

Scale 1:240 (5"=100') Imperial

Well Name: Wood #2 SWD

Location: Sec. 30 - T26S - R16W, Edwards County, KS

Licence Number: API No.: 15-047-21615-0000 Region: Trousdale West Spud Date: January 9, 2013 Drilling Completed: January 28, 2013

Surface Coordinates: 330' FNL & 330' FWL (SE SE SE)

Bottom Hole Coordinates:

Ground Elevation (ft): 2095' K.B. Elevation (ft): 2107'

Logged Interval (ft): 3400' To: 5200' Total Depth (ft): 5275' (DDRTD)

Formation: SWD Well Completion in Arbuckle Type of Drilling Fluid: Chemical Gel/Fresh Water Gel

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Lasso Energy, LLC Address: P.O. Box 465

1125 South Main

Chase, KS 67524

GEOLOGIST

Name: Derek W. Patterson

Company: Valhalla Exploration, LLC

Address: 133 N. Glendale

Wichita, KS 67208

REMARKS

5 1/2" production casing was ran and cemented in the Arbuckle for completion as a salt water disposal well. Casing was set @ 5162' KB. The well was then open holed from this point to its drill down rotary total depth of 5275'.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

COMMENTS

The drill time and gas curves have been shifted 6' shallow/higher to correspond with the electric log curves. All connection points have also been moved to match the overall shift.



General Information

Service Companies

Drilling Contractor: Fossil Drilling - Rig #3

Gas Detector: Bluestem Environmental

Engineer: Sidney Edelbrock

Unit: 0279 Operational By: 1600' Drilling Fluid: Mud-Co/Service Mud

Engineer: Brad Bortz

Logging Company: Tucker Wireline

Engineer: Sheldon Tyler

Logs Ran: DI, CDNL, Micro, Sonic

Testing Company: N/A - No DSTs

Deviation	Survey
Depth	Survey
523'	3/4°
2080'	1/2°
2523'	1/4°
3950'	3/4°
4672'	1°
5200' - RTD	1°

Pipe Strap					
Depth	Pipe Strap				
None F	Perform ed				

Bit Record								
Bit# Size		Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	Varel	RT	RR	0,	523'	523'	4.5
2	7 7 /8"	Varel	HE21	1324091	523'	4672'	4149'	115
3	77/8"	Security	RR	RR	4672'	5200'	528'	41.5

	Surface Casing	
1.10.2013	Ran 12 joints of new 8 5/8" casing, set @ 506' KB.	
	Cemented with 200 sacks A-Serv Lite and 200 sacks Common. Cement did circulate.	
	Plug down @ 0830 hrs 1.10.13. By Basic Energy Services.	

Production Casing						
1.19.2013	Ran 122 joints of new 17 #/ft 5 1/2" production casing, tallying 5162.26' set @ 5162' KB.					
	Cemented with 150 sacks A-Serv Lite and 170 sacks AA2. Cement did circulate.					
	Plug down @ 2000 hrs 1.19.13. By Basic Energy Services.					



Well Comparison Sheet

		Drillin	g Well			Compari	son Well	Comparison Well				
	Lasso Energy, LLC - Wood #2 SWD Sec. 30 - T26S - R16W 330' FSL & 330' FEL (SE SE SE)				Lasso	Energy, LLC	- Wood #1 '0	Vincent Oil - Thompson #1 'OWWO'				
					Sec. 30 - T26S - R16W				Sec. 30 - T26S - R16W			
						1320' FSL 8	& 2245' FEL	330' FSL & 2310' FWL (SE SE SW)				
	2107 KB			Oil - Mississippian Structural			Oil - Pleasanton		Structural			
				2107 KB Rela		Relatio	onship	2102 KB		Relationship		
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Topeka	3552	-1445	3548	-1441	3554	-1447	2	6	3572	-1470	25	29
King Hill	3645	-1538	3638	-1531	3644	-1537	-1	6	3657	-1555	17	24
Queen Hill	3741	-1634	3735	-1628	3745	-1638	4	10	3756	-1654	20	26
Heebner	3871	-1764	3865	-1758	3874	-1767	3	9	3883	-1781	17	23
Toronto	3890	-1783	3884	-1777	3890	-1783	0	6	3907	-1805	22	28
Douglas	3904	-1797	3898	-1791	3907	-1800	3	9	3927	-1825	28	34
Brown Lime	4017	-1910	4012	-1905	4018	-1911	1	6	4035	-1933	23	28
Lansing	4035	-1928	4028	-1921	4036	-1929	1	8	4050	-1948	20	27
LKC 'B'	4051	-1944	4045	-1938	4053	-1946	2	8	4067	-1965	21	27
FKC ,C,	4080	-1973	4070	-1963	4079	-1972	-1	9	4093	-1991	18	28
TKC ,D,	4106	-1999	4100	-1993	4108	-2001	2	8	4125	-2023	24	30
LKC 'G'	4125	-2018	4120	-2013	4128	-2021	3	8	4142	-2040	22	27
Muncie Creek	4171	-2064	4161	-2054	4176	-2069	5	15	4185	-2083	19	29
FKC .H.	4174	-2067	4164	-2057	4179	-2072	5	15	4192	-2090	23	33
Stark	4250	-2143	4245	-2138	4257	-2150	7	12	4269	-2167	24	29
FKC , K,	4256	-2149	4253	-2146	4262	-2155	6	9	4276	-2174	25	28
Hushpuckney	4296	-2189	4290	-2183	4300	-2193	4	10	4313	-2211	22	28
TKC ,T,	4310	-2203	4297	-2190	4312	-2205	2	15	4329	-2227	24	37
Base Kansas City	4324	-2217	4318	-2211	4330	-2223	6	12	4346	-2244	27	33
Pleasanton	4342	-2235	4335	-2228	4344	-2237	2	9	4360	-2258	23	30
Marmaton	4378	-2271	4371	-2264	4383	-2276	5	12	4394	-2292	21	28
Pawnee	4463	-2356	4456	-2349	4469	-2362	6	13		Not Av	railable	
Fort Scott	4486	-2379	4484	-2377	4489	-2382	3	5	Not Available			
Cherokee	4500	-2393	4492	-2385	4503	-2396	3	11	4525	-2423	30	38
Mississippian	4536	-2429	4528	-2421	4550	-2443	14	22	4604	-2502	73	81
Kinderhook	4568	-2461	4561	-2454	4597	-2490	29	36	4653	-2551	90	97
Misener Sand	4585	-2478	4578	-2471	4615	-2508	30	37	4672	-2570	92	99
Base Misener Sand	4634	-2527	4630	-2523	4668	-2561	34	38	Not Penetrated			
Viola	4676	-2569	4640	-2533	4681	-2574	5	41				
Simpson	4811	-2704	4798	-2691	4828	-2721	17	30				
Arbuckle	4897	-2790	4890	-2783	4911	-2804	14	21				
Total Depth	5200	-3093	5196	-3089	4978	-2871	-222	-218	4700	-2598	-495	-491
Drill Down Total Depth	5275	-3168	5265	-3158								.,,,



















