

ALLIED OIL & GAS SERVICES, LLC 056581

Federal Tax I.D.# 20-5975804

REMI TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE: 12-19-12	SEC: 12	TWP: 11	RANGE: 19	CALL LOG	ON LOCATION	JOB START: 5:30 AM	JOB FINISH: 6:00 PM
LEASE: The 1st	WELL: 1-12	LOCATION: 11-19-11, KS 19-11-11 NW 4th		COUNTY: Ellis	STATE: KS		

CONTRACTOR: Shields

TYPE OF JOB: Well Cmn

HOLE SIZE: 12 1/4 TD: 233

CASING SIZE: 8 5/8 DEPTH: 203

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: 15

CEMENT LEFT IN CSG: 15

PERFS: _____

DISPLACEMENT: 13 3/4 bbl

OWNER: _____

CEMENT AMOUNT ORDERED: 180 cam 39cc 270 gal

CEMENT	180	@ 17.90	3222.00
POZ MIX		@ 23.40	70.20
GEL	3	@ 69.00	387.00
CHLORIDE	6	@	
ASC		@	

HANDLING: 193.51 @ 2.48 = 479.71

MILEAGE: 168.15 @ 2.60 = 437.19

TOTAL: 4593.30

EQUIPMENT

PUMP TRUCK # 417 CEMENTER: Robert Z HELPER: Wesley S

BULK TRUCK # 473 DRIVER: Wesley S

BULK TRUCK # _____ DRIVER: _____

REMARKS:

run 5 hrs new 8 5/8 casing 203' cement circulation rate 180 cam 39cc 270 gal pump plug by dispersing 13 3/4 bbl

SERVICE

DEPTH OF JOB: 233

PUMP TRUCK CHARGE: 1512.25

EXTRA FOOTAGE: @ _____

MILEAGE: 19 HWY @ 7.70 = 146.30

MANIFOLD: 19 HWY @ 4.40 = 83.60

TOTAL: 1742.15

Cement did circulate to surface

Thank you!!!

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden plug @ 107.64 = 107.64

TOTAL: 107.64

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Thomas Engel

SIGNATURE: Thomas Engel

SALES TAX (if Any): 238.34

TOTAL CHARGES: 6443.09

DISCOUNT: 1771.85 IF PAID IN 30 DAYS

with 4671.24

Good help try Thank You

JOB LOG

SWIFT Services, Inc.

DATE 11-28-12 PAGE NO.

CUSTOMER Trans Pacific WELL NO. 1-12 LEASE Thiel A Unit JOB TYPE 4 1/2" Long String TICKET NO. 22923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							on location
								TD 3518 SJ 9.5'
								TP 3509 PC J+.50 +285' 1290'
								Insert 3495 3500 4 1/2 11.6#
								Centrifuges 0, 1, 2, 3, 5, 6, 8, 10, 44, 51
								Basket 0, 50
	0120							Start 4 1/2
	0300							Drop Ball Circulate
	0345		7/4					Plug BH 30SKs, MH 15SKs
	0400	5	12		✓		300	Start Mod Flush
	0405	5	20		✓		300	Start KCL Flush
	0410	5	38		✓		300	Start Cement 155 SKs
	0420							Drop Plug
								Wash out Pump + Lines
	0422	5			✓			Displace Plug
	0430		542		✓		1500	land Plug
								Release PSI Held
								wash up
	0530							Job Complete Thank You Josh, Wayne, Jon, Rob

JOB LOG

SWIFT Services, Inc.

DATE 12-13-12 PAGE NO. 7

CUSTOMER *Franklin Oil Co* WELL NO. *A²¹* LEASE *Thiel* JOB TYPE *Per + Callan* TICKET NO. *22990*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0955							cal log set up: Tubs 2 3/8" x 4 1/2" P.C. 1290'
	1010					1000		Test Csg to 1000 Psi Open P.C.
	1015	3	3			150		Take inj rate
	1020	3.5	0			200		Start Cement
		3.5	70			400		circ Cement / raise a right
		3.5	75/0			400		End cement / Start Displacement
	1045		4					Cement displaced Close P.C.
	1050					1000		Test Csg to 1000 Psi
	1055	3	0			150		Run 5 jts
	1100		15					Reverse out Hole Clean
								150 cks SMD circ 20 cks to pit
								Thank you Nick, David E & Isaac