



6076  
701 Schmitt  
6438

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 12/05/2012
INVOICE NUMBER <b>1718 - 91066600</b>		

Pratt (620) 672-1201  
 B HERMAN L LOEB LLC  
 I PO Box: 838  
 L LAWRENCEVILLE  
 L IL US 62439  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Schmitt 4-23  
 O LOCATION  
 B COUNTY Hodgeman  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40541739	19905		Net - 30 days	01/04/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/04/2012 to 12/04/2012</b>				
0040541739				
171807168A Cement-New Well Casing/Pi 12/04/2012				
Cement PTA				
60/40 POZ	210.00	EA	9.00	1,889.99 T
Celloflake	53.00	EA	2.78	147.08 T
Cement Gel	362.00	EA	0.19	67.88 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	3.19	318.75
Heavy Equipment Mileage	200.00	MI	5.25	1,050.00
"Proppant & Bulk Del. Chgs., per ton mil	905.00	EA	1.20	1,086.00
Depth Charge; 1001'-2000'	1.00	EA	1,125.00	1,125.00
Blending & Mixing Service Charge	210.00	BAG	1.05	220.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

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DEC 14 2012  
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SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,036.45
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.82
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,193.27
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**TREATMENT REPORT**

Customer Norman, Lumber Lease No. \_\_\_\_\_ Date 12-4-2010  
 Lease 11675 Well # 4-23  
 Field Order # \_\_\_\_\_ Station Perm. Ks. Casing 4 1/2" D.I. Depth \_\_\_\_\_ County Haskell State Ks.  
 Type Job Perm. Treat. Formation \_\_\_\_\_ Legal Description 22-2-25

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative E. W. [unclear] Station Manager D. [unclear] Treater K. [unclear]

Service Units	<u>3750</u>	<u>1143</u>	<u>1145</u>	<u>1049</u>	<u>1110</u>				
Driver Names	<u>[unclear]</u>	<u>[unclear]</u>	<u>---</u>	<u>[unclear]</u>	<u>---</u>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
4:00 AM					CALLING AT - SAFETY MEETING
4:15 AM					750 GAL. 100' of 5000 GAL.
4:30 AM	200		15	6	11/2 AHEAD
4:45 AM	200		17.5	6	MIN 50 GAL. @ 15.8 BTU/G
5:00 AM	200		4	6	11/2 BEHIND
5:15 AM	200		17	6	ADD DISPLACEMENT
5:30 AM					300' TUBING @ 150' W/ 5000 GAL.
5:45 AM	200		5	6	11/2 AHEAD
6:00 AM	200		10	6	MIN 50 GAL. @ 15.8 BTU/G
6:15 AM	200		8.5	6	11/2 BEHIND
6:30 AM	200		5	4	750 TUBING @ 100' W/ 5000 GAL.
6:45 AM	200		10.5	4	MIN 50 GAL. @ 15.8 BTU/G
7:00 AM	200		4.5	4	11/2 BEHIND
7:15 AM					2175 TUBING @ 100' W/ 5000 GAL.
7:30 AM	200		5	2	MIN 50 GAL. @ 15.8 BTU/G
					ADD TO WASTE
7:45 AM			6.4	2	P.A. [unclear] [unclear] [unclear] [unclear]
					[unclear] [unclear] [unclear]
					THANKS -
					[unclear]