



	TATIOTOR ATT	KDED
1 of 1	1007589	12/05/2012
PAGE	CUST NO	INVOICE DATE

INVOICE NUMBER 1718 - 91066600

Pratt

(620) 672-1201

B HERMAN L LOEB LLC

I PO Box: 838

L LAWRENCEVILLE

IL US

62439

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Schmitt

4-23

LOCATION

COUNTY

Hodgeman KS

S STATE I

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

јов #	EQUIPMENT #	ORDER NO.		TE	RMS	DUE DATE		
40541739	19905				Net -	30 days	01/04,	/2013
			QTY	U of	UNIT	PRICE	INVOICE	TRUOMA
For Service Dates	: 12/04/2012 to 12	2/04/2012						
171807168A Ceme Cement PTA	nt-New Well Casing/Pi 1	2/04/2012			_,,			
60/40 POZ Celloflake Cement Gel "Unit Mileage Chg (F Heavy Equipment Mi "Proppant & Bulk De Depth Charge; 1001 Blending & Mixing So "Service Supervisor,	PU, cars one way)" leage II. Chgs., per ton mil '-2000' ervice Charge	AID 86002 1/4 2017 21 NNLD	210.00 53.00 362.00 100.00 200.00 905.00 1.00 210.00	EA EA MI MI EA EA BAG		9.00 2.78 0.19 3.19 5.25 1.20 1,125.00 1.05 131.25		1,889.99 147.08 67.88 318.7 1,050.0 1,086.0 1,125.0 220.5 131.2
C 1005						07.5.4 07.51 8. A.0		

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

6,036.45

TAX

156.82

INVOICE TOTAL

6,193.27



FIELD SERVICE TICKET

1718 07168 A

	PRESSL	JRE PUM	PING & WIRELINE		DATE TICKET NO								
DATE OF JOB	DISTRICT	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:											
CUSTOMER	1. LOEB L	LEASE SCHMITT WELL NO.4-											
ADDRESS		COUNTY / WIGENIAM STATE KS.											
CITY			STATE		SERVICE CREW / ESLEY, MARKEZ, PHYE								
AUTHORIZED B	BY				JOB TYPE:	CNI	U-P.	T.A.					
EQUIPMENT# HRS EQUIPMENT				HRS	EQU	IPMENT#	HRS	TRUCK CAL	LED 12-4	PAT	E AM TIN	NE	
19903-199	05	7.5						ARRIVED AT)	AM 4:	00	
70959-199	718	7.5						AM 8	30				
								FINISH OPE	2	PM /O	30		
							RELEASED				PM //: 30		
								MILES FROM	M STATION TO	WELL	100		
products, and/or su	pplies in	ct without	execute this contract as an ag of and only those terms and o the written consent of an offi	conditions apport	earing on Energy Ser	the front and back vices LP.	of this do	cument. No addi	ER, OPERATOR,	eterms	and/or conditions	s shall	
REF. NO.	,	M	ATERIAL, EQUIPMENT	AND SERVI	CES USE	D	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т	
CF 103	60	140	HOZ -				SK	210			2,520	00	
00 103	SE	MEN	T GEL				16	362			90	50	
E 100	DI	VIII	MILENGE				16	00			170	10	
F 101	HEL	hu s	FAUID MENTO	VIIIEN	G.F.		MI	200			1400	00	
E 113	Bu	KPX	LIVERU CHARG	Charles and the Control of the Contr	15-		TO	905			1,700	00	
CE 202	DE	PTH	CHARGE: 1001	- acr	3		HR	1-4			1500	00	
CE 240	BU	ENDI	NG SERVICE (HARG	E		SK	210			794	0	
5003	SE	RVIC	E SUPERVISO	R			EA				175	Or	
CHE	MICAL /	ACID DAT	TA:			1			SUB TO		6036	4=	
					SER	VICE & EQUIPM	MENT	%TAX	ON\$		v,000		
					MATI	ERIALS		%TAX	ON\$				
									ТО	TAL			

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Cuctores	1 ~				1	21	·											
Customer /	1847		. 6km	BA				<u>.</u>			Date	<i>)</i> -5	,	/	, .^			
Lease Well #								·		12-4-2012								
Field Order # Station								Casing		County / State								
Type Job	M_{L}	:	TV /	} -	··········	····			Formation				Legal E	Description	2-35			
PIP	E DATA		PERF	ORAT	ING	NG DATA FLUID USED						TREA	TMENT	RESUME				
Casing Size	Tubing Si	Tubing Size Shots/Ft			Acid-			d-	1/6/21/2	, RATE PRE			SS ISIP			•		
Depth	Depth-	C From T			То			Pre Pad					5 Min.					
Volume	ume Volume			To Pad				Min				10 Min.						
Max Press	Press Max Press			To Frac			·· ,,, - <u></u>	Avg				15 Min.						
Well Connecti	all Connection Annulus Vol. From				То						HHP Used			Annulus Pressure				
Plug Depth	Packer D	·	From 1		То	io l		Flush		Gas Volume			Total Load					
Customer Re	oresentative	E. V	11/7	χ.>		Station Manager			1.071	Treater								
Service Units	375P 6	1		1816		7611		FFIIB										
Driver Names			0.000		. [Pales.												
Time	Casing Pressure		ibing issure	bing				Rate				Service Log						
i unny									1.9166	ZATI		- 5	1700	(Potte	771/2			
Ty Nar.									1725/		17.	$C^{1/2}$	/	0505				
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	1179				<u>(C) </u>			, .i.	1114 10000 JE 15.81799									
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(425mg										(1/7)				<u>)</u>				
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