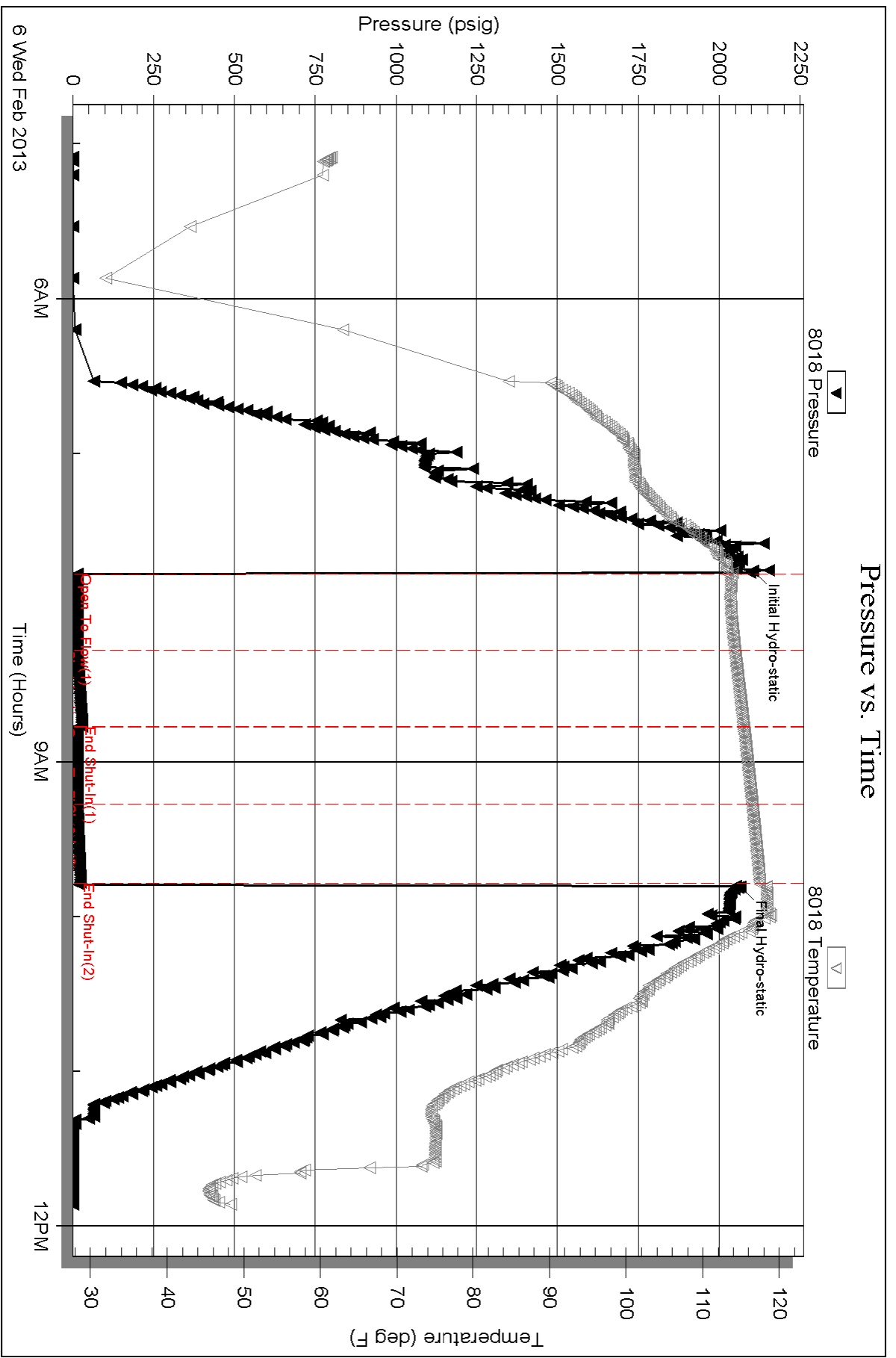
Serial #: 8018

Inside

Shakespeare Oil Co., Inc.

Holiday #1-19

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 51279

Printed: 2013.02.06 @ 13:04:33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

ATTN: Tim Priest

Job Ticket: 51280

DST#: 3

Test Start: 2013.02.07 @ 15:15:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:15:50

Time Test Ended: 21:26:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4450.00 ft (KB) To 4490.00 ft (KB) (TVD)

Reference Elevations: 2838.00 ft (KB)

Total Depth: 4490.00 ft (KB) (TVD)

2828.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 19.25 psig @ 4451.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.07

End Date: 2013.02.07

Last Calib.: 2013.02.07

Start Time: 15:15:02

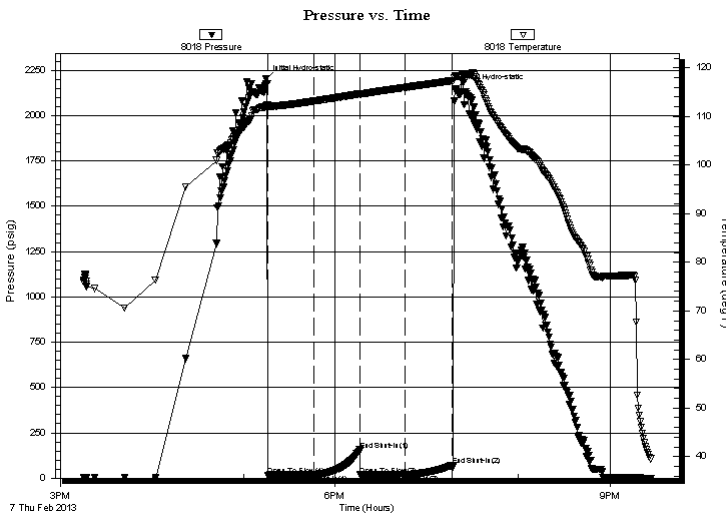
End Time: 21:26:50

Time On Btm: 2013.02.07 @ 17:14:20

Time Off Btm: 2013.02.07 @ 19:19:00

TEST COMMENT: Surface blow .
No return.
No blow .
No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.10	112.05	Initial Hydro-static
2	17.03	111.60	Open To Flow (1)
32	18.68	113.16	Shut-In(1)
62	155.82	114.68	End Shut-In(1)
62	18.58	114.58	Open To Flow (2)
92	19.25	115.99	Shut-In(2)
123	71.91	117.36	End Shut-In(2)
125	2147.87	118.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M 100m Oil spots in tool.	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co., Inc.

S19-13-30 Gove, KS

202 W. Main St.
Salem, IL 62881

Holiday #1-19

Job Ticket: 51280

DST#: 3

ATTN: Tim Priest

Test Start: 2013.02.07 @ 15:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M 100m Oil spots in tool.	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

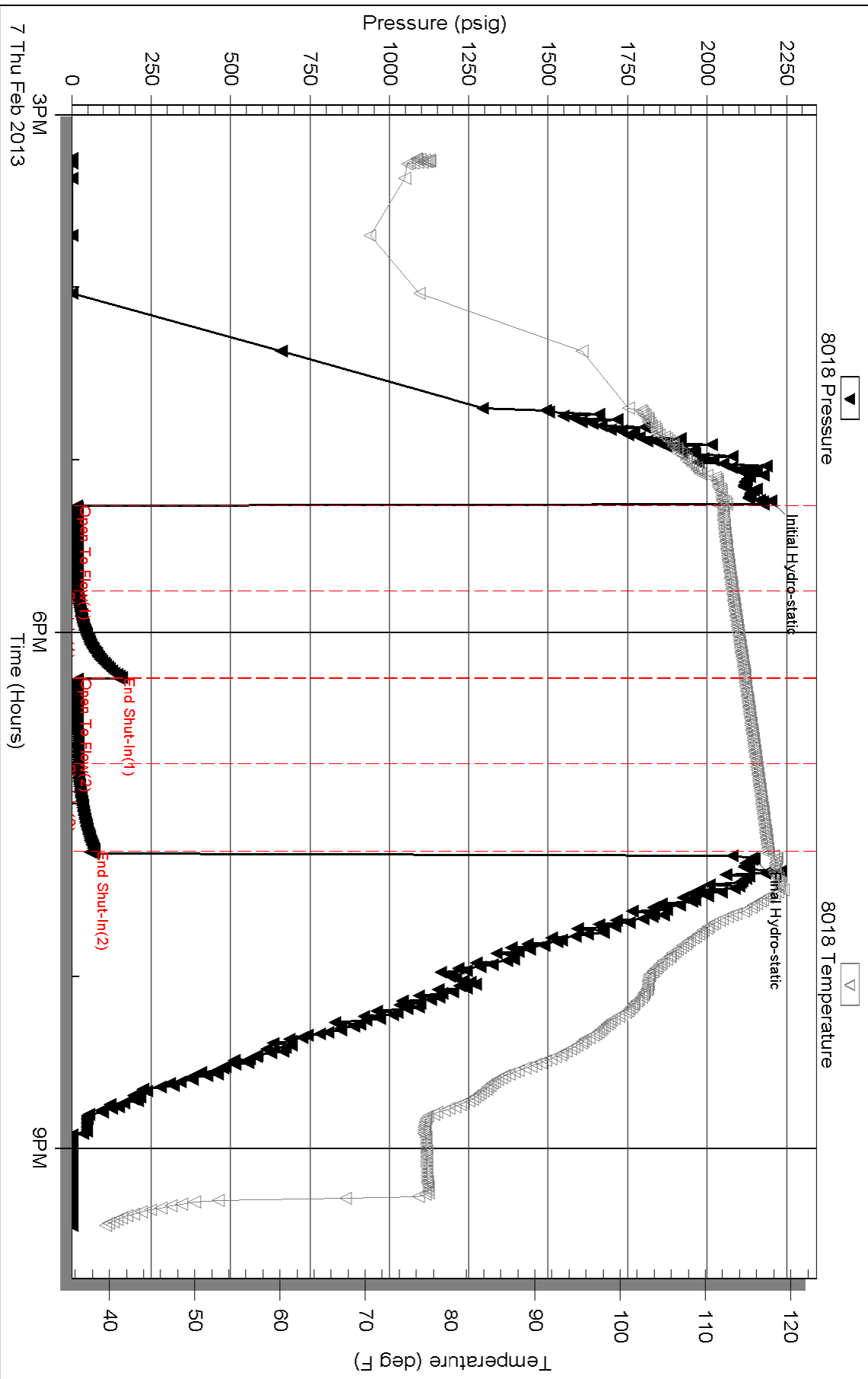
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134713
Invoice Date: Jan 29, 2013
Page: 1

Bill To:

Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Now Includes:

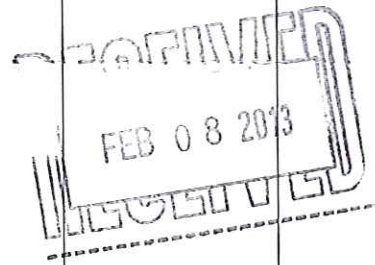


Customer ID	Field Ticket #	Payment Terms	
Shak	58875	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jan 29, 2013	2/28/13

Quantity	Item	Description	Unit Price	Amount
		Holiday #1-19		
165.00	MAT	Class A Common	17.90	2,953.50
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
178.42	SER	Cubic Feet	2.48	442.48
195.36	SER	Ton Mileage	2.60	507.94
1.00	SER	Surface	1,512.25	1,512.25
24.00	SER	Pump truck Mileage	7.70	184.80
1.00	SER	Manifold Swedge Rental	275.00	275.00
24.00	SER	Light Vehicle Mileage	4.40	105.60
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Kevin Ryan		

INT

Surface
10 502-5



ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,287.15

ONLY IF PAID ON OR BEFORE
Feb 23, 2013

Subtotal	6,435.77
Sales Tax	274.32
Total Invoice Amount	6,710.09
Payment/Credit Applied	
TOTAL	6,710.09

DW

ALLIED OIL & GAS SERVICES, LLC 058875

Federal Tax I.D.# 20-6976804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Oaklay, TX

DATE <u>1-29-13</u>	SEC. <u>19</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Holiday</u>	WELL.# <u>1-19</u>	LOCATION <u>Oaklay, 11S, 8E, 3 1/4S, E into</u>			COUNTY <u>Cooke</u>	STATE <u>KS</u>	
OLD OR NEW (circle one)				101 8.05			

CONTRACTOR HD #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 226'

CASING SIZE 8 7/8 DEPTH 226'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.5 bbl

EQUIPMENT _____

OWNER same

CEMENT AMOUNT ORDERED 1655 kgs @ 3.20 cc 220 gal

COMMON	<u>1655 kgs @ 17.90</u>	<u>2958.50</u>
POZMIX	@	
GBL	<u>55 kgs @ 23.10</u>	<u>1272.00</u>
CHLORIDE	<u>65 kgs @ 6.00</u>	<u>390.00</u>
ASC	@	
HANDLING	<u>2842.91 @ 2.48</u>	<u>7049.88</u>
MILEAGE	<u>8.14 hrs @ 24 x 2.60</u>	<u>507.84</u>
		TOTAL <u>4358.12</u>

PUMP TRUCK CEMENTER Lalene G. Wentz

422 HELPER Wayne Mackguy

BULK TRUCK DRIVER Kevin Ryan

347 DRIVER _____

REMARKS:
Mix 1655 kgs cement
Displace with water
Cement did OK.

Thank you.

CHARGE TO: Shakespeare Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>226'</u>	
PUMP TRUCK CHARGE		<u>1512.25</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>MEAD 24 @ 7.70</u>	<u>184.80</u>
MANIFOLD	<u>5 wedge @ 225.00</u>	<u>1125.00</u>
MILD	<u>24 @ 4.40</u>	<u>105.60</u>

TOTAL 2077.65

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Brad Roberts

SIGNATURE Brad Roberts

TOTAL _____

SALES TAX (If Any) 274.31

TOTAL CHARGES 6435.77

DISCOUNT 1287.15 IF PAID IN 30 DAYS

5148.62
2010

PO Box 93999
Southlake, TX 76092

Invoice Number: 134796
Invoice Date: Feb 9, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Shak	60043	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Feb 9, 2013	3/11/13

Quantity	Item	Description	Unit Price	Amount
		Holiday #1-19		
123.00	MAT	Class A Common	17.90	2,201.70
82.00	MAT	Pozmix	9.35	766.70
7.00	MAT	Gel	23.40	163.80
51.00	MAT	Flo Seal	2.97	151.47
220.17	SER	Cubic Feet	2.48	546.02
220.56	SER	Ton Mileage	2.60	573.46
1.00	SER	Plug to Abandon	2,483.59	2,483.59
24.00	SER	Pump Truck Mileage	7.70	184.80
24.00	SER	Light Vehicle Mileage	4.40	105.60
1.00	EQP	8.5/8 Top Wooden Plug	107.64	107.64
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Brandon Wilkinson		

INT

10502-17

K

RECEIVED

FEB 19 2013

10502-17

Subtotal	7,284.78
Sales Tax	586.42
Total Invoice Amount	7,871.20
Payment/Credit Applied	
TOTAL	7,871.20

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,185.43

ONLY IF PAID ON OR BEFORE
Mar 6, 2013

DW

ALLIED OIL & GAS SERVICES, LLC 060043

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>2-9-13</u>	SEC. <u>19</u>	TWP. <u>13</u>	RANGE <u>80</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Holiday</u>	WELL # <u>1-19</u>	LOCATION <u>Oakley 115.8 E-3 1/4 S</u>			COUNTY <u>Gove</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		6 into					

8.05
all

CONTRACTOR HD #2 OWNER Same

TYPE OF JOB <u>PTT</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4620'</u>	AMOUNT ORDERED <u>205 SKS 40' 1 1/2" 1 1/2" 1 1/2"</u>
CASING SIZE _____ DEPTH _____	<u>1 1/2" Flo Seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2</u> DEPTH <u>2325'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>123 SKS @ \$17.92 = \$2201.76</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>82 SKS @ \$9.35 = \$766.70</u>
CEMENT LEFT IN CSG. _____	GBL <u>7 SKS @ \$23.70 = \$163.90</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT	HANDLING <u>220.17 CP X @ \$2.48 = \$546.00</u>
PUMP TRUCK CEMENTER <u>Darren Racette #1</u>	MILEAGE <u>9.19 x 24 x @ \$2.60 = \$573.46</u>
# <u>423-281</u> HELPER <u>Tyler Ellipse #2</u>	TOTAL <u>\$4403.15</u>
BULK TRUCK _____ @ _____	
# <u>347</u> DRIVER <u>Brandon Wilkinson #3</u>	
BULK TRUCK _____ @ _____	
# _____ DRIVER _____	

REMARKS:

mix 25 SKS Cement 2325'
mix 100 SKS Cement 1375'
mix 40 SKS Cement 275'
mix 10 SKS Cement 40'
Plug Rathok 305 SKS Cement

Thank You.

CHARGE TO: Shakespeare Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL \$2773.92

PLUG & FLOAT EQUIPMENT

1 Top Wooden Plug	@	\$107.64
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \$107.64

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (if Any) 586.42

TOTAL CHARGES 7,284.78

DISCOUNT 2185.43 IF PAID IN 30 DAYS

5099.35
3020

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 22, 2013

Don Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-063-21989-00-00
Holaday 1-19
SW/4 Sec.19-13S-30W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Don Williams