

AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

PULLING UNIT #2

JAN 28 2013

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 1-24-13  
 LEASE: TRI-B  
 COUNTY Mac

DATE JOB COMPLETED: \_\_\_\_\_  
 WELL # \_\_\_\_\_

Acidizing      Frac Well      Perforating Well  
 Squeeze Job      Workover

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt: \_\_\_\_\_ Size of pump: \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well!** Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

(1-24-13) Break head down - pull 1-15' m. anchor out - hook up sand pump & ran to 1700' stacked out on mud - pull out & shut down. (3 1/2)  
 (1-25-13) Tally tubing bit - ran to 1700' & tag mud - put swivel on & get circulation - clean out to 2070' Hit formation - drill out to 2108' circulate clean & pull out 20 joints - shut down. (7 1/2)

Sand Pump - 1/2 hr  
 Power swivel - 4 hrs

Equipment	Run in Well:				
Joints	Feet	Size	Joints	Feet	Size
Packer					
Anchor					
Polished Rod					
Rods					
Rods					
Rod Subs	2'	4'	6'	8'	10'
Pump					
Tubing					
Tubing Subs	2'	4'	6'	8'	10'
Barrel					
Mud Anchor					

Services      Hours      Per Hour      Amount

Unit and Power Tools	11	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 1-25-13



**Invoice**

**COPELAND**

Acid & Cement

POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX

INVOICE NUMBER:  
C41784-IN

BURRTON, KS (620) 463-5181  
FAX (620) 463-2104  
GREAT BEND, KS (620) 793-3366  
FAX (620) 793-3536

LEASE: TRIB 1

BILL TO:  
TREK AEC  
P.O. BOX 516  
CANTON, KS 67428

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/31/2013	C41784		01/29/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
65.00	SAX	COMMON CEMENT		0.00	11.25	731.25
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
150.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,453.50
40.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	160.00
2.00	HR	OVERAGE OF 2 HR MIN.		0.00	100.00	200.00
175.00	EA	BULK CHARGE		0.00	1.25	218.75
311.00	MI	BULK TRUCK - TON MILES		0.00	1.10	342.10
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		3,835.60
RECEIVED BY		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		62.05
		NET 30 DAYS		Invoice Total:		3,897.65

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grassel Oil Field Service  
Grassel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. AT

Date: Jan 29 2013 District: Buckner F. O. No. \_\_\_\_\_  
 Company: Teck AEC  
 Well Name & No.: Tel B-1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: K  
 Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Min Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Ebl./Gal. \_\_\_\_\_  
 Pump Trucks, No. Used: Bld. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 330  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 85 conc 32cc 150-60-40-42  
35 sack Class A Cem 20-Top

Company Representative \_\_\_\_\_

Treater: Mike B

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:45				On loc TSA Rig up Call for Back hose to dig cellar to 8 3/8 cut window in 8 3/8
9:55				Time on 2" tub. @ 2940'
				Pump 4 Bbls with Break circ.
			0	Start mixing grout down Hole Class A Cem Hot Plug
			8 Bbls	35 sack conc. Wash up grout down Hole
			16 Bbls	Washed up Part cement Ball part of way
				Pull tubing out to Recreate well
				Call for head to pack off tubing @ 2900'
11:40				Install Strapping Head Run Tuff to 210'
11:55			0	Start mixing grout down hole
			5 Bbls	Break circ. top 1/2
12:05			20 Bbls	100 sack for conc. Break circ. top 8 3/8
12:05			27 Bbls	150 sack for conc. go to mix cement to top off
			35 Bbls	Used 35 more sacks Cem 20-Top to top well off
				and cement up in cellar.
				Wash up full tub. out
12:45				Wash up tools & tubing Pack up back loc