



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1119978
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1119978

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	COMP NO 1004409	INVOICE DATE 02/06/2013
INVOICE NUMBER 1718 - 91112616		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brent Diel 4-29
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 R JOB CONTACT

RECEIVED

JOB #	EQUIPMENT #	PURCHASE ORDER #	TERMS	DUE DATE	
40561956	20920	9208-4	Net - 30 days	03/08/2013	
For Service Dates: 02/05/2013 to 02/05/2013					
0040561956					
171807725A Cement-New Well Casing/Pi 02/05/2013 Cement 8 5/8" Surface					
60/40 POZ		190.00	EA	9.00	1,710.00 T
Common Cement		200.00	EA	12.00	2,400.00 T
Celloflake		48.00	EA	2.78	133.20 T
Calcium Chloride		868.00	EA	0.79	683.55 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	120.00	120.00
"Baffle Plate Alum., 8 5/8" (Blue)"		1.00	EA	127.50	127.50
"8 5/8"" Basket (Blue)"		1.00	EA	236.25	236.25
"Unit Mileage Chg (PU, cars one way)"		50.00	MI	3.19	159.38
Heavy Equipment Mileage		150.00	MI	5.25	787.50
"Proppant & Bulk Del. Chgs., per ton mil		880.00	EA	1.20	1,056.00
Depth Charge; 0-500'		1.00	EA	750.00	750.00
Blending & Mixing Service Charge		390.00	BAG	1.05	409.50
Plug Container Util. Chg.		1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,891.63
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	359.65
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,251.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07725 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>02-05-13</u> DISTRICT: <u>Pratt KS</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <u>VAL-EX 292</u>	LEASE: <u>Brent Diel</u> 4-29 WELL NO.:								
ADDRESS:	COUNTY: <u>CARPER</u> STATE: <u>KS</u>								
CITY: STATE:	SERVICE CREW: <u>Sullivan, Wright, Phyc</u>								
AUTHORIZED BY:	JOB TYPE: <u>cnw 8 5/8 casing</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>2374-20020</u>	<u>15</u>						<u>02-04-13</u>		<u>0830</u>
<u>20959-19918</u>	<u>25</u>					ARRIVED AT JOB	<u>02-04-13</u>	AM	<u>0830</u>
<u>37900</u>						START OPERATION	<u>04-13</u>	AM	<u>1125</u>
						FINISH OPERATION	<u>04-13</u>	AM	<u>1150</u>
						RELEASED	<u>02-05-13</u>	AM	<u>1245</u>
						MILES FROM STATION TO WELL			<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CF 103	6 1/2" x 20' cat	SK	190		3,285.00	
CF 100	2 3/4" x 20' cat	SK	200		1,100.00	
CF 102	Cat hook	1b	48		177.60	
CF 109	6 1/2" x 20' cat	1b	86.8		911.40	
PF 153	wooden plug 8 5/8	SA	1		16.00	
CF 753	INERT Plate	SA	1		17.00	
CF 1903	Bucket	SA	1		213.00	
E 100	Dickie	DU	50		212.00	
E 101	Hydr. Equip. oil	SA	150		1050.00	
CE 203	Bulk Solving	SA	890		1408.00	
E 300	11 1/2" dia. 2' x 20'	SA	1		1,000.00	
E 340	Plastic lining	SK	390		546.00	
CE 504	plug locate - Bentall	SA	1		250.00	
E 003	Sullivan Supervisors	SA	1		175.00	
					SUB TOTAL	<u>8591.63</u>
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>VAL ENERGY</i>	Lease No.		Date <i>02-05-13</i>		
Lease <i>Event Owl</i>	Well # <i>429</i>				
Field Order # <i>125</i>	Station <i>PRATT K</i>	Casing <i>8 1/2</i>	Depth <i>227</i>	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>CNW 8 1/2 Super</i>			Formation	Legal Description <i>29 34 11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>227</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>12</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>20</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>PS</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>14</i>							

Customer Representative			Station Manager <i>Tom Smith</i>			Treater <i>Tom Smith</i>		
Service Units	<i>37.8</i>	<i>2400</i>	<i>7.75</i>	<i>1</i>	<i>1/4</i>			
Driver Names	<i>Tom Smith</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>10:30 AM</i>
					<i>Run in 5" 8 1/2 227'</i>
<i>11:10</i>					<i>Change to 4" tubing</i>
<i>11:50</i>					<i>Hook up treatment</i>
<i>11:55</i>			<i>2</i>	<i>3.5</i>	<i>1st stage</i>
				<i>4"</i>	<i>connect the K'force 5100 4" x 12'</i>
			<i>38</i>		<i>connect the K'force 5100 4" x 12'</i>
					<i>when they</i>
				<i>4"</i>	<i>if necessary</i>
<i>1</i>			<i>12</i>		<i>they did</i>
					<i>connect the K'force 5100 4" x 12'</i>
<i>3:45</i>					<i>5" 1" out</i>
<i>4:15</i>			<i>42</i>		<i>500 Gals. come call.</i>
					<i>Thank you</i>



PAGE	CN NO	INVOICE DATE
1 of 1	1004409	02/14/2013
INVOICE NUMBER		
1718 - 91119181		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Brent Diel 4-29
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

RECEIVED
 FEB 15 2013
 9233-4

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40564452	19905	9233-4	Net - 30 days	03/16/2013
For Service Dates: 02/12/2013 to 02/12/2013				
0040564452				
171807845A Cement-New Well Casing/Pi 02/12/2013 Cement P.T.A.				
60/40 POZ		170.00 EA	9.00	1,529.77 T
Cement Gel		294.00 EA	0.19	55.12 T
"Unit Mileage Chg (PU, cars one way)"		50.00 MI	3.19	159.35
Heavy Equipment Mileage		100.00 MI	5.25	524.92
"Proppant & Bulk Del. Chgs., per ton mil		368.00 EA	1.20	441.53
Depth Charge; 501'-1000'		1.00 EA	899.86	899.86
Blending & Mixing Service Charge		170.00 BAG	1.05	178.47
"Service Supervisor, first 8 hrs on loc.		1.00 EA	131.23	131.23

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,920.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	115.70
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,035.95
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07845 A

29-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB 2-12-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Brent Diel				WELL NO. 429	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW Messick, M. Mattal, C. Gibson					
AUTHORIZED BY				JOB TYPE: C.N.W. Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	1.25						2-12-13	AM	7:30
						ARRIVED AT JOB		AM	10:30
19959-19905	1.25					START OPERATION		AM	12:00
						FINISH OPERATION		AM	1:15
19960-21010	1.25					RELEASED	2-12-13	AM	1:30
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	sf	170		\$ 2,040.00
P CC 200	Cement Gel	Lb	294		\$ 73.50
P E 100	Pickup Mileage	m.	50		\$ 212.50
P E 101	Heavy Equipment Mileage	m.	100		\$ 700.00
P E 113	Bulk Delivery	tm	368		\$ 588.00
P CE 241	Cement Pump: 50 Feet To 1,000 Feet	hrs	4		\$ 1,200.00
P CE 240	Blending and Mixing cement	sf	170		\$ 238.00
P S003	Service Supervisor	hrs	8		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	\$ 3,920.25
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <i>R. M. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 2-12-13
Lease Brent Diel	Well # 429	
Field Order # 7845	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe
Type Job C N W - Plug To Abandon	Formation	County Barber
		State Kansas
		Legal Description 29-34S-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
	1 1/2" Drill Pipe	170		60/40 Pcs	with 12 Gal			
Depth	Depth	From	To	Rate	Max	Min		
				13.78 Lb./Gal	6.92 Gal/stk	1.15	5 Min.	1.15 CU.FT/stk.
Volume	Volume	From	To	Rate	Min			10 Min.
Max Press	Max Press	From	To	Rate	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
X-Note								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				Fresh Water				

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 3726 19454 19905 19960 21010		
Driver Names Messick Myhal Gillson		

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Trucks on location and hold safety meeting
					1 1/2" Plug 600 Feet - 50 sacks cement
12:05	275		5	5	Start Fresh water Pre Flush
	300		17	5	Start mixing cement
	100		19.5	5	Start Fresh water Displacement
12:10	100				Stop pumping
					2nd Plug 270 Feet - 50 sacks cement
12:30	200			5	Start mixing cement
	100		12	5	Start Fresh water Displacement
12:37	100		13		Stop pumping
					3rd Plug 60 Feet - 20 sacks cement
	100			3	Start mixing cement
12:45	100		5		Cement circulated to surface Stop pumping
			7.5	3	Plug Rat and Mouse holes.
					Wash up pump truck
1:30					Job Complete
					Thank You
					Clarence Milre Chad

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 01, 2013

DUSTIN WYER
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23985-00-00
BRENT DIEEL 4-29
SW/4 Sec.29-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DUSTIN WYER